



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Handwritten notes:
Wayne 170
Wayne 127

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

<u>Tolbert Ferguson</u>	<u>Clifford Mills</u>
COAL OPERATOR OR COAL OWNER <u>not operated</u>	NAME OF WELL OPERATOR
##### <u>Wayne, W. Va.</u>	<u>Wayne, W. Va.</u>
ADDRESS	COMPLETE ADDRESS
_____	<u>April 29th</u> , 19 <u>60</u>
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
_____	<u>Butler</u> District
ADDRESS	<u>Wayne</u> County
<u>Tolbert Ferguson</u>	<u>38° 10'</u>
OWNER OF MINERAL RIGHTS	Well No. <u>F-1</u> <u>82° 25' E. 750'</u>
<u>Wayne, W. Va.</u>	<u>Tolbert Ferguson</u> Farm
ADDRESS	<u>70 acres</u>

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated November 26th, 1959, made by Tolbert Ferguson, to Clifford Mills, and recorded on the 19th day of April, 1960, in the office of the County Clerk for said County in Book 51, page 139.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Clifford Mills

WELL OPERATOR

STREET

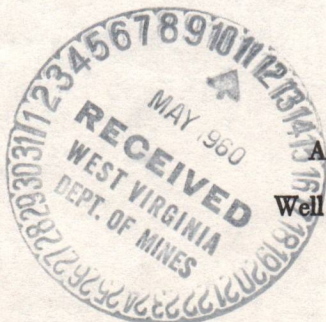
Wayne

CITY OR TOWN

West Virginia.

STATE

08/25/2023



Address of Well Operator }

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

NAME OF WELL OPERATOR	Clifford Mills	NAME OF COAL OWNER	not operated
COMPLETE ADDRESS	Wayne, W. Va.	ADDRESS	Wayne, W. Va.
PROPOSED LOCATION	April 25th 1960	LOCAL OPERATOR OF COAL OWNER	
District	Butler	ADDRESS	
County	Wayne	OWNER OF MINERAL RIGHTS	Tolbert Ferguson
Well No.	F-1	ADDRESS	Wayne, W. Va.
Farm	Tolbert Ferguson		

GENTLEMEN:
The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having fee title thereto (or as the case may be) under grant or lease dated November 25th, 1959 made by Tolbert Ferguson to Clifford Mills and recorded on the 10th day of April, 1960 in the office of the County Clerk for said County in Book 51 page 130

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 2 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day _____ before or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston West Virginia.

Very truly yours,
Clifford Mills
WELL OPERATOR
Wayne
CITY OR TOWN
West Virginia
STATE



08/25/2023

*Section 2. If no such objections be filed or be found by the Department of Mines within said period of ten days from the receipt of said notice and plat by the Department of Mines, the proposed location of the well shall forthwith issue to the well operator a drilling permit reserving the right of such plat that no objections have been made by the coal operators in the location, or land therein by the Department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

July 25, 1960

C
O
P
Y

Mr. Clifford Mills
 Box 81
 Wayne, West Virginia

Dear Mr. Mills:

Please send us two copies of the well record for the following wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
WAY-1077-R	UFG 8599	Talbert Ferguson	Butler
WAY-1289	F-1	Talbert Ferguson	Butler

Forms OG-10 are enclosed and we will appreciate the information as soon as possible.

Very truly yours,

CRAWFORD L. WILSON
 Director
 DEPARTMENT OF MINES

Assistant Director
 OIL AND GAS DIVISION

MG/m
 enclosures - OG-10
 cc Mr. James W. Pack, Inspector
 Oil and Gas Wells
 Hamlin, West Virginia



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

July 25, 1900

Mr. William Miller
Box 81
Waynes, West Virginia

Dear Mr. Miller:

Please send me two copies of the
well record for the following wells:

Well No.	Owner	Location
WAY-107-R	W. S. S. S.	Waynes
WAY-1209	W. S. S. S.	Waynes

Forms 02-10 are enclosed and we
will appreciate the information as soon as possible.

Very truly yours,

CHARLES L. WILSON
Director
DEPARTMENT OF MINES

Assistant Director
OIL AND GAS DIVISION

✓
enclosures - 02-10
cc Mr. James W. Cook, Inspector
Oil and Gas Wells
Hunting, West Virginia

COPY

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
White sand	White		1375	1700			
White sand	White		1385	1375			
White sand	White		1388	1385			
White sand	White		1391	1388			
White sand	White		1394	1391			
White sand	White		1397	1394			
White sand	White		1400	1397			
White sand	White		1403	1400			
White sand	White		1406	1403			
White sand	White		1409	1406			
White sand	White		1412	1409			
White sand	White		1415	1412			
White sand	White		1418	1415			
White sand	White		1421	1418			
White sand	White		1424	1421			
White sand	White		1427	1424			
White sand	White		1430	1427			
White sand	White		1433	1430			
White sand	White		1436	1433			
White sand	White		1439	1436			
White sand	White		1442	1439			
White sand	White		1445	1442			
White sand	White		1448	1445			
White sand	White		1451	1448			
White sand	White		1454	1451			
White sand	White		1457	1454			
White sand	White		1460	1457			
White sand	White		1463	1460			
White sand	White		1466	1463			
White sand	White		1469	1466			
White sand	White		1472	1469			
White sand	White		1475	1472			
White sand	White		1478	1475			
White sand	White		1481	1478			
White sand	White		1484	1481			
White sand	White		1487	1484			
White sand	White		1490	1487			
White sand	White		1493	1490			
White sand	White		1496	1493			
White sand	White		1499	1496			
White sand	White		1502	1499			
White sand	White		1505	1502			
White sand	White		1508	1505			
White sand	White		1511	1508			
White sand	White		1514	1511			
White sand	White		1517	1514			
White sand	White		1520	1517			
White sand	White		1523	1520			
White sand	White		1526	1523			
White sand	White		1529	1526			
White sand	White		1532	1529			
White sand	White		1535	1532			
White sand	White		1538	1535			
White sand	White		1541	1538			
White sand	White		1544	1541			
White sand	White		1547	1544			
White sand	White		1550	1547			
White sand	White		1553	1550			
White sand	White		1556	1553			
White sand	White		1559	1556			
White sand	White		1562	1559			
White sand	White		1565	1562			
White sand	White		1568	1565			
White sand	White		1571	1568			
White sand	White		1574	1571			
White sand	White		1577	1574			
White sand	White		1580	1577			
White sand	White		1583	1580			
White sand	White		1586	1583			
White sand	White		1589	1586			
White sand	White		1592	1589			
White sand	White		1595	1592			
White sand	White		1598	1595			
White sand	White		1601	1598			
White sand	White		1604	1601			
White sand	White		1607	1604			
White sand	White		1610	1607			
White sand	White		1613	1610			
White sand	White		1616	1613			
White sand	White		1619	1616			
White sand	White		1622	1619			
White sand	White		1625	1622			
White sand	White		1628	1625			
White sand	White		1631	1628			
White sand	White		1634	1631			
White sand	White		1637	1634			
White sand	White		1640	1637			
White sand	White		1643	1640			
White sand	White		1646	1643			
White sand	White		1649	1646			
White sand	White		1652	1649			
White sand	White		1655	1652			
White sand	White		1658	1655			
White sand	White		1661	1658			
White sand	White		1664	1661			
White sand	White		1667	1664			
White sand	White		1670	1667			
White sand	White		1673	1670			
White sand	White		1676	1673			
White sand	White		1679	1676			
White sand	White		1682	1679			
White sand	White		1685	1682			
White sand	White		1688	1685			
White sand	White		1691	1688			
White sand	White		1694	1691			
White sand	White		1697	1694			
White sand	White		1700	1697			

08/25/2023

OIL AND GAS DIVISION
 DEPARTMENT OF MINES
 DIVISION OF MINING
 Date Aug 2, 1960
 APPROVED Clifford Mills, Owner
 By Clifford Mills Part
 (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. WAY-1289

Oil or Gas Well _____
(KIND)

Company Clifford Mills
Address Wayne, W. Va.
Farm Tolbert Ferguson Acres 70
Location (waters) Twelvepole Creek
Well No. 1 Elev. 750
District Butler County Wayne
The surface of tract is owned in fee by Tolbert Ferguson
Address Wayne W. Va.
Mineral rights are owned by Tolbert Ferguson
Address Wayne W. Va.
Drilling commenced May 23, 1960
Drilling completed June 14, 1960
Date Shot _____ From _____ To _____
With _____
Open Flow 133 /10ths Water in _____ Inch
133 /10ths Merc. in 2" Inch
Volume 1,800,000 Cu. Ft.
Rock Pressure 405 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water 800 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			L.&R. Bottom Ho
16			Kind of Packer <u>Comb.</u>
18			<u>Wall & Anchor</u>
<u>10 3/4</u>		<u>11</u>	Size of <u>7" O.D. x 8-5</u>
<u>8 1/4 5/8</u>		<u>300</u>	<u>2" x 7" x 16"</u>
6 1/2		<u>1267 1/2</u>	Depth set <u>1268</u>
<u>5 3/16</u>			<u>1368</u>
3			Perf. top
2		<u>1400</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Clay	RED	SOFT	0	10			
Sand	WHITE	..	10	65	Gas 1393-1400'	133, 10	Mrec. 2"
Blue Slate	BLUE	..	65	106			
Coal	BLACK	..	106	109			Shut in 6-14-60 in 2" tubing
White Slate	WHITE	..	109	128			
White Sand	128	297			
Slate	BLUE	..	297	390			
Sand	WHITE	..	390	540			
Slate	540	650			
Sand	BLUE	..	650	740			
Salt Sand	WHITE	HARD	740	1185			
Red Rock	RED	SOFT	1185	1190			
Slate	BLUE	..	1190	1204			
Little Lime	GREY	HARD	1204	1236			
Slate	BLUE	SOFT	1236	1251			
Big Lime	WHITE	HARD	1251	1278			
Settling Sand	WHITE	..	1278	1282			
Sand	GREY	..	1282	1312			
Lime	WHITE	..	1312	1400			

RECEIVED
AUG 1960
WEST VIRGINIA
DEPT. OF MINES
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1289

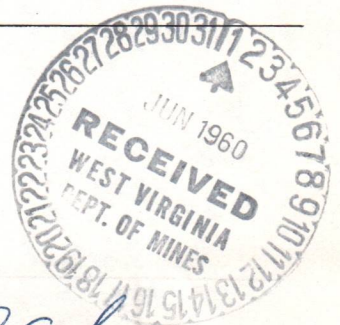
Oil or Gas Well Gas
(KIND)

Company <u>Clifford Mills</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Wayne, W. Va.</u>	Size			
Farm <u>Tolbert Ferguson</u>	16			Kind of Packer
Well No. <u>F-1</u>	13			
District <u>Butler</u> County <u>Wayne</u>	10	12'		Size of
Drilling commenced <u>5-17-60</u>	8 1/4	300'		Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT <u>109</u> FEET <u>36</u> INCHES			
Fresh water <u>109</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Clyde Barnett

O. H. White

Remarks: Drilling depth 675'.



5-26-60

DATE

J.W. Pack

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
	PLUGS USED AND DEPTH PLACED		BRIDGES		CASING AND TUBING		
	CEMENT-THICKNESS	WOOD-SIZE			LEAD	CONSTRUCTION-LOCATION	RECOVERED

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. May 1289

Oil or Gas Well J. 1
(KIND)

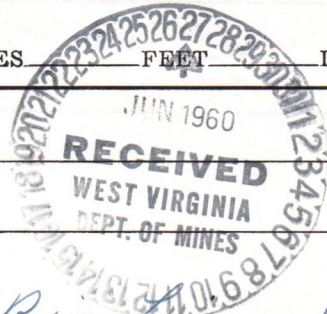
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Clifford Mills</u>	Size			
<u>Wayne, W. Va.</u>	16			Kind of Packer
<u>Robert Ferguson</u>	13			
<u>J. 1</u>	10	<u>12</u>		Size of
District <u>Butler</u> County <u>Wayne</u>	8 1/4	<u>300</u>		
Drilling commenced <u>5/26/60</u>	6 5/8	<u>1267</u>		Depth set
Drilling completed <u>6/12/60</u> Total depth <u>1400</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2	<u>1400</u>		Perf. bottom
Open flow after tubing <u>133</u> /10ths Merc. in <u>2</u> Inch	Liners Used			Perf. top
Volume <u>1,794,000</u> Cu. Ft.				Perf. bottom
Rock pressure <u>405</u> lbs. <u>72</u> hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT <u>109</u> FEET <u>36</u> INCHES			
Fresh water <u>109</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water <u>785</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Clyde Barnett
O. H. White

Remarks: Salt sand 740 to 1185 Big lime 1251
Gas in big lime 1393 to 1400 total
dept 1400.

6/22/60
DATE

J.W. Pack
DISTRICT WELL INSPECTOR
08/25/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____
 COMPANY _____ ADDRESS _____
 FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
08/25/2023

FERC-121

RECEIVED
 FEB 28 1974
 DEPT. OF MINE & GAS DIVISION

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-1289</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Clifford Mills</u>			<u>012602</u> Seller Code
	Name			
	<u>1431 East Lynn Rd.</u>			
	Street	<u>WV</u>	<u>25570</u>	
	City	State	Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Butler District</u>			
	Field Name	<u>WV</u>		
	County	State		
(b) For OCS wells:	Area Name	Block Number		
	Date of Lease: Mo. Day Yr.		OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Tolbert Ferguson No. 1</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corp.</u>			<u>004030</u> Buyer Code
	Name			
(b) Date of the contract:	<u>5 19 1960</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>5.5</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>2.264</u>	<u>.2603</u>	<u>.3396</u>	<u>2.8639</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.264</u>	<u>.2603</u>	<u>.3396</u>	<u>2.8639</u>
9.0 Person responsible for this application:	<u>Howard F. Osburn</u> <u>President</u>			
	Name <u>Cliff Mills Drilling Co., Inc.</u> Title			
	<u>Howard F. Osburn</u>			
	Signature			
Agency Use Only	<u>2-26-79</u>			
Date Received by Juris. Agency	<u>304-272-3443</u>			
FEB 14 1979	Date Application is Completed			
Date Received by FERC	Phone Number			

08/25/2023

NOV 6 1979

Clifford Mills

012602

Columbia Gas Transmission Corp.

004030

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790214-108-099-1289

Use Above File Number on all Communications Relating to Determination of this Well

Qualifies as Section 102, plugged well.

Robert [Signature]

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FEPC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Howard F. Osburn
- 3 IV-2 - Well Permit
- 4 IV-5 - Well Plat
- 5 IV-35 - Well Record Drilling Deepening
- 6 IV-36 - Gas-Oil Tests: Gas Only Gas Oil Product Ratio _____
- 7 IV-39 - Annual Production 1 year 9 months
- 8 IV-40 - 90 Day Production None Days off line: _____
- 9 IV-48 - Application for Certification. Complete?
- 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
 Date Commenced: 5-23-60
Completed: 6-14-60 drill _____ Deepened _____
Frac Data:
 Production Depth: 1393-1401
 Production Formation: lime
Final Open Flow: 1800 MCF
Initial Potential: _____
Final Rock Pressure: 405#
Static Rock Pressure: _____
 Other Gas Test: _____
 Avg. Daily Gas from Annual Production: $\frac{5508}{300} = 18.36$ MCF
 Avg. Daily Gas from 90-day ending 4/1-170 days $\frac{1412}{90} = 16$ m.
 Line Pressure: _____ PSIG from Daily Report _____
 Oil Production: _____ From Completion Report _____ **08/25/2023**
 Does lease inventory indicate enhanced recovery being done: NO
 Is affidavit signed? Notarized?

Official well record with the Department contains the submitted information? YES

Official information _____ Does computer program contain? _____

_____ by _____

Date Feb. 26 19 79

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's
Well No. T. Ferguson # 1
API Well
No. 47 - 099 - 1289
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Mills Drilling Company, Inc.

ADDRESS P.O. Box 65
Wayne, WV 25570

WELL OPERATOR Clifford Mills
ADDRESS P.O. Box 65
Wayne, WV 25570

LOCATION: Elevation 750.0
Watershed Right Fk. Twelvepole Creek
Dist. Butler County Wayne Quad. Wayne

GAS PURCHASER Columbia Gas Trans.
ADDRESS P.O. Box 1273
Charleston, WV 25325

Gas Purchase Contract No. 6265
Meter Chart Code 804258X
Date of Contract 5-19-60

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

This well uses a standard 7" X 2" X 2" Parmaco casing head with 2" tubing. Connection is through a 600 psi 2" plug valve.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records of production, royalty payments and taxes are kept at the office of Mills Drilling Company, Inc., located at 1402 East Lynn Road, Wayne, Wv 25570.

08/25/2023

Describe the search made of any records listed above:

Contents of the above records were used in preparing this report.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Howard Osburn, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Howard Osburn

STATE OF WEST VIRGINIA,

COUNTY OF Wayne, TO WIT:

I, Pilar Harrison, a Notary Public in and for the state and county aforesaid, do certify that Howard Osburn, whose name is signed to the writing above, bearing date the 26 day of Feb., 19 79 has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 26 day of Feb., 19 79

My term of office expires on the 16th day of March, 19 88.

Pilar Harrison
Notary Public

[NOTARIAL SEAL]

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date Feb. 26, 1979

Operator's Well No. T. Ferguson # 1

API Well No. 47 - 099 - 1289
State County Permit

Previous File No. _____
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Clifford Mills

DESIGNATED AGENT Mills Drilling Co., Inc.

ADDRESS P.O. Box 65

ADDRESS P.O. Box 65

Wayne, WV 25570

Wayne, WV 25570

Gas Purchase Contract No. 6265 and Date 5-19-60
(Month, day and year)

Meter Chart Code 804258X

Name of First Purchaser Columbia Gas Transmission Corp.

P.O.Box 1273

(Street or P. O. Box)

Charleston WV 25325
(City) (State) (Zip Code)

FERC Seller Code _____

FERC Buyer Code 004030

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Clifford Mills Operator 1979
Name (Print) Title

Clifford Mills
Signature

P.O. Box 65
Street or P. O. Box

Wayne WV 25570
City State (Zip Code)

304 272-3478
Area Code Phone Number

Code

(Certificate of Proof of Service to Purchaser)

Copy mailed To Columbia Gas Transmission Corp by registered letter.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Robert H. [Signature]

Director

By _____

Title _____

FEB 14 1979

Date received by Jurisdictional Agency

08/25/2023

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE 2-26-79

YEAR 19 77 OPERATOR Clifford Mills

API 47-099-1289 FARM Tolbert Ferguson	COUNTY Wayne	AVG. FLOW PRESSURE 60	SHUT-IN PRESSURE 90	TOTALS
GAS MCF	344	240	407	5138
OIL BBL	0	643	102	
DAYS ON LINE	0			
	J- F- M- A- J- A- S- O- N- D-			

YEAR 19 78

API 47-099-1289 FARM Tolbert Ferguson	COUNTY Wayne	AVG. FLOW PRESSURE 60	SHUT-IN PRESSURE 90	TOTALS
GAS MCF	565	0	372	5508
OIL BBL	0	587	596	
DAYS ON LINE	0			
	J- F- M- A- J- A- S- O- N- D-			

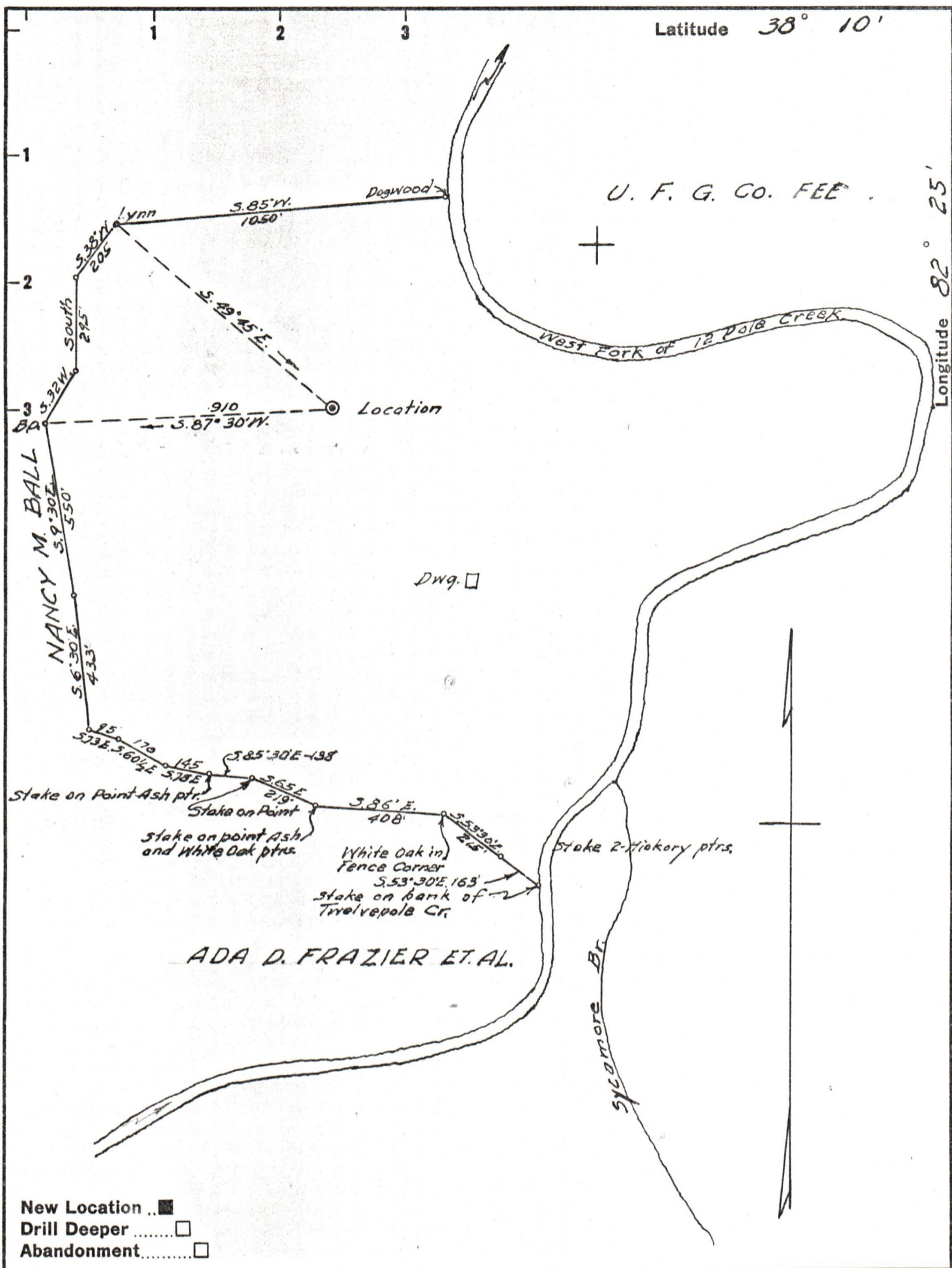
SUMMARIZATION SCHEDULE
Section 271.804 (b)

1412 = 15.7 m.
90

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS
None

08/25/2023



Company CLIFFORD MILLS
 Address WAYNE, W. VA.
 Farm TALBERT FERGUSON, ET AL.
 Tract _____ Acres 70 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 750±
 Quadrangle WAYNE
 County WAYNE District BUTLER
 Engineer G. P. Ewing
 Engineer's Registration No. 309
 File No. _____ Drawing No. _____
 Date 4-29-60 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-128 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.