



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

<p><u>Dewey Watts</u> COAL OPERATOR OR COAL OWNER <u>not operated</u></p> <p><u>Fort Gay</u> ADDRESS</p> <hr/> <p>COAL OPERATOR OR COAL OWNER</p> <hr/> <p><u>Dewey Watts</u> ADDRESS</p> <hr/> <p><u>Fort Gay</u> OWNER OF MINERAL RIGHTS</p> <hr/> <p><u>Fort Gay</u> ADDRESS</p>	<p><u>F. M. Hicks</u> NAME OF WELL OPERATOR</p> <p><u>Huntington, W. Va.</u> COMPLETE ADDRESS</p> <hr/> <p><u>April 16th</u>, 19<u>60</u> PROPOSED LOCATION</p> <p><u>Louise Butler</u> District</p> <hr/> <p><u>Wayne</u> County</p> <hr/> <p>Well No. <u>1 82° 30' E. 850'</u></p> <hr/> <p><u>Dewey Watts</u> Farm <u>45 acres</u></p>
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GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Feb 24th 1960, made by Dewey Watts, to F. M. Hicks, and recorded on the 15th day of April, 1960, in the office of the County Clerk for said County in Book 51, page 113.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

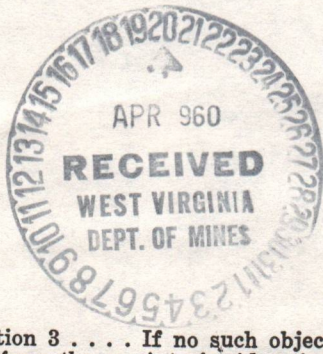
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

F. M. Hicks
WELL OPERATOR

141 Gallaher Street
STREET

Huntington
CITY OR TOWN

West Virginia.
STATE

08/25/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

NAME OF WELL OPERATOR F. M. Hicks
 COMPLETE ADDRESS Huntington, W. Va.
 PROPOSED LOCATION April 16th 1960
 DISTRICT Lewis
 COUNTY Wayne
 WELL NO. 1
 ADDRESS Dewey Watts Farm

GENTLEMEN:
 The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having fee title thereto, (or as the case may be) under grant or lease dated Feb 24th 1960 made by Dewey Watts to F. M. Hicks and recorded on the 15th day of April, 1960 in the office of the County Clerk for said County in Book 51 page 113

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points of land marks.
 The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 200 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators of coal owners (if any) above named as addressee.
 The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
 Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, on or the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

F. M. Hicks
 WELL OPERATOR
141 Galtimer Street
 STREET
Huntington
 CITY OR TOWN
West Virginia
 STATE

Address of Well Operator

RECEIVED
 WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

08/25/2023

Section 3 of the Code provides that if no such objections be filed or received by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit locating the line of such plat, that no objections have been made by the coal operators to the location or found thereby by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number 141-1577



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Louis

WELL RECORD

Permit No. WAY-1277

Oil or Gas Well Gas
(KIND)

Company F.M. Hicks
Address 141 Gallaher St. Huntington, W.Va.
Farm Dewey Watts Acres 45
Location (waters) Big Hurricane Creek
Well No. One Elev. 850'
District Butler County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Dewey Watts
Address Fort Gay, W.Va.
Drilling commenced May 6, 1960
Drilling completed June 18, 1960
Date Shot 6/23/60 From 2,045 To 2,065
With 2,800 # Powder
Open Flow 30/10ths Water in 2" Inch
_____/10ths Merc. in _____ Inch
Volume 231,000 Cu. Ft.
Rock Pressure 620# lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 350' feet _____ feet
Salt water 875' feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Well not Tubed
16			Kind of Packer _____
13			
10	26'	26'	Size of _____
8 1/4	293'	293	
6 5/8	1,651	1,651	Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used	68'	68'	Perf. top _____
			Perf. bottom _____

CASING CEMENTED none SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT None FEET _____ INCHES _____

FEET _____ INCHES _____ FEET _____ INCHES _____

FEET _____ INCHES _____ FEET _____ INCHES _____

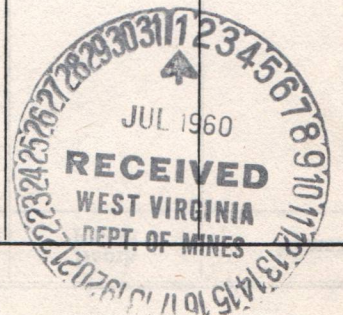
Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	20			
Mud	blue		20	60			
Sand			60	70			
Red Rock			70	80			
Mud	grey		80	153			
Sand			153	155			
Slate			155	290			
Sand			290	382			
Slate & Shells			382	485			
Sand			485	525			
Slate			525	527			
Sand			527	570			
Slate			570	605			
Sand			605	650			
Slate			650	700			
Sand			700	730			
Slate			730	787			
Sand			787	820			
Slate & Shell			820	830			
Salt Sand			830	1324			
Slate			1324	1326			
Big Lime			1326	1444			
Broken Sand			1444	1600			
Slate & Shells			1600	2025			
Coffee Shale			2025	2045			
Berea Sand			2045	2065			
Slate			2065	2069			

Fresh water at 350' 3 B-per hr.

Salt Water 875, hole full at 910'

Gas in Berea Sand nat. 6/10 W-2"
Total depth drilled

08/25/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1277

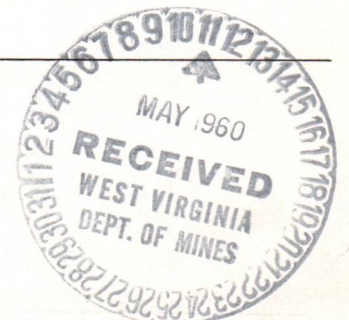
Oil or Gas Well Gas
(KIND)

Company <u>F. M. Hicks</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>141 Gallagher Street</u> <u>Huntington, W. Va.</u>	Size			Kind of Packer _____
Farm <u>Dewey Watts</u>	16			
Well No. <u>1</u>	13			
District <u>Louisa</u> County <u>Wayne</u>	10			Size of _____
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names F. M. Hicks

Ted Horn

Remarks: Rigging up and laying gas line.



5-6-60

DATE

Juv. pack

DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1277

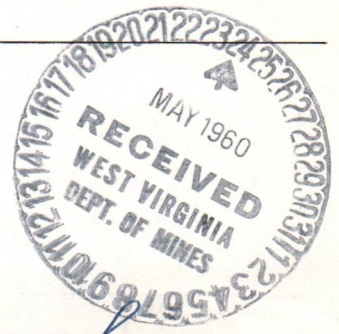
Oil or Gas Well Gas
(KIND)

Company <u>F. M. Hicks</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>141 Gallagher Street Huntington, W. Va.</u>	Size			Kind of Packer
Farm <u>Dewey Watts</u>	16			
Well No. <u>1</u>	13			
District <u>Louisa</u> County <u>Wayne</u>	10	<u>27'</u>		Size of
Drilling commenced <u>5-6-60</u>	8 1/4	<u>293'</u>		Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water <u>313</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water <u>875</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names F. M. Hicks

Ted Horn

Remarks: Top Salt Sand 830'; drilling depth 910'.



Jupack

DISTRICT WELL INSPECTOR

08/25/2023

5-19-60

DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
 DATE _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Hay 277

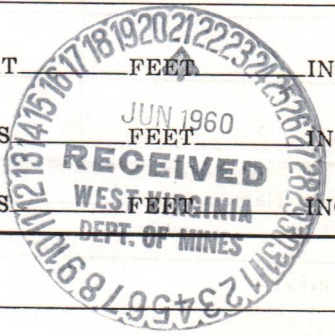
Oil or Gas Well One
(KIND)

Company J. M. Hicks
 Address 141 Sallaker Ave. Huntington, W. Va.
 Farm Dewey Watts
 Well No. One
 District Louisa County Wayne
 Drilling commenced 5/6/60
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 313 water feet 350 feet
 Salt water 875 feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10	<u>26'6"</u>		Size of
8 1/4	<u>293</u>		
6 5/8	<u>1651</u>		Depth set <u>1651</u>
5 3/16			<u>Steel Shoe</u>
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES
 _____ FEET _____ INCHES



Drillers' Names J. M. Hicks
Ted Harn

Remarks:
Salt sand 830 to 1324 big lime
1324 to 1444 drilling dept 1825
slate and shells.
date 6/15/60
J.W. Pack

6/15/60
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way 1277

Oil or Gas Well One
(KIND)

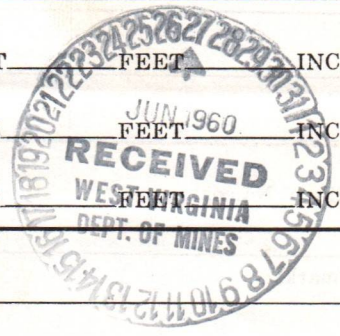
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>J. M. Hicks</u> <u>141 Gullaher Ave.</u> <u>Huntington, W. Va.</u>	Size			
Farm <u>Dewey Watts</u>	16			Kind of Packer
Well No. <u>one</u>	13			
District <u>Louisa</u> County <u>Wayne</u>	10	<u>264</u>		Size of
Drilling commenced <u>5/6/60</u>	8 1/4	<u>293</u>		
Drilling completed <u>6/19/60</u> Total depth <u>2069</u>	6 5/8	<u>1651</u>		Depth set
Date shot <u>6/25/60</u> Depth of shot <u>2065</u>	3			Perf. top
Initial open flow _____ 4/10ths Water in <u>2</u> Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume <u>95,000</u> Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water <u>313</u> ^{water} feet <u>350</u> feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water <u>875</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

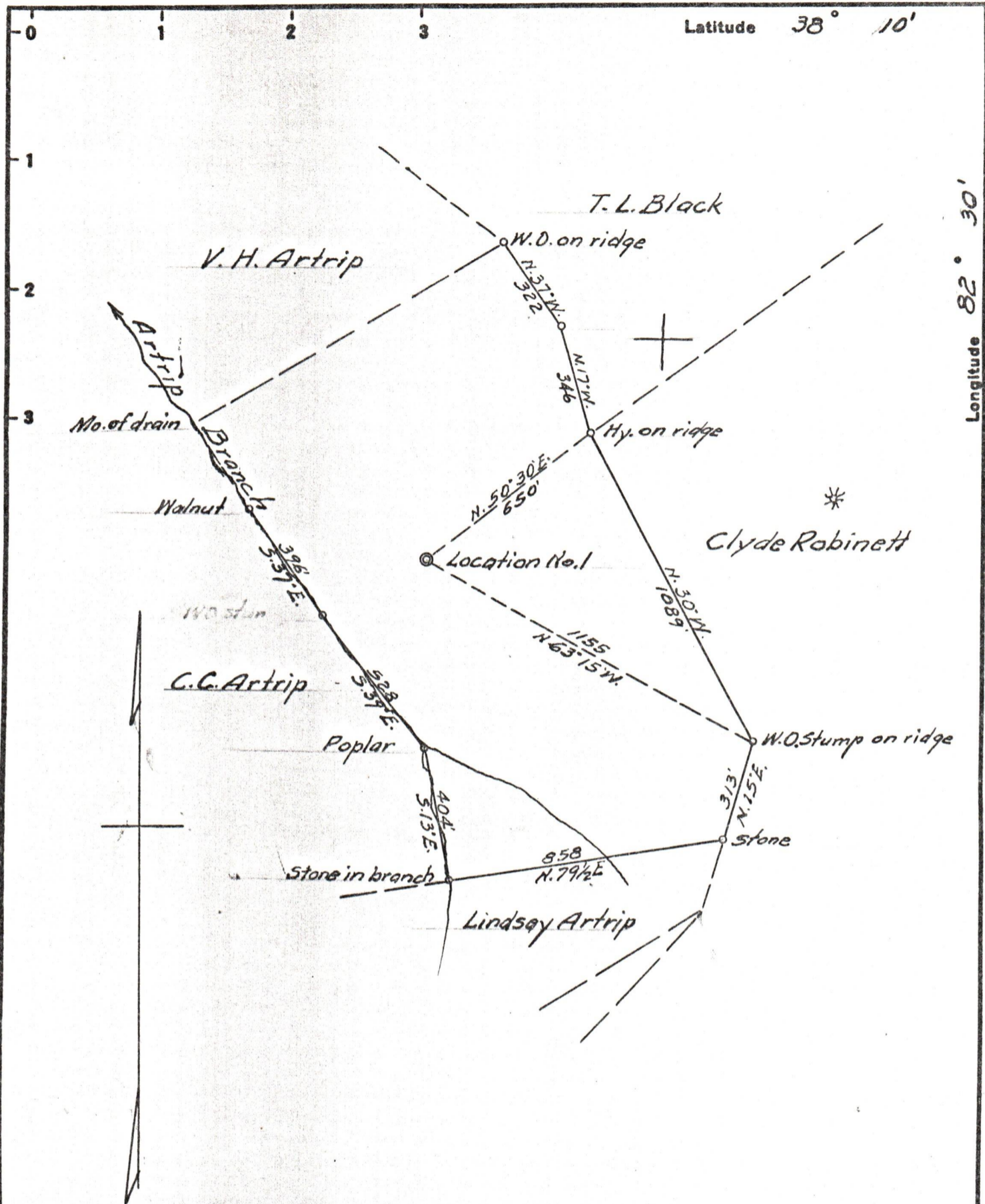
Drillers' Names J. M. Hicks
Ted Horn

Remarks: Salt sand 830 to 1324 Big Line 1326 to 1444
Berea sand 2045 to 2065 Basin. Berea from
2048 to 2050 7/10 W. 2" 95,000 shot with 350# power.
Increase gas to 5/10 W. 2" 106,000. Cleaning out
for second shot. date 6/22/60

6/22/60
DATE

J.W. Pack
DISTRICT WELL INSPECTOR





New Location...

Drill Deeper.....

Abandonment.....

Company F. M. HICKS

Address HUNTINGTON, W. VA.

Farm DEWEY WATTS

Tract _____ Acres 45 Lease No. _____

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 850

Quadrangle LOUISA

County WAYNE District BUTLER

Engineer G. C. Curing

Engineer's Registration No. 309

File No. _____ Drawing No. _____

Date 4-5-60 Scale 1"=400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-1277 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.