



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

United Fuel Gas Company
~~COAL OPERATOR OR COAL OWNER~~ **COAL OWNER not operated**
Charleston, W. Va.

Perdue Gas Company
NAME OF WELL OPERATOR
% R. H. Adkins
Hamlin, W. Va.

United Fuel Gas Company
COAL OPERATOR OR COAL OWNER
Charleston, W. Va.

February, 1960
PROPOSED LOCATION
Butler District

United Fuel Gas Company
OWNER OF MINERAL RIGHTS
Charleston, W. Va.

Wayne County
Well No. F-1, S-24 82°30'E. 905'
Tennessee Peters Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Dec. 6th, 1959, made by United Fuel Gas Company, to R. H. Adkins, and recorded on the _____ day of Not recorded, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Perdue Gas Company

WELL OPERATOR

% R. H. Adkins

STREET

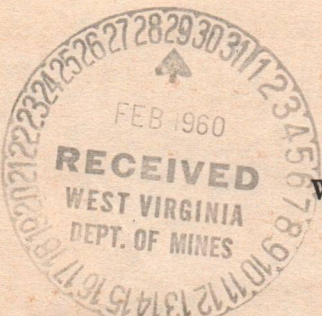
Hamlin

CITY OR TOWN

West Virginia.

STATE

08/25/2023



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location. **WAY-1266**

1266

March 10, 1960

Mr. R. H. Adkins
Perdue Gas Company
Hamlin, West Virginia

Dear Mr. Adkins:

Enclosed are permits for drilling
the following wells.

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
WAY-1264	F-1 -S-22	Erie Smith	Butler
WAY-1265	F-1 -S-23	Grace Ferguson	Butler
WAY-1266	F-1 -S-24	Tennessee Peters	Butler

Please post one copy of each permit
at the well site. When drilling is completed, please send
us two copies of the well record for each location.

Please note the enclosed directive on
casing of wells.

Very truly yours,

CRAWFORD L. WILSON
Director
DEPARTMENT OF MINES

Assistant Director
OIL AND GAS DIVISION

ME/n
enclosures
cc Mr. James W. Pack, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

08/25/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Louisa

WELL RECORD

Permit No. WAY-1266

Oil or Gas Well Gas
(KIND)

Company Perdue Gas Company
Address Hamlin, W. Va.
Farm Tennessee Peters Acres 100
Location (waters) Big Hurricane Creek
Well No. F1- S 24 Elev. 905'
District Butler County Wayne
The surface of tract is owned in fee by Gordon Peters
Address Ft. Gay, W. Va.
Mineral rights are owned by Same
Address _____
Drilling commenced 3-9-1960
Drilling completed 4-8-1960
Date Shot 4-15-60 From _____ To _____
With Gas Well B.
Open Flow 24 /10ths Water in _____ 2 Inch
/10ths Merc. in _____ Inch
Volume _____ 180 M. Cu. Ft.
Rock Pressure 530 lbs. 72 hrs.
Oil Slight Showing bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers Gas Anchor
Size			
16			Kind of Packer _____
13			
10	<u>19' 3"</u>	<u>19' 3"</u>	Size of <u>6-5/8 X 2"</u>
8 1/4	<u>308'</u>	<u>308'</u>	
6 5/8	<u>1708</u>	<u>1708</u>	Depth set <u>2058</u>
5 3/16		<u>61'</u>	
3		<u>2147</u>	Perf. top <u>2105</u>
2			Perf. bottom <u>2115</u>
Liners Used			Perf. top _____
			Perf. bottom _____

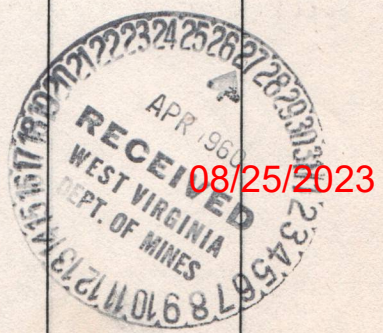
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand Rock			0	18			
Slate			18	30			
Sand			30	70			
Red Rock			70	80			
Sand			80	105			
Slate			105	135			
Sand			135	195			
Slate			195	304			
Slate and Shells			304	380			
Sand			380	625			
Slate			625	655			
Sand			655	864			
Slate			864	868			
Salt Sand			868	1240			
Slate			1240	1245			
Sand			1245	1372			
Big Lime			1372	1507			
Injun Sand			1507	1610			
Slate			1610	1615			
Squaw Sand			1615	1660			
Slate and Shells			1660	1700			
Shell			1700	2000			
Big Shell			2000	2073			
Slate			2073	2087			
Brown Shale			2087	2105			
Berea Sand			2105	2115			
Slate and Shells			2115	2142			
Total Depth				2147			



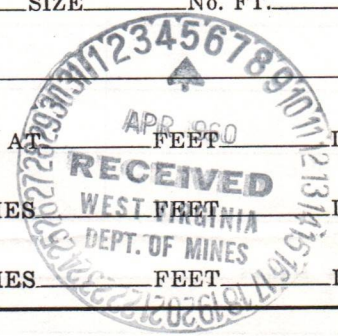
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1266

Oil or Gas Well F-1-S-24
(KIND)

Company <u>Perdue Gas Company</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>Hamlin, W. Va.</u>	Size		
Farm <u>Tennessee Peters</u>	16			
Well No. <u>F 1-S-24</u>	13			
District <u>Butler</u> County <u>Wayne</u>	10	20'		Size of
Drilling commenced <u>3-9-60</u>	8 1/4	308'		Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>185'</u> feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water <u>900'</u> feet _____ feet	_____ FEET _____ INCHES			



Drillers' Names Edd White
Marvin Egnor

Remarks: Salt Sand 868'-1240'; Big Lime 1372'-1507'; Injun Sand 1507'; drilling Injun Sand @ 1553'.

4/1/60
DATE

Jrv. pack
DISTRICT WELL INSPECTOR
08/25/2023

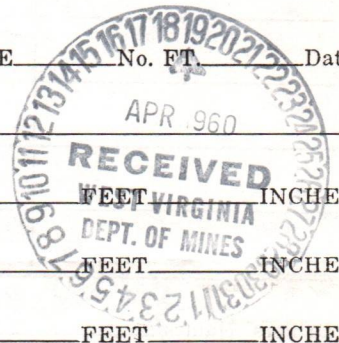
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1266

Oil or Gas Well Gas
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Perdue Gas Company</u>				
Address <u>Hamlin, W. Va.</u>	Size			
Farm <u>Tennessee Peters</u>	16			Kind of Packer
Well No. <u>F-1-S-24</u>	13			
District <u>Butler</u> County <u>Wayne</u>	10	<u>20'</u>		Size of
Drilling commenced <u>3-9-60</u>	<u>8 1/4</u>	<u>308'</u>		Depth set
Drilling completed <u>4/8/60</u> Total depth <u>2140'</u>	<u>6 5/8</u>	<u>1708'</u>		
Date shot <u>4/8/60</u> Depth of shot <u>2105'</u>	<u>5 3/16</u>			Perf. top
Initial open flow <u>5</u> /10ths Water in <u>2</u> Inch	<u>3</u>			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	<u>2</u>			Perf. top
Volume <u>94,000</u> Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>185</u> feet <u>335</u> feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water <u>900</u> feet _____ feet	_____ FEET _____ INCHES			
	_____ FEET _____ INCHES			



Drillers' Names Ed White
Marvin Egnor

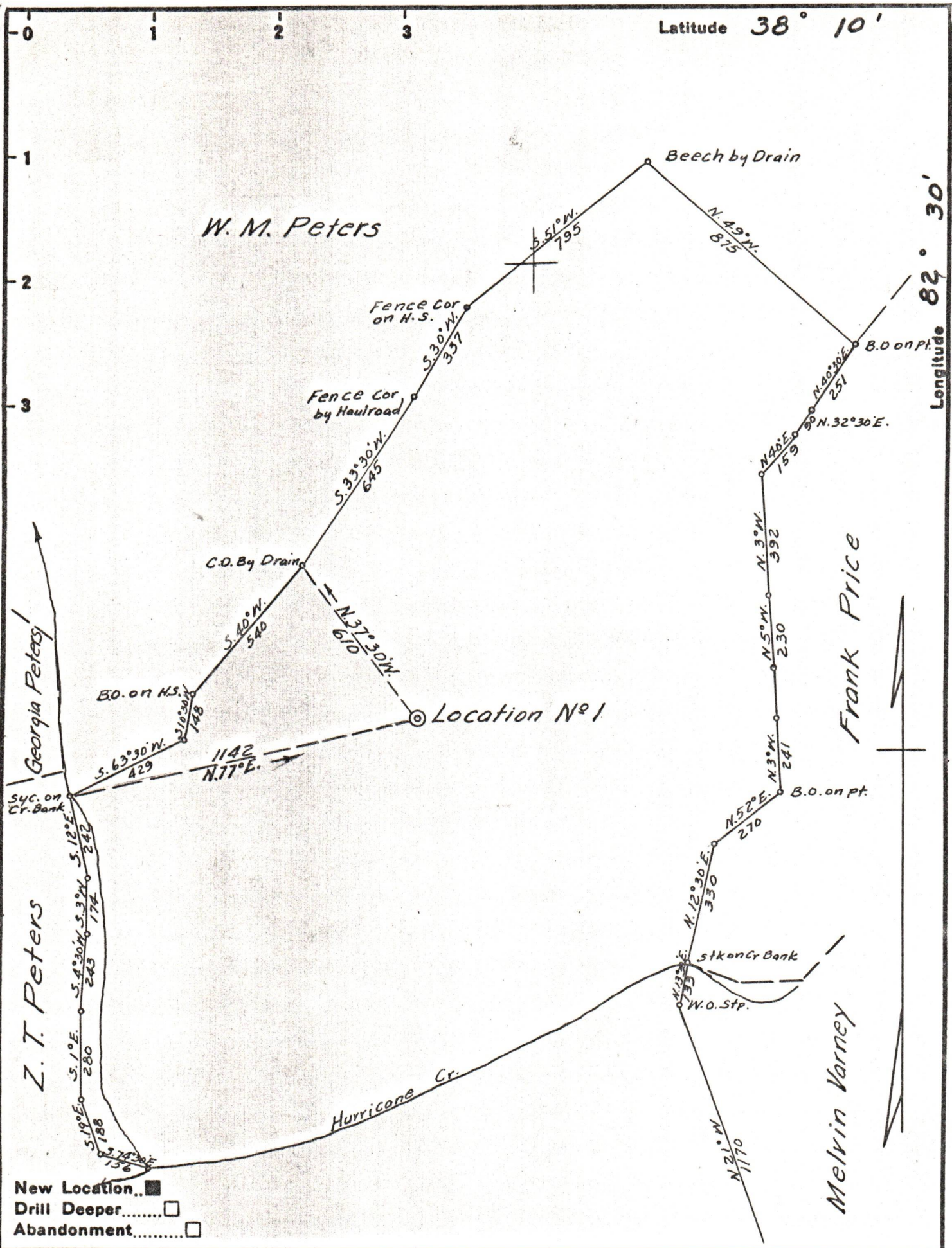
Remarks: Salt Sand 868'-1240'; Big Lime 1372'-1507'; Berea Sand 2087'-2105';
Shot first time with 200 Lbs., cleaning out for second shot.

4-11-60

DATE

Jw. pack

DISTRICT WELL INSPECTOR
08/25/2023



Company PERDUE GAS CO.

Address HAMLIN, W. VA.

Farm TENNESSEE PETERS

Tract _____ Acres 98.7 Lease No. _____

Well (Farm) No. 1 Serial No. 24

Elevation (Spirit Level) 905±

Quadrangle LOUISA

County WAYNE District BUTLER

Engineer G. C. Cowing

Engineer's Registration No. 309

File No. _____ Drawing No. _____

Date 2-20-60 Scale 1"=400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-124 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.