



## DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES, Charleston, W. Va. Perdue Gas Company United Fuel Gas Co. COAL OWNER not operated NAME OF WELL OPERATOR % R. H. Adkins Hamlin, W. Va. Charleston, W. Va. COMPLETE ADDRESS December 21st COAL OPERATOR OR COAL OWNER PROPOSED LOCATION Butler District ADDRESS United Ruel Gas Company Wayne 38015 OWNER OF MINERAL RIGHTS Well No. F-1, S-20 82.30 6. 725 Charleston, W. Va. T. L. Black GENTLEMEN: 33.3/8 acres The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 12/6/59 madeby United Fuel Gas Company R. H. Adkins \_\_\_\_, and recorded on the\_\_\_\_ Not recorded of\_ \_\_\_, in the office of the County Clerk for said County in The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address\_\_\_\_\_day\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, Very truly yours, Perdue Gas Company WELL OPERATOR % R. H. Adkins Address of Hamlin Well Operator CITY OR TOWN West Virginia.

\*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MATHEWS PRINTING AND LITHOGRAPHING CO.

1251

WAY-1251 PERMIT NUMBE



STATE OF WILET VINSING DEPARTMENT OF MINISTER OIL AND GAS DIVISION

## NOTICE OF PROPOSED LOGATION OF OIL AND GAS WELL

	To The Department of Mines. Charleston, W. Va.
Perdue Gas Company	United Fuel Cas Co.
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A. H. Adkins Hamlin, V. Ve.	Charleston, V. Va.
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December Plat 19	
PROPOSED LOCATION	BIRNO IADO NO ROTABRO LAGO
Butler	
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Wayne go on County	Unitobalitel Cas Coopsny
Well No. 1-1, 5-20 82 200 8 9 200	OWHER OF LINERAL BIGHTS
The same of the control that	Charleston, W. Va.
T. I. Black	
Carlotte Control of the Control of t	Cautiamen:
dell upon the above maned form or treet of land for	at beliefus, at reteracy lieu benefits some off
may be under grant or lease dated. 12/6/89	oil and gas, having fee title thereto, (or or the case
United Fuel Cas Company	bon,
vah	R. H. Adhina
in the class of the Comey Cierk for said County in	Not recorded
The village transfer and analy value of the in-	Food And
engineer and shows the proposed location of a wail operator on the thems and in the Magisteries District courses and distincts from two permanent points, or	The enclosed plat was propared by a competent
believe there are no one operators operating beds said well is located, or within 500 feet of the bound, and filed their maps as required by law, excepting the as addressers.	marks no pust to test to must been algebred isso to
(it say) are notified that say objections they may not see required to make by become 3 of said Code it use a da getwis condition in or come their respective money of firms within tent dive from the receipt of Legistracents, Said coal operators see further notified included to home by the Department of Minus prometry as a consciously possible the ground of the directions and distance the promoted for allow those the directions and distance the promoted for allowing the said distance the promoted for allowing the directions and distance the promoted for allowing the said distance the promoted for all the said distances the said distances the promoted for all the said distances t	design to basic to mich provided foreign or which the drafting of a well at said provided foreign on will control of first with the foreign accompany of first spotted and accompany og plateby said that forms for use in making such objections will be on request and that all the drafts are the finds objections must set toth
the Department's copy is	fro next pure graph is to be completed only
mailed by registated mail, or delivered to the above	
shown respective address.  I thus copy to the Department of Mines at Ghardeson.	nuned cost operators of cost owners at their above or or or the same day with the median or delivery or West Virginia.
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Perdue Cas Company	
WHILL OPERATOR	
A R. H. Adkins	
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Section 2. If as and objections he also or he read by the department of mines which and period of the days for a section of mine and piction and size of the department of makes to section the department finite controlly issue to the melt operator a drilling porter receiver the films of sections in adjuster to the location of found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

REPORT TIMES AND ASSESSED ASSESSED.

10000

Mo

January 4, 1960

Perdue Gas Company c/o Mr. R. H. Adkins Hamlin, West Virginia

Dear Sirs:

Enclosed are permits for drilling the following wells -

Permit No. Well No. Farm District

WAY-1250 F-1,S-21 T. L. Black -115-acres Butler

WAY-1251 / F-1,S-20 T. L. Black 33 acres Butler

Please post one copy of each permit at the well site. When drilling is completed, please send us two copies of the well record for each location.

Please note the enclosed directive on casing of wells.

Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

Assistant Director OIL AND GAS DIVISION

MG/m enclosures - 3 cc Mr. James W. Pack, Inspector

> Mr. R. C. Tucker, Assistant State Geologist

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Museum rights a	ero owned ox	Address		8-3/30 TO	1961	681 881	- 101 Ja72
		Address SLV(Q		835	SATI VIII	741 40	
		County 52	LOST OSS	30 kg	J0: 2n	131 34 3	6-6/8 X 3
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		24	WELL	RECOR	0		25/2023
Quality rate 2	1 1 2 2 2		, while separe	ève plaision		\nnil 14	25/2023

	Date	April 14,	, 19.60
	Perdue Gas		, Owner
Ву.	20 50	- Jang	ser
	W. J. Haulo	iren, Well	Supt.

06-10 13-1



STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. W			WELL	RECORI	0	Oil or	Gas Well Has
Company Per	rdue Gas	Company					
		Va.		Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm T.	L. Blac	k	Acres 33 3/8				Gas Anchor
Location (waters	Big H	urricane	Acres	Size			
		0.2 2 2 0 0.210		16		Por ne	Kind of Packer
		CountyW		13			
The surface of to	ract is owned i	n fee by Unite	d Fuel Gas	CO10	181 311	181 3"	Size of6-5/8 X 3"
					2741 4"	2741 4"	
Mineral rights a		The second secon			1461	1461	Depth set 1872
,						621	
Drilling commen	ced Dece		959			1896	Perf. top 1862
			.960				Perf. bottom1879
			то 1862				Perf. top
							Perf. bottom
			2 Inch				Terr. bottom
			Inch		ENTED	SIZE	No. Ft. Date
			146 M. Cu. Ft.				
Rock Pressure	5	30 lbs	72 hm			<del>                                      </del>	
Oil	None		bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEETINCHES
			feet		rINC	CHES	FEETINCHES
Salt water			feet	FEE	rINC	CHES	FEETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	
Red Cla Slate Sand Slate Sand Slate	У		0 15 120 175 260 320	15 120 175 260 320 400			

Red Clay         0         15         120           Slate         15         120         175           Sand         175         260         320           Sand         260         320         400           Sand         400         520         570           Hard Sand         570         593         51ate           Slate         593         662         740           Slate         770         800         815           Sand         800         815         800           Slate         805         815         930           Slate         930         985         1090           Slate and         985         1090         1132	Salt water	feet	feet	FEF	ETINCH	ESFEET	INCHES
Slate     15     120       Sand     120     175       Slate     260     320       Sand     260     320       Slate     320     400       Sand     520     570       Hard Sand     570     593       Slate     593     662       Sand     662     740       Slate     740     770       Sand     740     770       Sand     815     930       Slate     815     930       Salt Sand     985     1090       Slate and Sand     1090     1132	Formation Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime Injun Sand Squaw Sand Slate and Sand Slate and Shells Shell Slate Brown Shale Brown Shale Brown Shale Brown Shells Slate and Shells	Slate Sand Slate Sand Slate Sand Slate Hard Sand Slate Sand Slate Sand Slate Salt Sand Slate Salt Sand Slate Salt Sand Slate and Sand Slate and Shell Slate and Shell Slate Shell Slate Brown Shale Berea Sand Slate and Shel	l .ls	15 120 175 260 320 400 520 570 593 662 740 770 800 815 930 985 1090 1132 1278 1365 1400 1435 1452 1471 1486 1540 1740 1823 1850 1862	120 175 260 320 400 520 570 593 662 740 770 800 815 930 985 1090 1132 1278 1365 1400 1435 1452 1471 1486 1540 1740 1823 1850 1862 1879 1896	/a	RECEIVER WE	5/2023

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. WAY-1251			Oil or	Gas Well F 1-S-20
Company Perdue Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
AddressHamlin, W. Va.	Size			The state of the s
FarmT. L. Black	16		The sales.	Kind of Packer
Well No. F 1-S-20	10	1813"	THE STATE OF THE STATE OF	Size of
District_ButlerCounty_ Wayne	81/4	27014"	COLW	898/43/21/21/20/23/23/2
Drilling commenced 12-30-59	6%	1461'		Depth set 1461 '
Drilling completed 1-30-60 Total depth 1895 *	5 3/16			Perf. top
Date shot 2-1-60 Depth of shot 1883	2			Perf. bottom
Initial open flow4/10ths Water in2 Inch	Liners Used			Perf. top Perf. bottom
Open flow after tubing/10ths Merc. inInch				1011. 00000
Volume	CASING CEME	ENTED	SIZE	ASOND FO
Rock pressurelbshrs.  Oilbbls., 1st 24 hrs.  Fresh_water90 feetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeet		NCOUNTERED	AT 188	FEET INCHES WEST VIRGINIA INCHES
Fresh water feet feet feet Salt water feet feet		rINCI	1/2	FEET TO INCHE
E. E. White	1			1881aner A
Kennith Paul				
	g Lime 11; Berea San	32'-1278' nd first	; Berea	Sand 1862!- th 200 Lbs.

1879; total depth 1895. Shot Berea Sand first shot with 200 Lbs. powder; increased gas to 8/10 Water 2"; cleaning out cavings for second shot.

2-2-60

DISTRICT WELL INSPECT

08/25/2023

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No				We	II No		
COMPANY			ADDRESS				
FARM	or the gran	DISTRICT	C C	OUNTY			
Filling Material Used			a=17	• • •	i Jane II		
Liner Loc	eation	Amount	Pacķer	Location	1,		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	ING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
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Orillers' Names	- CONTRACTOR			E	100		
Remarks:			e 1 : 1				
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					• (1)		
DATE	I hereby certify I vi	sited the abo	ve well on this date.				

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# 1251

## INSPECTOR'S WELL REPORT

Permit No. WAY-1250

OG-11

Oil or Gas Well F 1-S 21

Company Perdue Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address_ Hamlin, W. Va.	Size			Joseph Mathematical Confession
Farm T. L. Black	16		in the second	Kind of Packer
Well No. F-1 S-21	13	181811	1977 C 1978	Size of
District Butler County Wayne	81/4	2901	MADES S	SIZE OI
Drilling commenced 1-11-69	6%	17301		Depth set
	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEMI	ENTED	SIZE	No. FTDate
Rock pressurelbshrs.				5678910
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT_	FEET INCHES
Fresh water 305 feet 410 feet	FEET	INCH	(00)	FEET IVED INCHES
Salt water 1050 feet feet	FEET	INCH	ES E	FEET MINES INCHES
Drillers' Names Harry Sowards				ES12223212
Wilson Holton				

@ 1740; shut down, testing 7" casing.

2-4-60

DATE

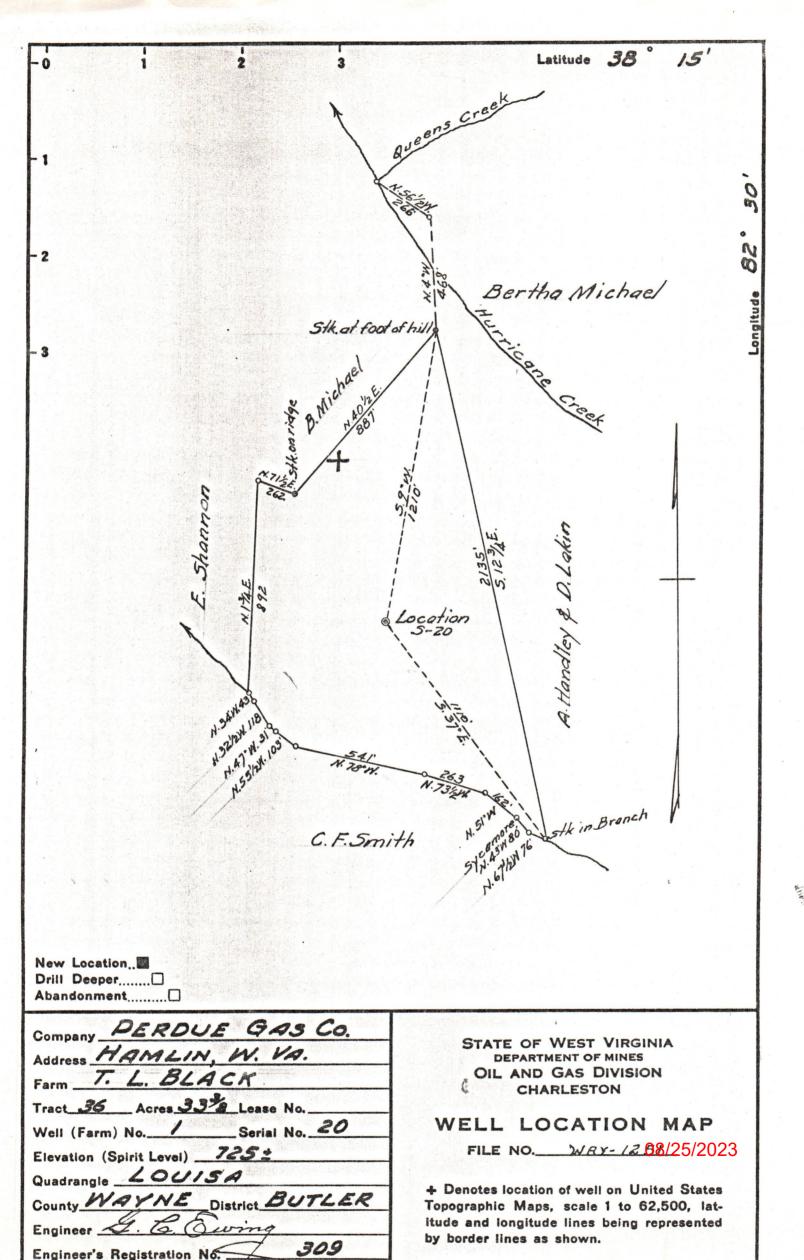
Jul Pack
DISTRICT WE

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No.	2003			Wel	No	
COMPANY			ADDRESS			
FARM	11 7 53.3 N G.38	DISTRICT	C	OUNTY		
Civing Material Hand				. W		
Filling Material Used				•1. •1. (1		espelits?
Liner Loc	eation	Amount	Packer	Location	.1 .1	
PLUGS USED AND DEPTH PLACED BRIDGES CASING AND T					G AND TU	JBING
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Drillers' Names					ORGA.	No. 20 M. 146
Remarks:						
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DATE	I hereby certify I	visited the at	ore from our ours dance			



DIETZGEN CATALOG NO. 135 "IMPERIAL"

Drawing No.

Scale

1"= 400'

File No.

Date 12-15-59

2 ...

Denotes one inch spaces on border line

of original tracing.