



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

C. L. Matthews & Wife  
COAL OPERATOR OR COAL OWNER

2659 Chesterfield Ave., Huntington, W. Va.  
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Same

OWNER OF MINERAL RIGHTS

ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT

NAME OF WELL OPERATOR  
P. O. Box 4168, Charleston 4, W. Va.

COMPLETE ADDRESS

December 7, 19 59

PROPOSED LOCATION

Butler District

Wayne County

Well No. 2 (Serial No. 1077) 82°30' E. 907.57'

Lawrence Huff Farm

110 acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated February 11, 1954, made by Lawrence Huff & Wife, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 23rd day of April, 1954, in the office of the County Clerk for said County in Book 44, page 435.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR  
P. O. Box 4168

STREET

Charleston 4,

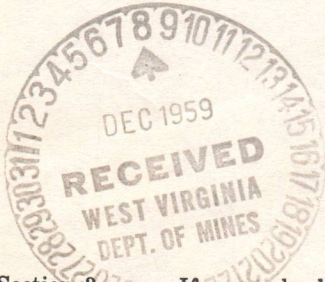
CITY OR TOWN

West Virginia

STATE

Address of Well Operator }

08/25/2023



\*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1247

WAY-1247

PERMIT NUMBER





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines  
Charleston, W. Va.

OWENS, LINDSEY-CUMS GAS TREATMENT

J. A. Masterson & Wife

NAME OF WELL OPERATOR  
J. O. Masterson, Charleston, W. Va.

COAL OPERATOR OR LOCAL OWNER

2025 Chestnut Hill Ave., Huntington, W. Va.

COMPLETE ADDRESS

ADDRESS

December 7, 1922

LOCAL OPERATOR OR LOCAL OWNER

PROPOSED LOCATION

District

ADDRESS

Wayne

Same

County

OWNER OF MINERAL RIGHTS

Well No. 2 (Sinker No. 1077) 2 1/2 miles

Lawrence Hill

ADDRESS

W. Va.

The undersigned well operator is entitled to drill upon the above named tract or tract of land for

oil and gas ~~under grant or lease dated~~ Lawrence Hill, W. Va.

to Lawrence Hill, W. Va.

Owens-Lindsey-Cums Gas Co., 2 Liberty-Cums-Ford Streets St. and recorded on the 23rd day

of April, 1922 in the office of the County Clerk for said County in

Book 107 page 107

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well

to be drilled for oil and gas by the undersigned well operator on the tract and in the Magisterial District

and County above named, determined by survey and distance from two permanent points of

land marked.

The undersigned well operator is informed and believes there are no coal operators operating beds

of coal beneath said tract or tract of land on which said well is located or within 300 feet of the boundary

area of the same who have mapped their workings and filed their maps as required by law respecting the

coal operators of coal owners (if any) above named as aforesaid.

The above named coal operators or coal owners (if any) are notified that any objections they may

desire to make to such proposed location or which they are desirous to make by Section 3 of said Code, if

the drilling of a well at said proposed location will cause a dangerous condition in or about their respective

coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of

a copy of this notice and accompanying plat by said Department. Said coal operators and further notified

that terms for the making of such objections will be furnished to them by the Department of Mines promptly

on request and that all such objections must set forth as distinctly as is reasonably possible the ground or

grounds on which such objections are based and indicate the direction and distance the proposed location should

be moved to overcome same.

(The next paragraph is to be furnished only to Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above

named coal operators or coal owners at their above shown respective addresses same day before

or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston,

West Virginia.

Very truly yours,

OWENS, LINDSEY-CUMS GAS TREATMENT

WELL OPERATOR

J. O. Masterson

ADDRESS

Charleston, W. Va.

CITY AND TOWN

West Virginia

STATE

Address  
of  
Well Operator

08/25/2023

Section 3 of said Code. If no such objection be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the same shall forthwith issue to the well operator. Nothing herein forbidding the filing of such plat in any other case where it has been made by the coal operators to the location or town thereof by the department and that the same is approved and the well operator authorized to proceed to drill at said location.

WV-1217

Permit Number



A-10

# OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



December 7, 1959

W. Va. Department of Mines  
Oil & Gas Division  
Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to drill well No. 2 on our Lawrence Huff tract situated in Butler District, Wayne County, West Virginia. Attached to the application is a plat showing the proposed location of said well.

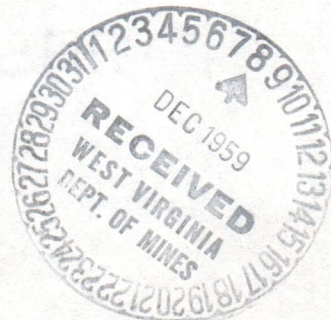
Yours very truly,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By T. S. Flourney  
T. S. Flourney, Chief Engineer

TSF/ed  
Enclosures

cc: Mr. C. L. Matthews



08/25/2023



OWENS, LIBBEY-OWENS GAS DEPARTMENT

8733 MACCORKLE AVENUE

P.O. BOX 4124

CHARLESTON 4, WEST VIRGINIA



December 17, 1953

Mr. Wm. Department of Mines  
Oil & Gas Division  
Charleston, West Virginia

Dear Sir:

We are submitting an application for a permit to  
drill well No. 5 on our Lawrence property located in  
Eastern Lincoln County, West Virginia. Attached  
to the application is a plan showing the proposed loca-  
tion of said well.

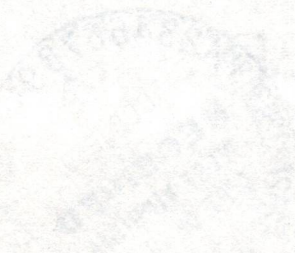
Yours very truly,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

*[Signature]*  
F. S. Thomas, Chief Engineer

Typed  
Enclosure

cc: Mr. W. J. Matthews





A-11

December 18, 1959

Owens, Libby-Owens Gas Department  
P. O. Box 4168  
Charleston, West Virginia

Att: Mr. A. H. Smith

Dear Sirs:

Enclosed is Permit WAY-1247 for drilling Well  
No. 2 - S-1077 on Lawrence Huff Farm, Butler District,  
Wayne County.

Very truly yours,

Crawford L. Wilson, Director  
DEPARTMENT OF MINES

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Assistant Director  
OIL AND GAS DIVISION

MG/m  
encl:  
cc Mr. James W. Pack, Inspector

Mr. R. C. Tucker, Assistant  
State Geologist

08/25/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 14

Quadrangle Louisa

Permit No. Way-1247

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Owens, Libbey-Owens Gas Department  
Address P.O. Box 4168, Charleston 4, W. Va.  
Farm Lawrence Huff Acres 110  
Location (waters) \_\_\_\_\_  
Well No. 2 (Serial No. 1077) Elev. 907.97  
District Butler County Wayne  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_

Mineral rights are owned by Claude & Madge Matthews  
2659 Chesterfield Ave. Address Huntington, W. Va.

Drilling commenced 1-5-60  
Drilling completed 2-22-60  
Date Shot 2-23-60 From 2121 To 2131  
With 100# DuPont Gelatin; 1500# Trojan Powder

Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume Berea 147 M Cu. Ft.  
Rock Pressure 360 lbs. 48 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water 286 feet 460 feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Parmaco Comb. W&A
13			Size of
10			3 1/2 x 7 x 16
8 5/8"	499' 5"	499' 5"	Depth set
7	1685'	1685'	2064 - 2069
5 3/16			Perf. top <u>2131</u>
3 1/2	---	2150' 8"	Perf. bottom <u>2152</u>
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 110 FEET 48 INCHES  
413 FEET 36 INCHES FEET INCHES  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	Red	Soft	0	2			
Clay	Grey	Soft	2	12			
Sand	Grey	Soft	12	16			
Slate	Grey	Soft	16	44			
Sand	Light	Soft	44	100			
Slate	Dark	Soft	100	110			
Coal	Black	Soft	110	114			
Slate	Dark	Soft	114	129			
Sand, Bro.	Grey	Soft	129	134			
Slate	Dark	Soft	134	154			
Red Rock	Red	Soft	154	174			
Sand	Light	Soft	174	214			
Slate	Light	Soft	214	223			
Slate	Grey	Soft	223	243			
Sand, Bro.	--	--	243	276			
Sand, Bro.	Grey	Med.	276	326	Water at 286, 1 BPH		
Sand	White	Soft	326	348			
Sand	Grey	Hard	348	360			
Sand	Grey	Med.	360	413			
Coal	Black	Soft	413	416			
Sand	Light	Med.	416	460			
Slate	Dark	Soft	460	464	Water at 460, 5 1/2 BPH		
Sand	Grey	Hard	464	479			
Sand	Light	Med.	479	497			
Slate	Dark	Soft	497	500			
Sand, Bro.	Grey	Soft	500	502	Installed 8-5/8" casing at 502' on sho		
Sand, Bro.	Dark	Soft	502	657			
Sl. & Shls.	Dark	Soft	657	767			
Sand, Bro.	Dark	Soft	767	818			
Slate	Dark	Soft	818	843			
Salt Sand	Light	Med.	843	896			
Sand	Light	Soft	896	921			
Slate	Light	Soft	921	941			
Sand	Light	Med.	941	964			
Sand	Dark	Med.	964	1000			
Sand	Light	Med.	1000	1137			









1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-1247			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	NA Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Industrial Gas Corporation Name P. O. Box 1473		009283 Seller Code	
	Charleston City	WV State	25325 Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Name Wayne County		WV State	
(b) For OCS wells:	NA Area Name		NA Block Number	
	Date of Lease: Mo. Day Yr.		NA OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Lawrence Huff 2-1077			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A" Houdaille Industries, Inc. Name		N/Available Buyer Code	
(b) Date of the contract:	1 2 2 6 7 3 Mo. Day Yr.			
(c) Estimated annual production:	.8 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	1 2 8 3 - . - - -	0 0 5 1 - . - - -	0 0 0 3 - . - - -	1 3 3 6 - . - - -
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2 . 2 4 3	0 . 3 0 2	0 . 0 - -	2 . 5 4 5
9.0 Person responsible for this application:	William C. Charlton Division Counsel			
Agency Use Only	Name			
Date Received by Juris. Agency	Title			
Date Received by FERC	Signature			
	02/28/79		(304) 342-8166	
	Date Application is Completed		Phone Number	

08/25/2023



DATE: OCT 19 1979

PARTICIPANTS:

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation 009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER: NONE

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
790228-108-099-1247
Use Above File Number on all Communications
Relating to Determination of this Well

Qualifies as Section 108, stuffer well.
Robert Lee

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No.
2 IV-1 - Agent William C. Charlton
3 IV-2 - Well Permit
4 IV-6 - Well Plat
5 IV-35- Well Record Drilling Deepening
6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio
7 IV-39- Annual Production 2 years
8 IV-40- 90 day Production 85 Days off Line:
9 IV-48- Application for Certification. Complete?
10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Signed Affidavit
18 - 28 Other: Survey Logs Geological Charts Structure Map
1:4000 Map Well Tabulations Gas Analyses
(5) Date Completed: Commenced: 1-5-60 Deepened
(5) Production Depth: 2125
(5) Production Formation: Berea
(5) Final Open Flow Initial Potential: 147 MCF
(5) Static R.P. After Frac 360 #
(6) Other Gas Test:
(7) Avg. Daily Gas from Annual Production: 2.10 MCF 769/364
(8) Avg. Daily Gas from 90-day ending w/1-120 days 1.58 MCF 134/85
(8) Line Pressure: 34# PSIG from Daily Report
(5) Oil Production: From Completion Report
(10-17) Does lease inventory indicate enhanced recovery being done: No
(10-17) Is affidavit signed? Notarized?

Does official well records with the Department confirm the submitted information? yes

Additional Information Does computer program confirm?

Was Determination Objected to? By Whom? (initials) 75



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28 1979  
Operator's Well No. 2-1077  
API Well No. 47 - 099 - 1247  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT William C. Charlton  
ADDRESS P. O. Box 1473  
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 907.57'

ADDRESS P. O. Box 1473 Watershed Not Available  
Charleston, WV 25325

GAS PURCHASER \* Dist. Butler County Wayne Quad. Louisa

ADDRESS Gas Purchase Contract No. \*

Meter Chart Code R0424

Date of Contract \*

\*See FERC-121 - Addendum "A"

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

08/25/2023



Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 19 85.

08/25/2023



Notary Public

[NOTARIAL SEAL]



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 28, 1979

Operator's Well No. 2-1077

API Well No. 47 - 099 - 1247  
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. NA  
(If Applicable)

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473  
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473  
Charleston, W. Va. 25325

Gas Purchase Contract No. \* \_\_\_\_\_ and Date \_\_\_\_\_  
(Month, day and year)

Meter Chart Code R0424

Name of First Purchaser \* \_\_\_\_\_

\_\_\_\_\_  
(Street or P. O. Box)  
(City) (State) (Zip Code)

FERC Seller Code 009283 FERC Buyer Code \_\_\_\_\_

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code NA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

William C. Charlton Division Counsel  
Name (Print) Title  
William C. Charlton  
Signature

(\*See FERC-121 Addendum "A" )

P. O. Box 1473  
Street or P. O. Box  
Charleston, W. Va. 25325  
City State (Zip Code)  
(304) 342-8166  
Area Phone Number  
Code

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1978. (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_.

Initial review of information submitted indicates the well  is.  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

FEB 28 1979

[Signature]  
Director

Date received by Jurisdictional Agency \_\_\_\_\_

By \_\_\_\_\_  
Title \_\_\_\_\_

08/25/2023



IV-39-WC

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977  
GAS VOLUMES IN MFC @ 14.73  
OIL IN DARRELLS @ 60 DEGREES  
10, 18  
OPERATOR : Industrial Gas Corporation

REPORT NO. CCA101P1 PG 00002  
CURRENT DATE - 2/28/79  
REPORT DATE - 2/28/79

API	47-099-01247	FARM	L. Huff	2-1077	COUNTY	Wayne	AVG. FLOW PRESSURE	24	SHUT-IN PRESSURE	NA	TOTALS				
GAS	MFC	102	105	74	80	92	70	40	96	57	42	76	88	0AS	922
OIL	DBL	J-	F-	M-	A-	M-	J-	A-	A-	0-	0-	H-	D-	OIL	
DAYS	ONLINE	30	34	27	31	32	28	28	37	29	28	32	29		365

1977

API	47-099-01247	FARM	L. Huff	2-1077	COUNTY	Wayne	AVG. FLOW PRESSURE	34	SHUT-IN PRESSURE	NA	TOTALS				
GAS	MFC	103	92	85	70	71	66	37	38	70	51	35	48	0AS	766
OIL	DBL	J-	F-	M-	A-	M-	J-	A-	A-	0-	0-	H-	D-	OIL	
DAYS	ONLINE	35	28	28	30	32	30	32	29	35	28	28	29		564

1978

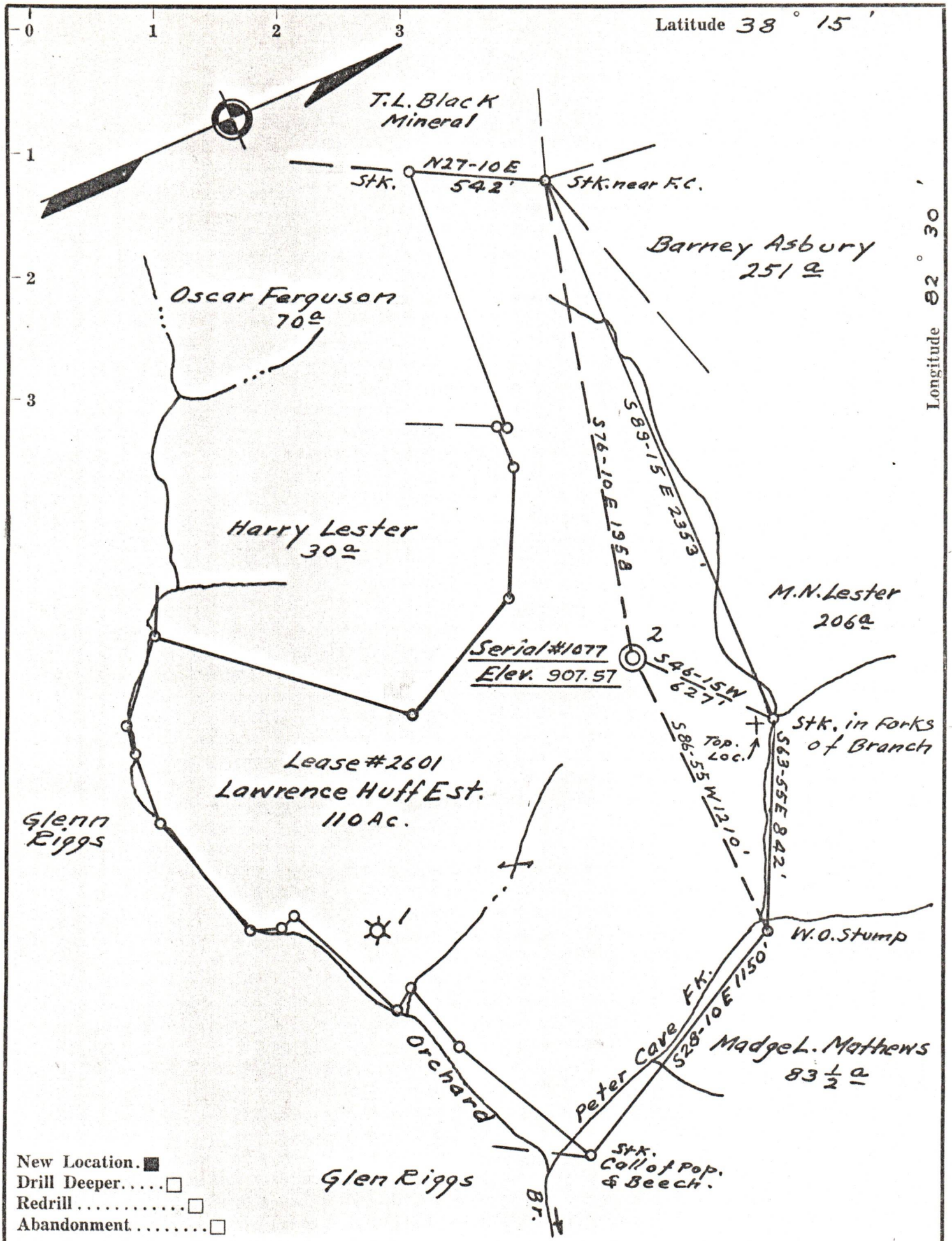
SUMMARIZATION SCHEDULE  
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

08/25/2023

API NUMBERS 47-099-1143





Company Owens, Libbey-Owens Gas Dept.  
 Address Box 4168 Charleston W. Va.  
 Farm Lawrence Huff Est.  
 Tract \_\_\_\_\_ Acres 110 Lease No. 2601  
 Well (Farm) No. 2 Serial No. 1077  
 Elevation (Spirit Level) 907.57  
 Quadrangle Louisa  
 County Wayne District Butler  
 Engineer T.S. Flourmoy  
 Engineer's Registration No. 269  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date June 26, 1959 Scale 1" = 500 Ft.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION 08/26/2023  
 FILE NO. WAY-1247

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.