



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Ethel Goode
COAL OPERATOR OR COAL OWNER
225 W. 33rd St., Huntington, W. Va.
ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS
Same
OWNER OF MINERAL RIGHTS
ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR
P. O. Box 4168, Charleston 4, W. Va.
COMPLETE ADDRESS

September 30, 19 59
PROPOSED LOCATION
Butler District
Wayne County
Well No. 2 (Serial No. 1058) 82°30' E 920.0'
Ethel Goode "A" Farm
167 acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated 10-31-54, made by Ethel Goode, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 18th day of May, 1957, in the office of the County Clerk for said County in Book 47, page 111.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

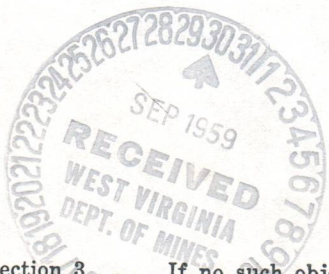
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day ~~before~~ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR
P. O. Box 4168
STREET
Charleston 4,
CITY OR TOWN
West Virginia
STATE

Address of Well Operator }



08/25/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1232



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES
Charleston, W. Va.

NAME OF WELL OPERATOR OWENS, LIBBEY-OWENS GAS DEPARTMENT	NAME OF COAL OWNER Ethel Goode
ADDRESS P. O. Box #188, Charleston #, W. Va.	ADDRESS 222 W. 33rd St., Huntington, W. Va.
PROPOSED LOCATION Butler Wayne	ADDRESS Same
WELL NO. 2 (Serial No. 1058) 12-31-24	SWIFT OF MINERAL RIGHTS
NAME Ethel Goode "A"	ADDRESS

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, (under grant or lease dated 10-31-24) under grant or lease dated 10-31-24 to Ethel Goode (made by) Owens-Libbey-Owens-Ford Glass Co. and recorded on the 10-31-24 day of May, 1927, in the office of the County Clerk for said County in Book #7 page 111.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located or within 500 feet of the bounds of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to said proposed location or which they are required to make by Section 2 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that failure to file such objections will be treated as if they had no objections. It is reasonably possible the ground for objections on which such objections are based and indicate the distance and distance the proposed location should be moved to overcome same.

The next paragraph is to be completed only in Department's copy.

Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective address on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR
P. O. Box #188
Charleston #,
CITY OF YORK
West Virginia

Address of Well Operator

08/25/2023

If no such objections be filed or be found by the department of mines within said period of ten days from the receipt and notice and that by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the date of such filing that no objections have been made by the coal operators to the location or found thereon by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number

A-10

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



September 30, 1959

W. Va. Department of Mines
Oil & Gas Division
Charleston, W. Va.

Gentlemen:

We are submitting an application for a permit to drill Well No. 2 (Serial No. 1058) on our Ethel Goode "A" tract situated in Butler District, Wayne County, West Virginia. Attached to the application is a plat showing the proposed location of said well.

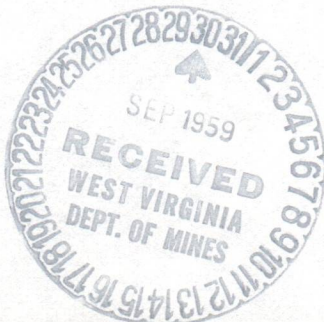
Yours very truly,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By *A. H. Smith*
A. H. Smith, Mgr. Land, Engrg. & Geol.

AHS/ed
Enclosures

cc: Mrs. Ethel Goode
225 W. 33rd St.
Huntington, W. Va.



08/25/2023

OWENS LIBBEY-OWENS GAS DEPARTMENT

2333 MADDOCK AVE
P.O. BOX 4
CHARLESTON, WEST VIRGINIA



September 30, 1939

W. Va. Department of Mines
Office of Gas Division
Charleston, W. Va.

Gentlemen:

We are submitting an application for a permit to
drill Well No. 2 (Serial No. 1032) on the "L. B. Goode" A
tract situated in Butler District, Wayne County, West
Virginia. Attached to the application is a plat showing
the proposed location of said well.

Yours very truly,

OWENS LIBBEY-OWENS GAS DEPARTMENT

A. W. ...
A. W. ...
A. W. ...

Enclosures
2

cc: Mr. E. B. Goode
22 W. 33rd St.
Martinsburg, W. Va.

A-11

October 10, 1959

Owens, Libby-Owens Gas Department
P. O. Box 4168
Charleston, West Virginia

Att: Mr. A. H. Smith

Dear Sirs:

Enclosed is Permit WAY-1232 for drilling
Well No. 2 - S - 1058 on Ethel Goode "A" Tract, Butler
District, Wayne County.

Very truly yours,

Crawford L. Wilson, Director
DEPARTMENT OF MINES

Assistant Director
OIL AND GAS DIVISION

MG/m
encl:
cc Mr. James W. Pack, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

08/25/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

February 4, 1960

C
O
P
Y

Owens, Libbey-Owens Gas Department
 P. O. Box 4168
 Charleston 4, West Virginia

Att: Mr. A. H. Smith

Gentlemen:

Please send us two copies of the completion
 drilling record for the following Wells:

<u>Permit No.</u>	<u>Farm</u>	<u>Well No.</u>	<u>District</u>
WAY-1230	O. J. Spurlock	4-Sr. No. 1086	Union
WAY-1232	Ethel Goode "A" 167 acres	2-Sr. No. 1058	Butler
WAY-1233	Hadge L. Matthews	1076-2	Butler

Very truly yours,

CRAWFORD L. WILSON, DIRECTOR
 Department of Mines

Assistant Director
 OIL AND GAS DIVISION

HG/b

cc: Mr. James W. Pack, Inspector



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

February 14, 1930

W
 11
 11

Genl. Libbey-Gunn Gas Department
 P. O. Box 1163
 Charleston, West Virginia
 Attn: Mr. A. H. Smith

Gentlemen:

Please send me two copies of the corporation
 drilling record for the following wells:

Well No.	Owner	Location	County
1070	O. J. Spurlin	1-2-2-2	Union
1071	School Grade "A"	2-2-2-2	Barber
1072	107 acres		
1073	Madge L. Stephens	1070-2	Barber

Very truly yours,

CHARLES L. WILSON, Director
 Department of Mines

MAINTENANCE DIVISION
 OIL AND GAS DIVISION

cc: Mr. James W. Cook, Inspector

C
 O
 P
 Y

B-2

Formation	Color	Hard or Soft	Top ¹⁸	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	grey	soft	1577	1629			
Sand, Bro.	blue	soft	1629	1692			
Slate	blue	soft	1692	1703			
Shells	blue	med.	1703	1711			
Pkr. Shells	blue	hard	1711	1720	11/7/59		Installed 7" csg. at 1712 on shoe SIM 1714 = sand IM 1714
Slate	blue	soft	1720	1722			
Shells	blue	hard	1722	1766			
Sl - Shls.	blue	med.	1766	1774			
Sl - Shls.	blue	soft	1774	1815			
Sl - Shls.	Blue	med.	1815	1847			
Sl - Shls.	blue	soft	1847	1893			
Sl - Shls.	grey	soft	1893	1931			
Slate	white	soft	1931	2053			
Pkr. Shells	blue	med.	2053	2060			
Slate	white	soft	2060	2094			
Pkr. Shells	blue	hard	2094	2105	SIM 2105 =		sand IM 2105
Slate	white	soft	2105	2118			
Br Shale	brown	soft	2118	2153			
Berea	grey	hard	2153	2162	Gas 2158		20.3M
Slate	white	soft	2162	2180	Gas 2162		39.9
			T.D.	2180			
					11/17/59		
					Shot Berea with 100# DuPont Gelatin from 2153 to 2163 (11:45 A.M.)		
					Test BS:		33.2M
					11/19/59		
					Drilled out tamp at 11:15 A.M		
					Tests after tamp out while cleaning out.		
					1 Hr.		55.4M
					56 Hrs.		65.5 M
					11/24/59		
					Shot 2nd time with 1050# T. P. from 2153 to 2165 (2:30 P.M.)		
					Test BS:		66 M
					11/29		
					Gas bridged off: cleaned out to 2162		
					Test in 36 Hrs.		83
					11/30/59		
					46 Hrs. Test		83M
					12/4		
					Shut-in in 3 1/2" Tbg. at 4 P.M.		
					10 days after 2nd shot		
					Use for final O. F.		83 MCF

08/25/2023

Date February 13, 19 60

APPROVED Owens, Libbey-Owens Gas Department, Owner

By E. H. Smith
A. H. Smith, Mgr. (Title)
Land, Engrg.-Geol.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 18

Quadrangle Louisa

WELL RECORD

Oil or Gas Well Gas
(KIND)

Permit No. Way-1232

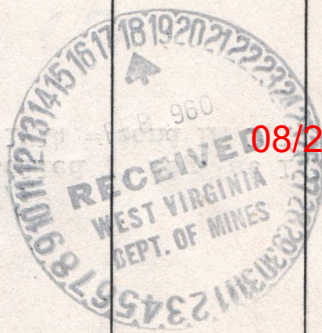
Company Owens, Libbey-Owens Gas Department
Address P. O. Box 4168, Charleston, W. Va.
Farm Ethel Goode "A" Acres 167
Location (waters) _____
Well No. 2 Serial 1058 Elev. 920.0
District Butler County Wayne
The surface of tract is owned in fee by Ethel Goode "A"
Address Huntington, W. Va.
Mineral rights are owned by Ethel Goode "A"
225 W. 33rd St. Address Huntington, W. Va.
Drilling commenced 10/12/59
Drilling completed 12/4/59
Date Shot 11/17/59 From 2153 To 2163
With 100# DuPont Gal&11/24 with 1050# T.P.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size 8 5/8	514'1"	514'1"	Kind of Packer _____
7	1712	1712	<u>Parmco Comb.W.&A.</u>
10			Size of _____
8 3/4			<u>3 1/2 x 7 x 16</u>
6 3/4			Depth set _____
5 3/16			<u>2099-2105</u>
3 1/2	-----	2183'11"	Perf. top <u>2166</u>
2			Perf. bottom <u>2180</u>
Liners Used _____			Perf. top _____
			Perf. bottom _____

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume Berea 83M Cu. Ft.
Rock Pressure 380 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 395 feet _____ feet
Salt water 1028 feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 478 FEET 36 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Clay	red	soft	0	30			
Slate	blue	soft	30	45			
Sand	white	soft	45	85			
Slate	blue	soft	85	298			
Sand	white	soft	298	478	Water	395	2 BPH
Coal	black	soft	478	481			
Sand	white	soft	481	514			
Sand	white	hard	514	539			
Slate	blue	soft	539	569			
Slate	white	soft	569	581			
Sand	white	soft	581	624			
Slate	white	soft	624	626			
Sand	white	soft	626	676			
Slate	white	soft	676	706			
Slate	blue	soft	706	789			
Salt Sand	white	soft	789	799			
Salt Sand	white	hard	799	819			
Slate	white	soft	819	835			
Salt Sand	white	hard	835	1067	Water	1028	hole full
Salt Sand	white	soft	1067	1100			
Salt Sand	white	hard	1100	1131			
Salt Sand	blue	soft	1131	1182			
Salt Sand	white	hard	1182	1242			
Slate	blue	soft	1242	1252			
Salt Sand	white	soft	1252	1259			
Salt Sand	white	hard	1259	1363			
Shells	blue	hard	1363	1367			
Big Lime	white	hard	1367	1525			
Grey Injun	grey	hard	1525	1538			
Injun, Bro.	blue	med.	1538	1550			
Slate	blue	soft	1550	1577			



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1232

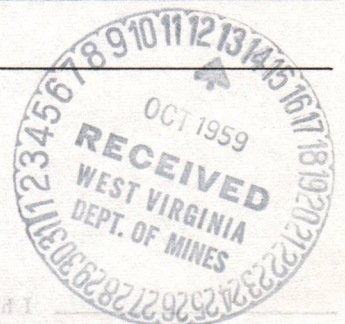
Oil or Gas Well Gas
(KIND)

Company <u>Owens-Libby*Owens Gas Dept.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>P.O. Box 4168 Charleston, W. Va.</u>	Size			Kind of Packer
Farm <u>Ethel Goode</u>	16			
Well No. <u>2 - SR - 1058</u>	13			Size of
District <u>Butler</u> County <u>Wayne</u>	10			
Drilling commenced	8 1/4			Depth set
Drilling completed	6 5/8			
Date shot	5 3/16			Perf. top
Initial open flow	3			Perf. bottom
Open flow after tubing	2			Perf. top
Volume	Liners Used			Perf. bottom
Rock pressure	CASING CEMENTED	SIZE	No. FT.	Date
Oil	COAL WAS ENCOUNTERED AT	FEET	INCHES	
Fresh water	FEET	INCHES	FEET	INCHES
Salt water	FEET	INCHES	FEET	INCHES

Drillers' Names Walker Prichard

Dennis Salmons

Remarks: Moved in and rigging up.



10-8-59

DATE

J.W. Paek

DISTRICT WELL INSPECTOR

08/25/2023

1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-1232																		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA		NA Category Code																
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet																		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Industrial Gas Corporation Name P. O. Box 1473 Street Charleston WV 25325 City State Zip Code		009283 Seller Code																
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Name Wayne WV County State																		
(b) For OCS wells:	NA Area Name		NA Block Number																
	Date of Lease: Mo. Day Yr.		NA OCS Lease Number																
(c) Name and identification number of this well: (35 letters and digits maximum.)	Ethel Goode "A" 2-1058																		
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA																		
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A" Houdaille Industries, Inc. Name		N/Available Buyer Code																
(b) Date of the contract:	1 2 2 6 7 3 Mo. Day Yr.																		
(c) Estimated annual production:	.4 MMcf.																		
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)															
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	1 2 8 3	0 0 5 1	0 0 0 3	1 3 3 6															
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2 . 2 4 3	0 . 3 0 2	0 . 0	2 . 5 4 5															
9.0 Person responsible for this application:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%; text-align: center;">Agency Use Only</td> <td colspan="3">William C. Charlton Name</td> <td>Division Counsel Title</td> </tr> <tr> <td style="text-align: center;">Date Received by Juris. Agency</td> <td colspan="4" style="text-align: center;"><i>William C. Charlton</i> Signature</td> </tr> <tr> <td style="text-align: center;">Date Received by FERC</td> <td colspan="2" style="text-align: center;">02 / 28 / 79 Date Application is Completed</td> <td colspan="2" style="text-align: center;">(304) 342-8166 Phone Number</td> </tr> </table>				Agency Use Only	William C. Charlton Name			Division Counsel Title	Date Received by Juris. Agency	<i>William C. Charlton</i> Signature				Date Received by FERC	02 / 28 / 79 Date Application is Completed		(304) 342-8166 Phone Number	
Agency Use Only	William C. Charlton Name			Division Counsel Title															
Date Received by Juris. Agency	<i>William C. Charlton</i> Signature																		
Date Received by FERC	02 / 28 / 79 Date Application is Completed		(304) 342-8166 Phone Number																

PARTICIPANTS:

DATE: OCT 19 1979

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790228-108-099-1232

Use Above File Number on all Communications
Relating to Determination of this Well

Qualifies as Section 108, straddle well.

Robert [Signature]

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No.
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 86 Days off Line:
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey Logs Geological Charts Structure Map
1:4000 Map Well Tabulations Gas Analyses
- (5) Date Commenced: 10-12-59
Completed: 12-4-59 (drill) Deepened
Fracs: 12-4-59
- (5) Production Depth: 2166-2180; 2158-62
- (5) Production Formation: Slate; Berea
- (5) Final Open Flow
Initial Potential: 83 mcf
- (5) Static R.P. After Frac 380#
Initially 380#
- (6) Other Gas Test:
- (7) Avg. Daily Gas from Annual Production: 1.45 MCF 529/364
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 1.94 MCF 167/86
- (8) Line Pressure: NA PSIG from Daily Report
- (5) Oil Production: From Completion Report 08/25/2023
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? Notarized?

Does official well records with the Department confirm the submitted information? Yes

Additional Information Does computer program confirm?

Was Determination Objected to? By Whom? JM

an

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979

Operator's Well No. 2-1058

API Well No. 47 - 099 - 1232
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 920.0'

ADDRESS P. O. Box 1473 Watershed Not Available
Charleston, WV 25325 Dist. Butler County Wayne Quad. Louisa

GAS PURCHASER * _____ Gas Purchase Contract No. *

ADDRESS _____ Meter Chart Code R0418

Date of Contract * _____

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

08/25/2023

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 1979.

My term of office expires on the 5th day of December, 1985.

08/25/2023

Charlotte I. Mathews
Notary Public

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 28, 1979

Operator's Well No. 2-1058

API Well No. 47 - 099 - 1232
State County Permit

Previous File No. NA
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
(Month, day and year)

Meter Chart Code R0418

Name of First Purchaser * _____

(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA NA Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(*See FERC-121 Addendum "A")

William C. Charlton Division Counsel
(Name) (Print) Title

William C. Charlton
Signature

P. O. Box 1473
Street or P. O. Box
Charleston, W. Va. 25325
City State (Zip Code)

(304) 342-8166
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

John T. ...
Director

Director

By _____

Title _____

08/25/2023

FEB 28 1979

Date received by _____
Jurisdictional Agency

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977A
GAS VOLUMES IN MFC 2 14.73
OIL IN BARRELS 2 60 DEGREES
OPERATOR : Industrial Gas Corporation

REPORT NO. CCA101P1 PG. 00002
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

API	FARM	Ethel Goode "A"	2-1058	COUNTY	Wayne	AVG. FLOW PRESSURE	NA	SHUT-IN PRESSURE	NA	TOTALS
1977	71	77	55	68	70	48	80	58	NA	
GAS MFC	J-	F-	M-	A-	J-	J-	A-	0	0	588
OIL BBL	J-	F-	M-	A-	J-	J-	A-	0	0	0
DAYS ONLINE	30	34	26	32	32	28	37	29	D-	0
										365

API	FARM	Ethel Goode "A"	2-1058	COUNTY	Wayne	AVG. FLOW PRESSURE	NA	SHUT-IN PRESSURE	NA	TOTALS
1978	35	27	29	30	31	29	32	34	D-	529
GAS MFC	J-	F-	M-	A-	J-	J-	A-	59	55	529
OIL BBL	J-	F-	M-	A-	J-	J-	A-	52	60	0
DAYS ONLINE	35	27	29	30	31	29	32	34	D-	0
										564

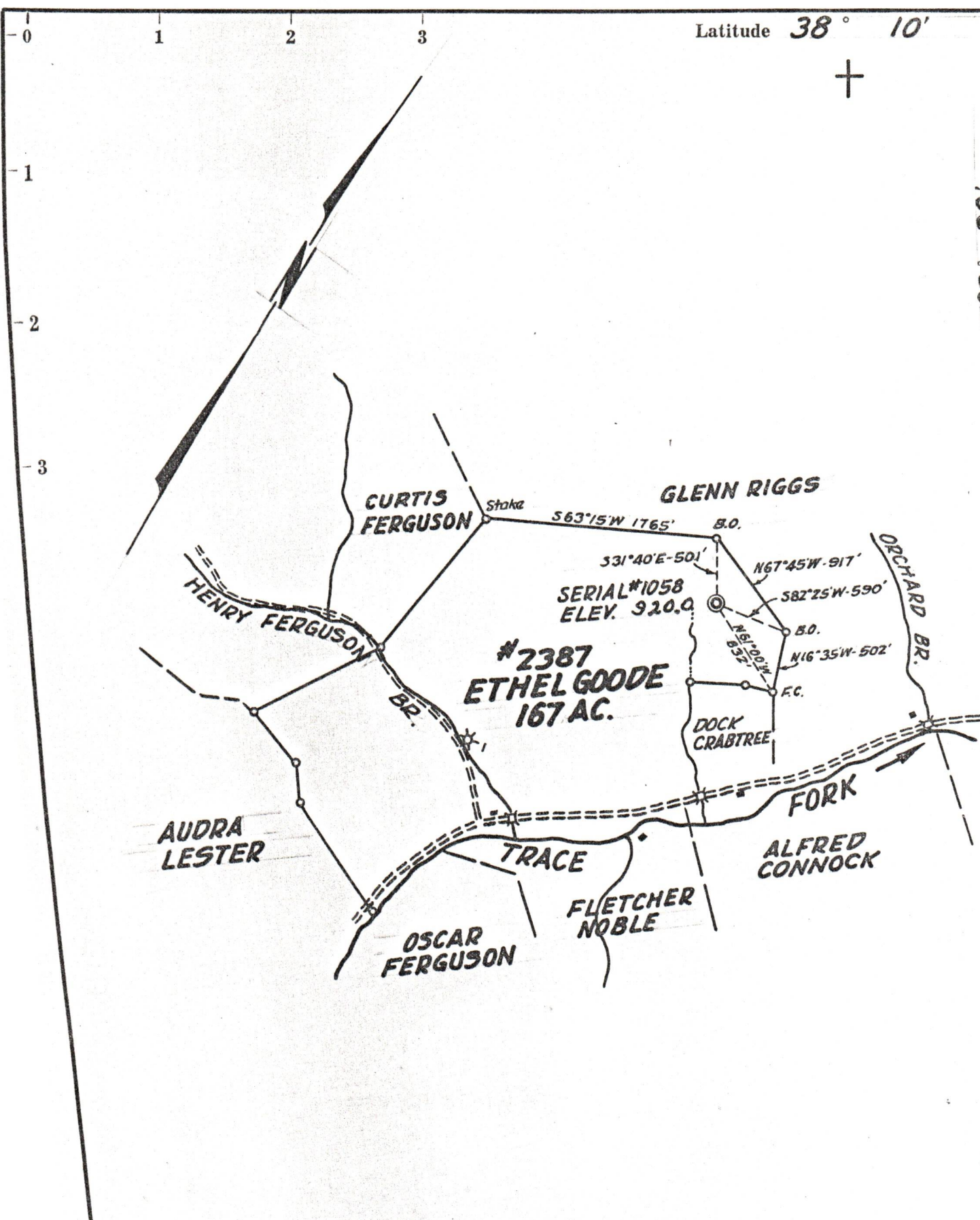
SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS 47-099-1079

08/25/2023

Latitude 38° 10'



- New Location.
- Drill Deeper.
- Redrill
- Abandonment

Company OWENS, LIBBEY-OWENS GAS DEPT.
 Address BOX 4168 CHARLESTON 4, W.VA.
 Farm ETHEL GOODE
 Tract A Acres 167 Lease No. 2387
 Well (Farm) No. 2 Serial No. 1058
 Elevation (Spirit Level) 920.0
 Quadrangle LOUISA
 County WAYNE District BUTLER
 Engineer T. S. FLOURNOY
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date _____ Scale 1" = 1000 FT.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION
 FILE NO. WAY-123
08/25/2023

+ Denotes location of well on Unit
 Topographic Maps, scale 1 to 62,500
 and longitude lines being repres
 border lines as shown.

— Denotes one inch spaces on bor
 original tracing.