



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

MARION BURGESS LEACH, ET AL
COAL OPERATOR OR COAL OWNER
309 Lock Lane, Richmond, Va.
ADDRESS

Marion Burgess Leach, et al
COAL OPERATOR OR COAL OWNER
309 Lock Lane, Richmond, Va.
ADDRESS

Marion Burgess Leach, et al
OWNER OF MINERAL RIGHTS
309 Lock Lane, Richmond, Va.
ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR
P. O. Box 4168, Charleston 4, W. Va.
COMPLETE ADDRESS

August 21, 19 59
PROPOSED LOCATION

Lincoln District
Wayne County

Well No. One (Serial No. 1068) ^{38° 05'} ^{82° 25'} Elev. ^{761.27'}
Marion Burgess Leach, et al Farm
282 acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated January 2, 1959, made by Marion Burgess Leach, et al, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 23rd day of May, 1959, in the office of the County Clerk for said County in Book 50, page 195.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address ~~day~~ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR
P. O. Box 4168
STREET
Charleston 4,
CITY OR TOWN
West Virginia
STATE

Address of Well Operator }

08/25/2023



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1218

WAY-1218

PERMIT NUMBER



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Department of Mines
Charleston, W. Va.

OWENS, LIBBY-OWENS GAS DEPARTMENT

MARTIN BURGESS LEACH, ET AL

NAME OF WELL OPERATOR

LOCAL OPERATOR OR COAL OWNER

P. O. Box 1103, Charleston, W. Va.

309 Lock Lane, Richmond, Va.

COMPLETE ADDRESS

ADDRESS

August 21 1952

Martin Burgess Leach, et al

PROPOSED LOCATION

LOCAL OPERATOR OR COAL OWNER

Lincoln

309 Lock Lane, Richmond, Va.

ADDRESS

County

Martin Burgess Leach, et al

OWNER OF MINERAL RIGHTS

Well No. One (Serial No. 1003)

309 Lock Lane, Richmond, Va.

ADDRESS

Martin Burgess Leach, et al

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas having the title thereto (or as the case may be) under grant or lease dated

January 2, 1952 made by Martin Burgess Leach, et al to

Owens-Libby-Owens Gas Co., a Libby-Owens-Ford Glass Co. and recorded on the 23rd day

of May 1952 in the office of the County Clerk for said County in

Book 50 page 192

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may have to make to such proposed location or which they are required to make by Section 8 of said Code, if the drilling of a well at said proposed location will cause a hazardous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the location and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective addresses

on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston,

Very truly yours,

OWENS, LIBBY-OWENS GAS DEPARTMENT

WELL OPERATOR

P. O. Box 1103

STREET

Charleston, W. Va.

CITY OR TOWN

West Virginia

STATE

Address of Well Operator



08/25/2023

Section 8 of the Code of West Virginia. If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines, the department of mines shall issue to the well operator a mining permit, reciting the filing of such plat, that no objections have been made by the coal operators to the location or location of the well operator, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1213

PERMIT NUMBER

A-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / INDUSTRIAL GAS CORPORATION
Address P. O. Box 1473
Charleston, West Virginia 25325

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders, and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent William C. Charlton
Address 1400 Charleston National Plaza
Charleston, West Virginia 25325
Telephone (304) 342-8166

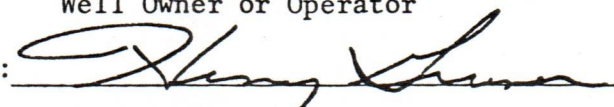
The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:

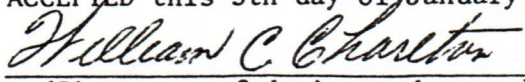
- X all wells owned or operated by the undersigned in West Virginia.
- the wells listed below (the space below or reverse side or attach list.

(COMPLETE AS APPLICABLE)


- The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.
- The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.
- X The undersigned has owned and operated a well or wells in West Virginia since the year 1970, but has not heretofore appointed a designated agent to the best of our knowledge.
- This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19__ . The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is --

Agent being replaced _____
Address _____

Industrial Gas Corporation
Well Owner or Operator
By: 
Its: President

ACCEPTED this 5th day of January, 1979

(Signature of designated agent)

Taken, subscribed and sworn to before me this 5th day of January, 1979. 08/25/2023

Notary Public  My commission expires December 5, 1985.

Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).

A-10

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



August 21, 1959

West Virginia Department of Mines
Oil & Gas Division
Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to drill Well No. 1 (Serial No. 1068) on our Marion Burgess Leach tract situated in Lincoln District, Wayne County, West Virginia.

Attached is the application and a plat showing the proposed location of said well.

Yours very truly,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

T. S. Flournoy
By J.E.W.

T. S. Flournoy, Chief Engineer

TSF:ms

Enclosures

cc: Marion Burgess Leach
309 Lock Lane
Richmond, Virginia

08/25/2023

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5703 MACDONALD AVENUE
R. O. BOX 2158
CHARLESTON & WEST VIRGINIA



August 21, 1932

West Virginia Department of Mines
Oil & Gas Division
Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to drill well No. 1 (Serial No. 1008) on our section Burgess lease tract situated in Lincoln District, Wayne County, West Virginia.

Attached to this application and a plat showing the proposed location of said well.

Yours very truly,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

A. E. Libbey
A. E. Libbey, Chief Engineer

WEST: as
Enclosure
cc: Nelson Burgess Lease
301 Bank Lane
Martinsburg, Virginia

A-11
August 31, 1959

Owens, Libby-Owens Gas Department
P. O. Box 4168
Charleston, West Virginia

Dear Sirs:

Enclosed is Permit WAY-1218 for drilling Well
No. 1-SR-1068 on Marion Burgess Leach et al Tract, Lincoln
District, Wayne County.

Please post one copy of permit at the well site.

Very truly yours,

Crawford L. Wilson, Director
DEPARTMENT OF MINES

BY

Assistant Director
OIL AND GAS DIVISION

MG/m

encl:

cc Mr. James W. Pack, Inspector

Mr. R. C Tucker, Assistant
State Geologist

08/25/2023

Formation	Color	Hard or Soft	Top ⁹	Bottom	Oil, Gas or Water	Depth Found	Remarks
Br. shale	brown	soft	1860	1881			
Berea	grey	hard	1881	1959			
Lime shells	grey	hard	1959	1965			
Lime shells	dark	hard	1965	1972			
Sl. & shls.	white	med.	1972	2003			
Br. shale	brown	med.	2003	2074			
Slate	white	soft	2074	2131			
Sl. & shls.	white	med.	2131	2178			
Slate	white	soft	2178	2266			
Br. shale	brown	med.	2266	2453	Test 2380-2493	19.3 MCF	
Slate	white	soft	2453	2473			
Br. shale	brown	soft	2473	2493			
Br. shale	brown	med.	2493	2762	Gas ? 2525	19.8 MCF	
Slate	white	soft	2762	2781			
			T. D.	2781			
			T.D.A.S.	2766			
					10/27/59		Shot Br. shale with 7500# Trojan Powder from 2002 - 2781 (1:40)
					Test B.S.	18.3 MCF	
					43 hrs. A.S.	39.1 MCF	
					10/29/59		Shot Berea with 700# Trojan Powder from 1882 - 1958 (11:15 A.M.)
					Test B.S.	39.1 MCF	
					11/2/59		Well open 91 hrs; test 38.3
							Shot Big Injun with 300# Trojan powder from 1335 - 1467 (12:40 P.M.)
					Test 22 hrs. A.S.	83 MCF	
					F. O. F. Big Injun, Berea, Brown Shale =	83 MCF	
					11/3/59		Shut-in in 7" csg. 9 hrs. 40 min. after third shot.

08/25/2023

Date November 13, 1959

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith
A. H. Smith, Mgr. (Title)
Land, Engrg., & Geol.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 9

Quadrangle Wayne

WELL RECORD

Permit No. Way-1218

Oil or Gas Well Gas
(KIND)

Company Owens, Libbey-Owens Gas Department
Address P.O. Box 4168, Charleston 4, W. Va.
Farm Marian W. Burgess "C" Acres 282 (part 557)
Location (waters) West Fork of Twelve Pole Creek
Well No. 1 (Serial No. 1068) Elev. 761.27
District Lincoln County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Marian W. Burgess Leach
309 Lock Lane Address Richmond, Va.
Drilling commenced 9/3/59
Drilling completed 10/21/58
Date Shot 10/27, 29 & 31/58 From 1335 To 1467
With 7500# T.P., 700# T.P., 300# T.P.

Casing and Tubing Size	Used in Drilling	Left in Well	Packers
16			Kind of Packer
13			
10 3/4	90'7"	90'7"	Size of
8 5/8	745'11"	Pulled	Depth set
8 7/8	1101'1"	1101'1"	
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume Big Injun, Berea, Br. Shale 83 M Cu. Ft.
Rock Pressure 300 lbs. 27 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 49, 189, 695, feet _____ feet
Salt water 845, feet _____ feet

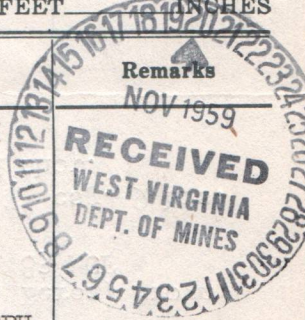
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 51 FEET 36 INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Blue slate	blue	soft	0	51	Water at 49', 1 BPH		
Coal	black	soft	51	54			
Sl. & shls.	white	soft	54	70			
Sand	white	soft	70	135			
Slate	black	soft	135	141			
Slate	white	soft	141	160			
Sand	white	soft	160	210	Water at 189', 3 1/2 BPH		
Sand, Bro.	grey	soft	210	272			
Sand	grey	soft	272	322			
Slate	grey	soft	322	348			
Slate	dark	soft	348	368			
Sl. & shls.	dark	soft	368	448			
Slate	dark	soft	448	523			
Salt sand	white	med.	523	587			
Salt sand	white	hard	587	622			
Salt sand	white	med.	622	745	Water at 695', hole full		
Slate	grey	soft	745	748			
Slate	grey	soft	748	753			
Sand	white	med.	753	778			
Salt sand	white	med.	778	793			
Slate	blue	soft	793	825			
Salt sand	white	med.	825	987	Water at 845, hole full		
Slate	blue	soft	987	997			
Maxton sand	white	hard	997	1018			
Slate	blue	soft	1018	1054			
Little lime	white	hard	1054	1086			
Big Lime	white	hard	1086	1103			
Big Lime	white	hard	1103	1272			
Keener sand	grey	hard	1272	1297			
Grey Injun	grey	med.	1297	1372	Gas 1350	34.1 MCF	
Sl. & shls.	grey	med.	1372	1730	Test 1394	23.5 MCF	
					Pulled 745'11" of 8-5/8" csg. and shoe		
Lime shells	grey	hard	1730	1740			
Sl. & shls.	grey	med.	1740	1860			



08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1218

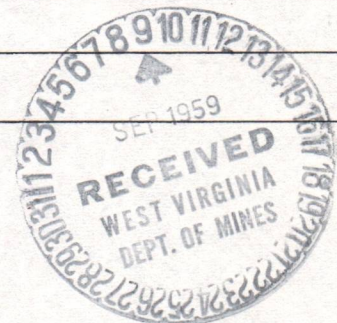
Oil or Gas Well 1 SR-1068
(KIND)

Company <u>Owens Libby Owens</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Gas Dept. Box 4168 Charleston, W. Va.</u>	Size			Kind of Packer
Farm <u>Marion Burgess-Leach, et al Tr.</u>	16			
Well No. <u>1 SR-1068</u>	13			Size of
District <u>Lincoln</u> County <u>Wayne</u>	10			
Drilling commenced <u>9 - 3 - 59</u>	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names Edward Salmons

Dewey Holton

Remarks: Rigged up and started spudding on 9-3-59.



9-3-59

DATE

J.W. Park

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1218

Oil or Gas Well Gas
(KIND)

<p>Company <u>Owens Libby Owens Gas Dept.</u> Address <u>P.O. Box 1468 Charleston, W. Va.</u> Farm <u>Marion Burgess Leach</u> Well No. <u>1-SR-1068</u> District <u>Lincoln</u> County <u>Wayne</u> Drilling commenced <u>9-3-59</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water <u>65</u> feet _____ feet Salt water <u>845</u> feet _____ feet</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">CASING AND TUBING</th> <th style="width: 15%;">USED IN DRILLING</th> <th style="width: 15%;">LEFT IN WELL</th> <th style="width: 55%;">PACKERS</th> </tr> </thead> <tbody> <tr> <td>Size</td> <td></td> <td></td> <td>Kind of Packer _____</td> </tr> <tr> <td>16</td> <td></td> <td></td> <td></td> </tr> <tr> <td>13</td> <td></td> <td></td> <td></td> </tr> <tr> <td>10</td> <td style="text-align: center;">90'6"</td> <td></td> <td>Size of _____</td> </tr> <tr> <td>8 1/4</td> <td style="text-align: center;">748'</td> <td style="text-align: center;">pulled</td> <td></td> </tr> <tr> <td>6 3/8</td> <td style="text-align: center;">1103'</td> <td></td> <td>Depth set <u>1103'</u></td> </tr> <tr> <td>5 3/16</td> <td></td> <td></td> <td>Steel Shoe _____</td> </tr> <tr> <td>3</td> <td></td> <td></td> <td>Perf. top _____</td> </tr> <tr> <td>2</td> <td></td> <td></td> <td>Perf. bottom _____</td> </tr> <tr> <td>Liners Used</td> <td></td> <td></td> <td>Perf. top _____</td> </tr> <tr> <td></td> <td></td> <td></td> <td>Perf. bottom _____</td> </tr> </tbody> </table>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	Size			Kind of Packer _____	16				13				10	90'6"		Size of _____	8 1/4	748'	pulled		6 3/8	1103'		Depth set <u>1103'</u>	5 3/16			Steel Shoe _____	3			Perf. top _____	2			Perf. bottom _____	Liners Used			Perf. top _____				Perf. bottom _____
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CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Dewey Holton

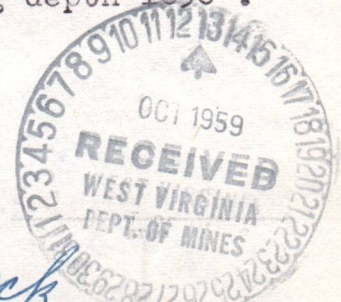
Edward Salmons

Remarks: Salt Sand 755'-987'; Big Lime 1086'-1256'; drilling depth 1850'.

10-7-59

DATE

J.W. Pack



DISTRICT WELL INSPECTOR
08/25/2023

RECEIVED

FERC-121

FFR 28 1979

OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-1218																			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA		NA Category Code																	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet																			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Industrial Gas Corporation Name P. O. Box 1473 Street Charleston City		WV State	009283 Seller Code 25325 Zip Code																
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Name Wayne County		WV State																	
(b) For OCS wells:	NA Area Name		NA Block Number																	
	Date of Lease: Mo. Day Yr.		NA OCS Lease Number																	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Marion Burgess "C" 1-1068																			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA																			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A" Houdaille Industries, Inc. Name		N/Available Buyer Code																	
(b) Date of the contract:	1 2 2 6 7 3 Mo. Day Yr.																			
(c) Estimated annual production:	MMcf.																			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)																
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	1.283	0.051	0.003	1.336																
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.243	0.302	0.0	2.545																
9.0 Person responsible for this application:	<table border="1"> <tr> <td>Agency Use Only</td> <td colspan="3">William C. Charlton</td> </tr> <tr> <td>Date Received by Juris. Agency FEB 28 1979</td> <td colspan="3">Division Counsel</td> </tr> <tr> <td>Date Received by FERC</td> <td colspan="3">Signature <i>William C. Charlton</i></td> </tr> <tr> <td></td> <td>02/28/79 Date Application is Completed</td> <td colspan="2">(304) 342-8166 Phone Number</td> </tr> </table>				Agency Use Only	William C. Charlton			Date Received by Juris. Agency FEB 28 1979	Division Counsel			Date Received by FERC	Signature <i>William C. Charlton</i>				02/28/79 Date Application is Completed	(304) 342-8166 Phone Number	
Agency Use Only	William C. Charlton																			
Date Received by Juris. Agency FEB 28 1979	Division Counsel																			
Date Received by FERC	Signature <i>William C. Charlton</i>																			
	02/28/79 Date Application is Completed	(304) 342-8166 Phone Number																		

FT7900806/2-2

08/25/2023

PARTICIPANTS:

DATE: OCT 19 1979

BUYER-SELLER CO

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790228-108-099-1218
 Use Above File Number on all Communications
 Relating to Determination of this Well

Qualifies as Section 108. Stuffer well
Robert [Signature]

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
 - 2 IV-1 - Agent William C. Charlton
 - 3 IV-2 - Well Permit
 - 4 IV-6 - Well Plat
 - 5 IV-35- Well Record Drilling Deepening _____
 - 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
 - 7 IV-39- Annual Production 2 years
 - 8 IV-40- 90 day Production tot 73 Days off Line: _____
 - 9 IV-48- Application for Certification. Complete?
 - 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
 - 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
- 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Commenced: 9-3-59
 Date Completed: 11-2-59 Deepened _____
 Frac: _____
 - (5) Production Depth: 1297-1372 ; 2493-2762 ;
 - (5) Production Formation: Grey Intun; Br. Shale ;
 - (5) Final Open Flow Initial Potential: 83 MCF
 - (5) Static R.P. After Frac 300 # 27 hrs
 - (6) Other Gas Test: _____
 - (7) Avg. Daily Gas from Annual Production: $\frac{1585}{264} = 5.96$ MCF
 - (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{1377}{266} = 5.17$ MCF
 - (8) Line Pressure: 38 # $\frac{433}{93} = 4.6m.$ PSIG from Daily Report
 - (5) Oil Production: NO From Completion Report _____

08/25/2023

- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

myk

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979

Operator's Well No. 1-1068

API Well No. 47 - 099 - 1218
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 761.27'

ADDRESS P. O. Box 1473 Watershed Not Available
Charleston, WV 25325

GAS PURCHASER * Dist. Lincoln County Wayne Quad. Wayne

ADDRESS Gas Purchase Contract No. *

Meter Chart Code R0437

Date of Contract *

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

08/25/2023

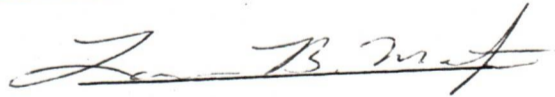
Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA.

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.
My term of office expires on the 5th day of December, 19 85.

08/25/2023


Notary Public

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 28, 1979

Operator's Well No. 1-1068

API Well No. 47 - 099 - 1218
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. NA
(If Applicable)

WELL OPERATOR Industrial Gas Corporation

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
(Month, day and year)

Meter Chart Code R0437

Name of First Purchaser * _____

(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code NA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(*See FERC-121 Addendum "A")

William C. Charlton Division Counsel
Name (Print) Title

William C. Charlton
Signature

P. O. Box 1473
Street or P. O. Box

Charleston, W. Va. 25325
City State (Zip Code)

(304) 342-8166
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Robert T. [Signature]
Director

FEB 28 1979

Date received by
Jurisdictional Agency

By _____ Title _____ **08/25/2023**

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES
OPERATOR : Industrial Gas Corporation

REPORT NO. CCA11218
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

08/25/2023

API 47-099-01218 Farm Burgess "C" I-1068 COUNTY Wayne AVG. FLOW PRESSURE 31 SHUT-IN PRESSURE NA TOTALS

1977	GAS MFC	144	161	102	121	103	61	24	149	98	91	172	172	OAS	1398
	OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	H-	0-	OIL	
	DAYS ONLINE	31	33	27	30	32	29	27	37	29	24	19	23		341

1978	GAS MFC	273	173	105	100	129	124	97	131	76	169	126	82	OAS	1585
	OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	H-	0-	OIL	
	DAYS ONLINE	26	19	19	18	24	23	23	21	27	22	27	17		266

433
93 = 4.6 m.

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS 47-099-1218; 47-099-1260; 47-099-1292; 47-099-1355; 47-099-1369; 47-099-1387

