



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

<u>United Fuel Gas Company</u>	<u>Lincoln Gas Company</u>
COAL OPERATOR OR COAL OWNER <u>not operated</u>	NAME OF WELL OPERATOR
<u>Charleston, W. Va.</u>	<u>Hamlin, W. Va.</u>
ADDRESS	COMPLETE ADDRESS
	<u>July 7th, 19 59</u>
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	<u>Butler</u> District
<u>United Fuel Gas Company</u>	<u>Wayne</u> County
OWNER OF MINERAL RIGHTS	<u>38°10'</u>
<u>Charleston, W. Va.</u>	Well No. <u>1 82°30' E. 1000</u>
ADDRESS	<u>United Fuel Gas Company Farm</u>

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 1, 1959, made by United Fuel Gas Co., to Lincoln Gas Company, and recorded on the 22 day of June, 1959, in the office of the County Clerk for said County in Book 50, page 258.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Lincoln Gas Company

WELL OPERATOR

% Lloyd G. Jackson

STREET

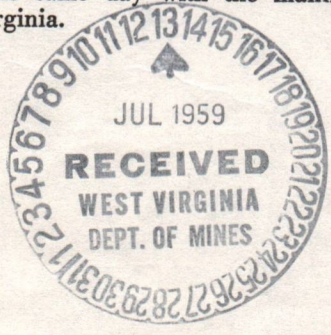
Hamlin

CITY OR TOWN

West Virginia.

STATE

08/25/2023



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

NAME OF WELL OPERATOR Lincoln Gas Company	NAME OF COAL OWNER not operated
COMPLETE ADDRESS Hamlin, W. Va.	ADDRESS Charleston, W. Va.
PROPOSED LOCATION Butler	COAL OPERATOR OR COAL OWNER United Fuel Gas Company
DISTRICT Wayne	ADDRESS Charleston, W. Va.
COUNTY Wayne	OWNER OF MINERAL RIGHTS United Fuel Gas Company
WELL No. 1	ADDRESS Charleston, W. Va.
United Fuel Gas Company	

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having the title thereto (or as the case may be) under grant or lease dated June 1, 1929, made by United Fuel Gas Co. to Lincoln Gas Company, and recorded on the 22 day of June, 1929, in the office of the County Clerk for said County in Book 50 page 258.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

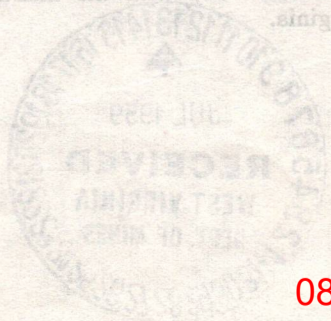
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day _____ before or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Lincoln Gas Company
WELL OPERATOR
Lloyd G. Jackson

Address of Well Operator
Hamlin
CITY OR TOWN
West Virginia
STATE



08/25/2023

Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the date of such plat, that no objections have been made by the coal operators to the location, or found therein by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number

A-10
July 13, 1959

Mr. James W. Pack, Inspector
Oil and Gas Wells
Hamlin, West Virginia

Dear Mr. Pack:

We are in receipt of three applications for permits to drill Wells in your district:

Well No. 1 on Fred L. Sayre Farm, Union District, Jackson County from Henry Durst, Jr. - Permit number will be JAC-935-Redrill.

Well No. 85 on Pauline Clark Farm, Scott District, Putnam County from Peake Petroleum Company. Permit number will be PUT-668.

Well No. 1 on United Fuel Gas Company Tract, Butler District, Wayne County from Lincoln Gas Company (Lloyd Jackson). Permit number will be WAY-1212.

Very truly yours,

Crawford L. Wilson, Director
DEPARTMENT OF MINES

BY

Assistant Director
OIL AND GAS DIVISION

MG/m

08/25/2023

A-11

July 14, 1959

Mr. G. C. Ewing, Engineer
413-1/2 - 9th Street
Huntington, West Virginia

Dear Mr. Ewing:

We are in receipt of a tracing made for Lincoln Gas Company for their proposed Well No. 1 on United Fuel Gas Company Tract, Butler District, Wayne County. The acreage has been omitted on the tracing. Please give us these data by return mail so that we may be able to complete the map.

Very truly yours,

Crawford L. Wilson, Director
DEPARTMENT OF MINES

BY

Assistant Director
OIL AND GAS DIVISION

MG/m

08/25/2023

A-12

July 23, 1959

Mr. Lloyd G. Jackson
Lincoln Gas Company
Hamlin, West Virginia

Dear Sir:

Enclosed is Permit WAY-1212 for drilling
Well No. 1 on United Fuel Gas Company Tract, Butler
District, Wayne County.

Please post one copy of permit at the well
site. When drilling is completed, please send us two
copies of the well record.

Very truly yours,

Crawford L. Wilson, Director
DEPARTMENT OF MINES

BY

Assistant Director
OIL AND GAS DIVISION

MB/dm

encl:

cc Mr. James W. Pack, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

08/25/2023

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Formation	Color	Hard or Soft	Top 8	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1738	1790			
Shell			1796	1830			
Slate & Shells			1830	1995			
Shells			1995	2026			
Slate & Shells			2026	2093			
Shell			2093	2145			
Slate & shells			2145	2190			
Coffee shale			2190	2204			
Berea	dark		2204	2209			
Berea	light		2209	2229	Gas	2209-2214	
Slate & shells			2229	2246			
Total depth				2246			



08/25/2023

Date Oct. 14, 1959

APPROVED LINCOLN GAS COMPANY, Owner

By [Signature] - Partner (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 8

Quadrangle Louisa

Permit No. WAY-1212

WELL RECORD

Oil or Gas Well Gas
(KIND)

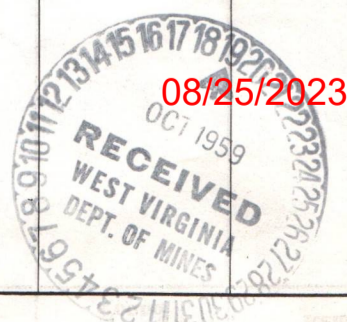
Company Lincoln Gas Company
Address P. O. Box 175 - Hamlin, W. Va.
Farm United Fuel Gas Co. Acres 386.6
Location (waters) Big Hurricane Creek
Well No. 1 Elev. 1000
District Butler County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
P. O. Box 1273 Address Charleston, W. Va.
Drilling commenced July 25, 1959
Drilling completed Aug. 27, 1959
Date Shot 8/28/59 From 2209' To 2239'
With _____
Open Flow 10/10ths Water in _____ 2 Inch
_____ /10ths Merc. in _____ Inch
Volume 130,000 Cu. Ft.
Rock Pressure 505# lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			<u>anchor</u>
13			Size of <u>2 x 7 x 16</u>
10	<u>19'</u>	<u>19'</u>	Depth set <u>2115'</u>
8 1/4	<u>386'</u>	<u>386'</u>	
6 5/8	<u>1802'</u>	<u>1802'</u>	
5 3/16			Perf. top _____
3			Perf. bottom _____
2	<u>2254'</u>	<u>2254'</u>	Perf. top _____
Liners Used <u>5"</u>	<u>107'</u>	<u>107'</u>	Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	10			
Slate			10	19			
Sand			19	26			
Slate			26	75			
Sand			75	96			
Slate			96	126			
Red rock			126	146			
Slate			146	175			
Sand			175	210			
Slate			210	406			
Sand			406	490			
Slate			490	610	Water	515'	
Sand			610	627			
Slate			627	670			
Sand			670	750			
Slate			750	905			
Slate sand			905	1074			
Salt sand			1074	1345	Water	1144'	
Slate sand			1345	1355			
Slate & Sand			1355	1408			
Slate			1408	1411			
Maxton Sand			1411	1445			
Little Lime			1445	1462			
Pencil Cave			1462	1464			
Big Lime			1464	1608			
Kenner Sand			1608	1625			
Injun Sand			1625	1700			
Slate			1700	1732			
Sand			1732	1790			



B-3

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1212

Oil or Gas Well 1
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Lincoln Gas Company</u>				
<u>Hamlin, W. Va.</u>	Size			
<u>U.F.G.Co. Tract</u>	16			Kind of Packer
<u>1</u>	13			
<u>Butler</u> County <u>Wayne</u>	10	<u>19'</u>		Size of
<u>7-25-59</u>	8 1/4	<u>386' 3"</u>		
	6 3/8	<u>1802'</u>		Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED	SIZE	No. FT.	Date
	COAL WAS ENCOUNTERED AT		FEET	INCHES
			FEET	INCHES
			FEET	INCHES



Drillers' Names Howard Pack

Alva Richmond

Remarks: Salt Sand 1074'-1345'; Big Lime 1481'-1608'; drilling at 1931'.

8-24-59
DATE

J.W. Pack
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
08/25/2023

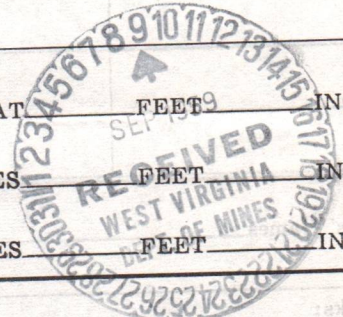
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1212

Oil or Gas Well Gas
(KIND)

<p>Company <u>Lincoln Gas Company</u></p> <p>Address <u>Hamlin, W. Va.</u></p> <p>Farm <u>U. F. G. Co. Tract</u></p> <p>Well No. <u>1</u></p> <p>District <u>Butler</u> County <u>Wayne</u></p> <p>Drilling commenced <u>7-25-59</u></p> <p>Drilling completed <u>8/27/59</u> Total depth <u>2246'</u></p> <p>Date shot <u>9/2/59</u> Depth of shot <u>2246'</u></p> <p>Initial open flow <u>34</u> /10ths Water in <u>2</u> Inch</p> <p>Open flow after tubing _____ /10ths Merc. in _____ Inch</p> <p>Volume <u>249,000</u> Cu. Ft.</p> <p>Rock pressure _____ lbs. _____ hrs.</p> <p>Oil _____ bbls., 1st 24 hrs.</p> <p>Fresh water <u>515</u> feet _____ feet</p> <p>Salt water <u>1144</u> feet _____ feet</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">CASING AND TUBING</th> <th style="width: 15%;">USED IN DRILLING</th> <th style="width: 15%;">LEFT IN WELL</th> <th style="width: 55%;">PACKERS</th> </tr> </thead> <tbody> <tr> <td>Size</td> <td></td> <td></td> <td>Kind of Packer _____</td> </tr> <tr> <td>16</td> <td></td> <td></td> <td></td> </tr> <tr> <td>13</td> <td></td> <td></td> <td></td> </tr> <tr> <td>10</td> <td style="text-align: center;">19'</td> <td></td> <td>Size of _____</td> </tr> <tr> <td>8 1/4</td> <td style="text-align: center;">386' 3"</td> <td></td> <td></td> </tr> <tr> <td>6 5/8</td> <td style="text-align: center;">1802'</td> <td></td> <td>Depth set _____</td> </tr> <tr> <td>5 3/16</td> <td></td> <td></td> <td></td> </tr> <tr> <td>3</td> <td></td> <td></td> <td>Perf. top _____</td> </tr> <tr> <td>2</td> <td></td> <td></td> <td>Perf. bottom _____</td> </tr> <tr> <td>Liners Used</td> <td></td> <td></td> <td>Perf. top _____</td> </tr> <tr> <td></td> <td></td> <td></td> <td>Perf. bottom _____</td> </tr> </tbody> </table> <p>CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____</p> <p>COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES</p> <p>_____ FEET _____ INCHES</p> <p>_____ FEET _____ INCHES</p>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	Size			Kind of Packer _____	16				13				10	19'		Size of _____	8 1/4	386' 3"			6 5/8	1802'		Depth set _____	5 3/16				3			Perf. top _____	2			Perf. bottom _____	Liners Used			Perf. top _____				Perf. bottom _____
CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS																																														
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2			Perf. bottom _____																																														
Liners Used			Perf. top _____																																														
			Perf. bottom _____																																														



Drillers' Names Alva Richmond

W. H. Pack

Remarks: Salt Sand 1074'-1345'; Big Lime 1481'-1608'; Berea Sand 2204'-2229'; Total Depth - 2246'. Shot well 2nd. time with 2375 Lbs. Gelatin; drilling out the tamp put on top of shot.

9-3-59

DATE

J.W. Pack

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

 DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
 08/25/2023

B-5

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

MAY 25 1971

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Way-1212P Well No. 1
COMPANY Hal Pack + Co. ADDRESS Hamlin W Va.
FARM U.F.G. Co. DISTRICT Butler COUNTY Wayne
Filling Material Used Clay stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			<u>all out</u>	<u>2254</u>	<u>2"</u>	<u>all</u>

Pulling 2" tubing.

Drillers' Names Ross Adkins
Co. Tools

Remarks:

5-19-71
DATE

I hereby certify I visited the above well on this date.

K.E. Butcher
DISTRICT 08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____					
Address _____		Size			
Farm _____		16			Kind of Packer _____
Well No. _____		13			
District _____ County _____		10			Size of _____
Drilling commenced _____		8 1/4			
Drilling completed _____ Total depth _____		6 5/8			Depth set _____
Date shot _____ Depth of shot _____		5 3/16			
Initial open flow _____ /10ths Water in _____ Inch		3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		2			Perf. bottom _____
Volume _____ Cu. Ft.		Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.					Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet		NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

B-6

RECEIVED

MAY 25 1971

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1212P Well No. 1
COMPANY Hal Pack & Co. ADDRESS Hamlin, W. Va.
FARM U.F.M. Co. DISTRICT Butler COUNTY Wayne
Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
2179-2189			Bridge 2189- stone 2174-2179			
			1822-2174			

Drillers' Names Boas Adkins
Co. Teals

Remarks:

5-20-71
DATE

I hereby certify I visited the above well on this date.

M. C. Butcher

DISTRICT 08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 5/8			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used _____			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks:

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

MAY 25 1971

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1212P Well No. 1
COMPANY Hal Pack & Co. ADDRESS Hamlin, Wva.
FARM U.F.M. Co. DISTRICT Butler COUNTY Wayne
Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Pulling 7" pipe.

Drillers' Names Pass Adams
Co., Teals

Remarks:

5-21-71

DATE I hereby certify I visited the above well on this date.

H.E. Butcher

DISTRICT INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____

Volume _____ Cu. Ft. CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

Rock pressure _____ lbs. _____ hrs. NAME OF SERVICE COMPANY _____

Oil _____ bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

Fresh water _____ feet _____ feet _____ FEET _____ INCHES _____ FEET _____ INCHES

Salt water _____ feet _____ feet _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

08/25/2023

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull 2" tubing	2254'	
Set permanent bridge at	2189'	- 20' above Berea
Put 2 sacks cement on top of bridge		
Crushed stone	2179' - 2174'	
Mud & Clay	2174' - 1822'	
Pull 6-5/8" casing	1802'	
Mud & Clay	1822' - 1730'	- 30' below Injun
Cement	1730' - 1720'	
Crushed stone	1720' - 1715'	
Mud & Clay	1715' - 1375'	- 30' below Salt Sand
Cement	1375' - 1365'	
Crushed stone	1365' - 1360'	
Mud & Clay	1360' - 1054'	- 20' above Salt Sand
Cement	1054' - 1044'	
Crushed stone	1044' - 1039'	
Mud & Clay	1039' - 545'	
Cement	545' - 535'	
Crushed stone	535' - 530'	
Mud & Clay	530' - 406'	
Pull 8-1/4" casing	386'	
Cement	406' - 396'	
Crushed stone	396' - 391'	
Mud & Clay	391' - 12'	
Cement	12' - 10'	

Run 6" or larger size pipe from 10' - 3' above surface. This pipe will serve as the monument and will bear the inscription "Hal Pack & Company, Well #1 - Abandoned _____"

Cement 10' - surface

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,
Hal Pack & Co.

By: [Signature]
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

13th day of April, 1921.

08/25/2023

DEPARTMENT OF MINES
Oil and Gas Division

By: [Signature]

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



RECEIVED

APR 13 1971 - CEN

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No operation

Coal Operator

Address

None

Coal Owner

Address

United Fuel Gas Company

Lease or Property Owner

P. O. Box 1273

Charleston, W. Va.

Address

Hal Pack, DEA

Hal Pack & Company

Name of Well Operator

P. O. Box 417

Hamlin, W. Va. 25523

Complete Address

April 13, 1971

Date

WELL TO BE ABANDONED

Butler

District

Wayne

County

Well No. 1

United Fuel Gas Co. Fee Tract Farm

Inspector to be notified Olen Jones, Peytona

Telephone Number 836-5469

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
Hal Pack & Company

By: Hal Pack
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

BLANKET BOND

WAY-1212 -P

Permit Number

B-10

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

JUN 15 1971

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

No operation
COAL OPERATOR ~~XXXXXXXX~~
ADDRESS
COAL OPERATOR OR OWNER
ADDRESS
United Fuel Gas Co.
P. O. Box 1273
Charleston, W. Va.
PROPERTY OWNER
ADDRESS

Hal H. Pack, DBA
Hal Pack & Company
P. O. Box 417
Hamlin, W. Va. 25523
OF WELL OPERATOR
COMPLETE ADDRESS
April 13, 19 71
WELL AND LOCATION
Butler District
Wayne County
Well No. 1
United Fuel Gas Co. Fee Tract Farm

STATE INSPECTOR SUPERVISING PLUGGING..... Olen Jones, Peytona, W. Va. - Ph. 836-5469

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Lincoln } ss:

Ross Adkins and Bobby Cooper

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Hal Pack & Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 19 day of May, 19 71, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	RODGE TOE BEK SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Set permanent bridge at 2189'			
	Cement 2189' - 2179'	2" tubing	2254'	none
	Stone 2179' - 2174'			
	Clay 2174' - 1730'			
	Cement 1730' - 1720'	6-5/8" csg.	1200'	602'
	Stone 1720' - 1715'			
	Clay 1715' - 1375'			
	Cement 1375' - 1365'			
	Stone 1365' - 1360'			
	Clay 1360' - 1054'			
	Cement 1054' - 1044'			
	Stone 1044' - 1039'			
	Clay 1039' - 545'			
	Cement 545' - 535'			
	Stone 535' - 530'			
	Clay 530' - 406'			
	Cement 406' - 396'			
	Stone 396' - 391'	8-1/4" csg.	386'	none
COAL SEAMS	Clay 391' - 12'	DESCRIPTION OF MONUMENT		
(NAME)	Cement 12' - surface.	30" above surface with inscription		
(NAME)		"Hal Pack & Company - Well #1 -		
(NAME)	Ran 6" marker from 10' - 3'	abandoned 6/2/71"		
(NAME)	above surface.			

and that the work of plugging and filling said well was completed on the 2 day of June, 19 71.

And further deponents saith not.

Sworn to and subscribed before me this 14 day of June, 19 71.

Bobby Cooper
Ross Adkins

08/25/2023

Olen Jones

Notary Public.

My commission expires:
August 24, 1975

Permit No. WAY-1212-P

08/25/2023

Handwritten signature and notes

VI

100-111-10

Faint, mostly illegible text from a document, possibly a ledger or report, with some discernible words like 'Total', 'Balance', and 'Amount'.

B-11

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

JUL 19 1971

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Way-1212 P

Oil or Gas Well _____
(KIND)

Company <u>Hal Pacht Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Hamlin, WVA</u>	Size			
Farm <u>U.F.M. Co.</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Butler</u> County <u>Wayne</u>	10			Size of _____
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	<i>Blanket Bond</i>			
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Final inspection made for bond release.

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

7-15-71 July 19, 1971

K.C. Butcher

DATE

DISTRICT SUPERVISOR

Person

08/25/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
 DATE

B-12



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

July 19, 1971

Hal Pack & Company
P. O. Box 417
Hamlin, West Virginia 25523

In Re: Permit No. WAY-1212-P
Farm United Fuel Gas Company
Well No. 1
District Ruther
County Wayne

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

XX The bond covering the well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil and Gas Division

Enclosure:
b

08/25/2023

C-1

RECEIVED

JUN 1 1971

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1212P Well No. 1

COMPANY Hal Park & Co. ADDRESS Hamlin, W.Va.

FARM U.F.M. Co. Fee DISTRICT Butler COUNTY Wayne

Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
10 44 - 1054	Cement		mud + clay 1730 - 1822	1200	7"	602
5 35 - 545	"		mud + clay 1054 - 1200	386	8 1/4"	
3 96 - 406	"		stone 1039 - 1044			
0 - 12	"		mud + clay 545 - 1039			
			stone 530 - 535			
			mud + clay 406 - 530			
			stone 391 - 396			
			mud + clay 12 - 391			

Part of this work performed on
(5-22-71) + 5 (24-71).

Drillers' Names Ross Adkins
Co. Teals

Remarks: Finish on this date.

5-25-71 I hereby certify I visited the above well on this date.

DATE

K.E. Butcher
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			Depth set _____
Drilling commenced _____		6 5/8			
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

C-6

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON, WEST VIRGINIA
INTER-OFFICE MEMORANDUM

June 16, 1971

Kenneth Butcher
Barboursville, W. Va.

PERMIT	<u>WAY-1212-P</u>
COMPANY	<u>Hal Pack & Co</u>
FARM	<u>United Fuel Gas Co.</u>
WELL NO.	<u>1</u>
DISTRICT	<u>Butler</u>
COUNTY	<u>Wayne</u>

Dear Sir:

Please make a final inspection of the well described above.

b

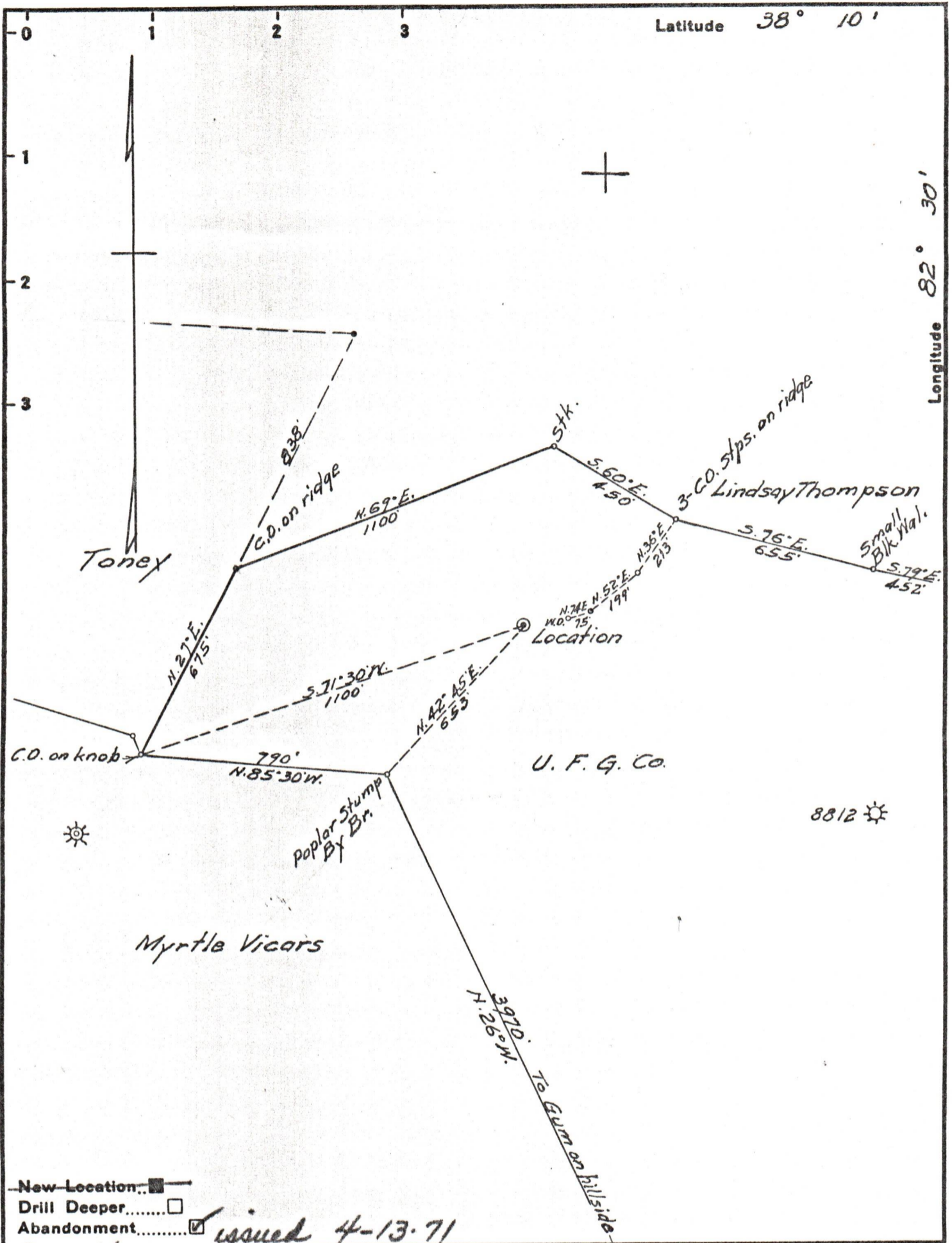
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON, WEST VIRGINIA
INTER-OFFICE MEMORANDUM

June 16, 1971

Kenneth Butcher
Barboursville, W. Va.

PERMIT	WAY-1212-P
COMPANY	Hal Pack & Co
FARM	United Fuel Gas Co.
WELL NO.	I
DISTRICT	Butler
COUNTY	Wayne

Please make a final inspection of the well described above



New Location
 Drill Deeper
 Abandonment
 issued 4-13-71

all back also has back + co.
 20. 137417

Company LINCOLN GAS CO.
 Address HAMLIN, W. VA. 25523
 Farm UNITED FUEL GAS CO.
 Tract _____ Acres _____ Lease No. _____
 Well (Farm) No. 21 Serial No. _____
 Elevation (Spirit Level) 1000 ±
 Quadrangle LOUISA
 County WAYNE District BUTLER
 Engineer G. C. Ewing
 Engineer's Registration No. A 309
 File No. _____ Drawing No. _____
 Date 7-5-59 Scale 1"=400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1212 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.