





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines  
Charleston, W. Va.

NAME OF WELL OPERATOR	COAL OPERATOR OR COAL OWNER
COMMONWEALTH GAS CORPORATION	
ADDRESS	ADDRESS
P. O. Box 1133, Charleston 25, W. Va.	
PROPOSED LOCATION	COAL OPERATOR OR COAL OWNER
June 21, 1957	
District	ADDRESS
Butler	
County	OWNER OF MINERAL RIGHTS
Wayne	Glenn Rives
Well No. 875 419 50	Box 106, Route WJ, Fort Gay, W. Va.
Glenn Rives	ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated \_\_\_\_\_, made by Glenn Rives & Jamie Rives, his wife, to \_\_\_\_\_ and recorded on the \_\_\_\_\_ day of \_\_\_\_\_, 1957, in the office of the County Clerk for said County in \_\_\_\_\_, page 339.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

COMMONWEALTH GAS CORPORATION

WELL OPERATOR

P. O. Box 1133

Charleston 25

West Virginia

Address of Well Operator

RECEIVED  
DEPARTMENT OF MINES  
WEST VIRGINIA  
AUG 25 1957

08/25/2023

\*Section 3 of the Code provides that objections be filed or be found by the department of mines within ten days from the receipt of said notice and plat by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the date of such plat and no objections have been made by the coal operators to the location or found therein by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

June 25, 1959

Mr. J. W. Pack, Inspector  
Oil and Gas Wells  
Hamlin, West Virginia

Dear Mr. Pack:

We are in receipt of applications for permit  
to drill the following wells:-

No. 655 - Glenn Riggs Farm, Butler District,  
Wayne County from Commonwealth Gas Corporation - Permit Number  
will be WAY-1204.

No. 7, Serial 1013 - G. W. Workman Farm,  
Butler District, Wayne County from Owens, Libbey-Owens Gas  
Department. Permit number will be WAY-1205

Very truly yours,

Crawford L. Wilson, Director  
DEPARTMENT OF MINES

BY:

Assistant Director  
OIL AND GAS DIVISION

MG:g

08/25/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

June 25, 1929

Mr. J. W. Pack, Inspector  
Oil and Gas Wells  
Martinsburg, West Virginia

Dear Mr. Pack:

We are in receipt of applications for permits  
to drill the following wells:-

No. 655 - Grant Blaga Farm, Butler District,  
Wayne County from Commonwealth Gas Corporation - Permit Number  
will be WAY-1204.

No. 7, Central Hill - G. W. Wetman Farm,  
Butler District, Wayne County from Owens, Libbey-Owens Gas  
Corporation. Permit number will be WAY-1205.

Very truly yours,

Crowford L. Wilson, Director  
DEPARTMENT OF MINES

\_\_\_\_\_  
Assistant Director  
OIL AND GAS DIVISION

1034

C  
O  
P  
Y

A-10

July 6, 1959

Commonwealth Gas Corporation  
P. O. Box 1133  
Charleston 25, West Virginia

Dear Sirs:

Enclosed is Permit WAY-1204 for drilling  
Well No. 655 on Glenn Riggs Farm, Butler District, Wayne  
County.

Please post one copy of permit at the well  
site. When drilling is completed, please send us two  
copies of the well record.

Very truly yours,

Crawford L. Wilson, Director  
DEPARTMENT OF MINES

BY

Assistant Director  
OIL AND GAS DIVISION

HC/m

encl:

cc Mr. James W. Pack, Inspector

Mr. R. C. Tucker, Assistant  
State Geologist

08/25/2023

A-12

October 14, 1965

Mr. George B. McClellan, Agent  
for Joseph Gruss  
General Delivery  
Spencer, West Virginia

In Re: Well Records

Dear Mr. McClellan:

We are in receipt of the following well records:

ROA-1204	ROA-1194
ROA-1195	ROA-1143
ROA-1214	ROA-1203
ROA-1208	ROA-1170
CAL-2251	CAL-2243

Mr. McClellan, you have sent us only one copy of each of these well records, while the Rules and Regulations state that two copies of a well record shall be furnished the Department of Mines.

Please send us another copy of each of the logs for these wells, and in the future, please submit two copies of the well record.

Yours very truly,

Deputy Director  
OIL AND GAS DIVISION

GW/aa

08/25/2023

511A

October 14, 1962

Mr. George B. McCellan, Agent  
for Joseph Grues  
General Delivery  
Spencer, West Virginia

In Re: Well Records

Dear Mr. McCellan:

We are in receipt of the following well

records:

ROA-1204	ROA-1204
ROA-1193	ROA-1193
ROA-1203	ROA-121A
ROA-1170	ROA-1208
CAL-2243	CAL-2251

Mr. McCellan, you have sent us only one copy of each of these well records, while the Rules and Regulations state that two copies of a well record shall be furnished the Department of Mines.

Please send us another copy of each of the logs for these wells, and in the future, please submit two copies of the well record.

Yours very truly,

Deputy Director  
OIL AND GAS DIVISION

GW/as

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Formation	Color	Hard or Soft	Top 13	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1580	1620			
Shell			1620	1626		1630	Halliburton S.L.M.
Slate			1626	1820			
Shell			1820	1835			
Slate			1835	1960			
Shell			1960	1990			
Slate			1990	1995			
Brown Shale			1995	2028			
BEREA SAND			2028	2039		2029	S. L. M.
					Gas	2028-2039	9/10 W in 2" 127 M.
Slate			2039	2046			
TOTAL DEPTH				2046			
					FINAL GAUGE:		
					127,000	cu. ft. - Natural	
					119,000	cu. ft. - After 1st shot	
					119,000	cu. ft. - After 2nd shot	

08/25/2023

Date September 11, 19 59

APPROVED COMMONWEALTH GAS CORPORATION, Owner

By W. S. Gravely, Land & Eng. Dept. (Title)



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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 13

Quadrangle Louisa N. E.

Permit No. Way.-1204

WELL RECORD

Oil or Gas Well Gas (KIND)

Company COMMONWEALTH GAS CORPORATION Address P. O. Box 1433, Charleston 25, W. Va. Farm Glenn Riggs No. 4 Acres 130 Location (waters) Orchard Branch of Trace Fork Well No. 655 Elev. 817.9 District Butler County Wayne

The surface of tract is owned in fee by Glenn Riggs Box 106, Route #1 Address Fort Gay, W. Va. Mineral rights are owned by Same Address Same

Drilling commenced July 20, 1959 Drilling completed August 28, 1959 Date Shot 8/25&28/59 From 2028 To 2039

With 1st shot - 125# gelatin; 2nd shot - 600# gelatin Open Flow 8/10ths Water in 2 Inch /10ths Merc. in Inch Volume 119,000 Cu. Ft. Rock Pressure 470 lbs. 72 hrs. Oil bbls., 1st 24 hrs.

WELL ACIDIZED WELL FRACTURED

RESULT AFTER TREATMENT ROCK PRESSURE AFTER TREATMENT Fresh Water 80 Feet Salt Water 330 Feet

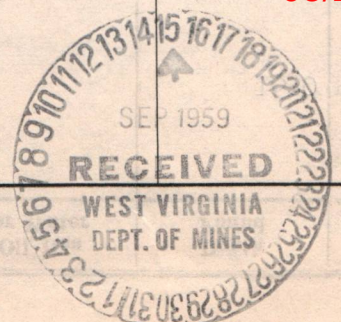
Table with columns: Casing and Tubing, Used in Drilling, Left in Well, Packers. Rows include sizes 16, 13, 10, 8 1/4, 6 5/8, 5 3/16, 3, 2, 5 inch liners.

CASING CEMENTED 7" SIZE No. Ft. Date 130 sacks cement behind the 7" casing.

COAL WAS ENCOUNTERED AT FEET INCHES FEET INCHES FEET INCHES

Main well log table with columns: Formation, Color, Hard or Soft, Top, Bottom, Oil, Gas or Water, Depth, Remarks. Lists formations like Blue Mud, Sand, Slate, SALT SAND, MAXTON SAND, LITTLE LIME, Pencil Cave, BIG LIME, KEENER SAND, BIG INJUN SAND.

08/25/2023



(over)

B-3

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1204P Well No. 655

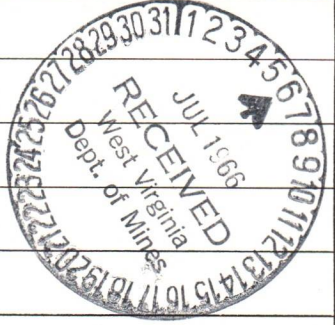
COMPANY Comm. Gas Corp. ADDRESS Charleston, W.Va.

FARM Glen Riggs DISTRICT Butler COUNTY Wayne

Filling Material Used Stone Clay Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Filled to 1630-						



Drillers' Names Pusher Cecil Handley  
Co Tools

Remarks: 7" pipe has been cemented in, well  
be left in hole also 8" pipe

7-1-66 I hereby certify I visited the above well on this date.  
DATE

K.E. Butcher  
DISTRICT WELL INSPECTOR  
08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

# INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____/10ths Water in _____ Inch Open flow after tubing _____/10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
16				Size of _____
13				Depth set _____
10				Perf. top _____
8 1/4				Perf. bottom _____
6 5/8				Perf. top _____
5 3/16				Perf. bottom _____
3				
2				
Liners Used _____				

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

DISTRICT WELL INSPECTOR

08/25/2023

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1204P Well No. 655

COMPANY Comm. Gas Corp. ADDRESS Charleston, W. Va.

FARM Glen Riggs DISTRICT Butler COUNTY Wayne

Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

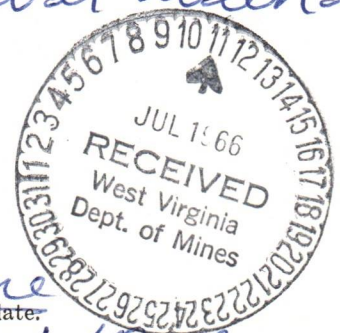
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			All 2" tubing recovered			

Drillers' Names Quintrell  
Co. Teals

Remarks: well was finished over weekend.

7-4-66

Checked by phone  
I hereby certify I visited the above well on this date.



K.E. Butcher

DISTRICT WELL INSPECTOR  
**08/25/2023**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

### INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used			

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

08/25/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON  
August 16, 1966

Mr. Kenneth Butcher, Inspector  
OIL AND GAS DIVISION  
RFD #1  
Barboursville, West Virginia

In Re: Permit WAY-1204 -P  
Company Commonwealth Gas Corp.  
Farm Glen Riggs  
Well NO. 655  
District Butler  
County Wayne

Dear Sir:

Would you please make a final inspection of the above described well.

Thank you.

Very truly yours,

GURMER WAMOCK  
Deputy Director

GW/ap

08/25/2023



Department of Justice  
Federal Bureau of Investigation  
Washington, D.C. 20535

Mr. J. Edgar Hoover, Director  
FBI  
400 ...

Very truly yours,  
Special Agent in Charge  
[Signature]

Enclosed for the Bureau are ...

Very truly yours,  
Special Agent in Charge  
[Signature]

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

**Full 2 inch tubing**

Set permanent bridge at 1978, which point is 50 feet above top of shot.

Fill with red mud or other non-perous material from 1978 to 1645, which point is bottom of 7 inch casing. (Note: The 7 inch casing is cemented in hole from bottom to surface, and will have to be left in hole. Also the 7 inch casing is cemented to the 8-1/4 inch casing, which will also have to be left in hole.)

Cement plug 1645 to 1635, with crushed rock 1635 to 1630.

Set permanent bridge at 100 feet, inside 7 inch casing and fill to surface with red mud, etc.

Erect permanent marker, made of 10 inch steel pipe, filled with concrete, and cemented in ground a minimum of 10 feet, and a minimum of 30 inches above ground.

Permanent marker to show Well number, Company name, and date of abandonment.

Note: Cement for plugs to be mixed with water only, approx. 5 gallons of water to one sack of cement.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

**Commonwealth Gas Corporation**

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

14 day of June, 1966.

08/25/2023

DEPARTMENT OF MINES  
Oil and Gas Division

By: Gurmer Wauson

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Coal Operator	<u>Commonwealth Gas Corporation</u>	Name of Well Operator
Address	<u>P. O. Box 1433, Charleston, W. Va. 25325</u>	Complete Address
Coal Owner	<u>June 7, 1966</u>	Date
Address	<u>WELL TO BE ABANDONED</u>	
<u>Glen Riggs</u>	<u>Butler</u>	District
Lease or Property Owner	<u>Wayne</u>	County
<u>Box 106, Route No. 1, Fort Gay, W. Va.</u>	<u>655</u>	Well No.
Address	<u>Glenn Riggs</u>	Farm
Inspector to be notified <u>Mr. Kenneth Butcher</u>	<u>R. F. D. #1</u>	City <u>Barboursville,</u> Telephone <u>RE-61933</u>
	<u>W. Va. 25504</u>	<u>Huntington</u>

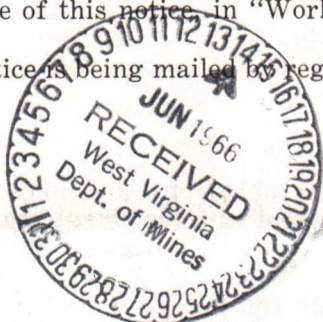
Gentlemen:— **24 HOURS IN ADVANCE OF PLUGGING**

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



Very truly yours,

Commonwealth Gas Corporation

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

Way 1204

Permit Number

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

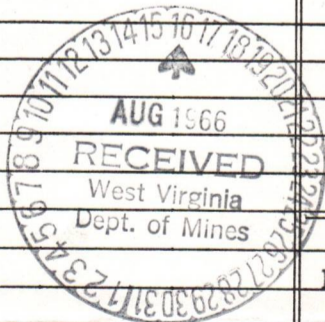
COAL OPERATOR OR OWNER  ADDRESS  COAL OPERATOR OR OWNER  ADDRESS  LEASE OR PROPERTY OWNER Box 106, Route #1, Fort Gay, W. Va. ADDRESS	Commonwealth Gas Corporation NAME OF WELL OPERATOR P. O. Box 1433, Charleston, W. Va. COMPLETE ADDRESS August 15, 19 66 WELL AND LOCATION Butler District Wayne County Well No. 655 Glen Riggs Farm
STATE INSPECTOR SUPERVISING PLUGGING <u>Kenneth Butcher</u>	

AFFIDAVIT

STATE OF WEST VIRGINIA, }  
County of \_\_\_\_\_ } SS:

and  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by \_\_\_\_\_, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 30 day of June, 1966, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	Red Mud Bottom to 1645'	Cement 1645'		
		" 1635'		7" Left In
	Rock 1635' to 1630'			8" " "
	Red Mud 100' to Top			10" " "
COAL SEAMS			DESCRIPTION OF MONUMENT	
(NAME)			Run In 10" Pipe 30" Above Ground	
(NAME)				
(NAME)				
(NAME)				



and that the work of plugging and filling said well was completed on the 2 day of July, 1966.

And further deponents saith not.

Sworn to and subscribed before me this 15th day of August, 1966.

My commission expires:  
June 4, 1974

E. J. Cantrell  
Vernon E. Jinder 08/25/2023  
Notary Public.  
Permit No. WAY 1204

DEPARTMENT OF MINES  
WASHINGTON, D. C.

REPORT OF THE GEOLOGICAL AND MINING SURVEY

Commonwealth Gas Corporation  
P. O. Box 1133, Charleston, W. Va.

August 15, 1931

My dear Sir:

Dear Sirs:

655

Box 100, Route #1, Fort Gay, W. Va.

Dear Sirs:

Enclosed for you are

two copies of a report on the geology of the area around  
the mine. The report is in two parts, one dealing with the  
geology and the other with the mining. The report is  
dated August 15, 1931.

655

30

Red and Brown ss. 100'

Common ss. 100'

7" leaf in  
" " 8"  
" " 10"

Rock 100' to 150'  
Red and 100' to top

Run in 10" pipe 30' above ground

Very truly yours,  
J. W. Galloway  
Geologist in Charge

08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1204 P

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Comm. Gas Corp.</u>				
Address	<u>Charleston, W.Va.</u>	Size			
Farm	<u>Glen Riggs</u>	16			Kind of Packer
Well No.	<u>655</u>	13			
District	<u>Butler</u> County <u>Wayne</u>	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth	6 5/8			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water	feet feet	NAME OF SERVICE COMPANY _____			
Salt water	feet feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES FEET _____ INCHES			
		_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

*Final inspection has been made on this well.*

8-18-66  
DATE

*K. E. Butler*  
DISTRICT WELL INSPECTOR  
AUG 17 1966  
Butler District

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner \_\_\_\_\_ Location \_\_\_\_\_ Amount \_\_\_\_\_ Packer \_\_\_\_\_ Location \_\_\_\_\_

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.



**State of West Virginia**

Department of Mines  
Oil and Gas Division  
Charleston 5

W. F. EIGENBROD  
DIRECTOR

GURMER WAMOCK  
DEPUTY DIRECTOR

August 24, 1966

Commonwealth Gas Corporation  
P. O. Box 1433  
Charleston 25, West Virginia

In Re: Permit WAY-1204-P  
Farm Glenn Riggs  
Well No. 655  
District Butler  
County Wayne

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

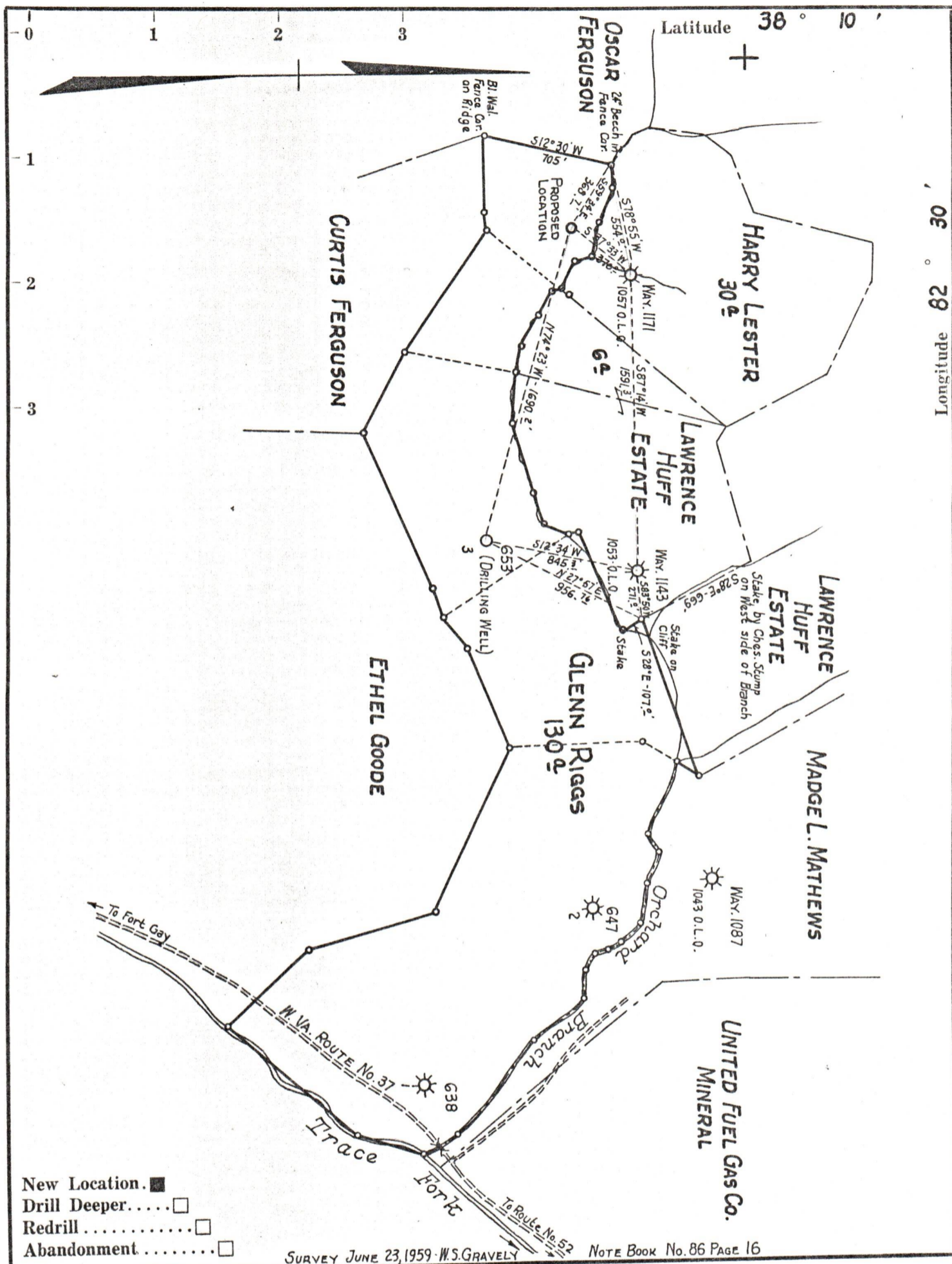
Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock  
Deputy Director  
OIL AND GAS DIVISION

sh

08/25/2023



- New Location.
- Drill Deeper.....
- Redrill .....
- Abandonment .....

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Company	COMMONWEALTH GAS CORPORATION		
Address	P.O. BOX 1433 CHARLESTON, W. VA.		
Farm	GLENN RIGGS		
Tract	Acres	130	Lease No. 1937
Well (Farm) No.	4	Serial No.	655
Elevation (Spirit Level)	817.9		
Quadrangle	LOUISA N.E.		
County	WAYNE	District	BUTLER
Engineer	G.H. HALL		
Engineer's Registration No.	2602		
File No.	Drawing No.		
Date	JUNE 24, 1959.	Scale	1" = 660'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**  
FILE NO. WAY-1204 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.