



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

Priddy & Adams, Inc.

NAME OF WELL OPERATOR

ADDRESS

Box 37, Barboursville, W.Va.

COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

6 June, 19 59

PROPOSED LOCATION

ADDRESS

Butler District

Myrtle Crum (Widow)

Wayne County

OWNER OF MINERAL RIGHTS

Well No. 3 38° 15' 82° 30' E. 790'

2942 Hughes St., Huntington, W.Va.

ADDRESS

Myrtle Crum Farm

48 acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 21 January 1958, made by Myrtle Crum (Widow), to Priddy & Adams, Inc., and recorded on the 25 day of January 1958, in the office of the County Clerk for said County in Book 48, page 40.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Priddy & Adams, Inc.

WELL OPERATOR

Box 37

STREET

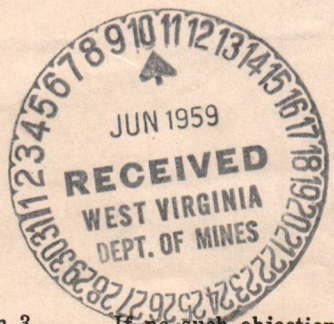
Barboursville

CITY OR TOWN

W.Va.

STATE

08/25/2023



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1200

1200

PERMIT NUMBER



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

NAME OF WELL OPERATOR
Fridley & Adams, Inc.
ADDRESS
Box 37, Barboursville, W. Va.
PROPOSED LOCATION
to James
District
County
Wet No. 3
Farm
Mistle Gum

COAL OPERATOR OR COAL OWNER
ADDRESS
Mistle Gum (Widow)
OWNER OR MINERAL RIGHT
John Hughes St., Huntington, W. Va.

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having fee title thereto, (or as the case may be) under grant or lease dated 21 January 1958 and recorded on the 25 day of January 1958 in the office of the County Clerk for said County in Book 48 page 10.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the District of and County above named determined by survey and courses and distances from two permanent points or land marks. The undersigned well operator is informed and believes there are no coal operators or coal owners of coal beneath said farm or tract of land on which said well is located or within 500 feet of the boundary of the same who have mapped their workings and filed their maps as required by law, including the coal operators or coal owners (if any) whose names are addressed.

The above named coal operator or coal owners (if any) are notified that any objections they may desire to make to such proposed location or which they are required to make by Section 2 of the Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines must be received by or filed with the Department of Mines within ten days from the filing of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the question and desired proposed location should be moved to overcome same.

(The next paragraph is to be completed only in the operator's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ days before or on the same day with the mailing or delivery of this copy to the Department of Mines in Charleston, West Virginia.

Very truly yours,
Fridley & Adams, Inc.
WELL OPERATOR
Box 37
Barboursville
W. Va.



08/25/2023

Section 2. If any objection be filed or be found by the Department of Mines within said period of ten days from the receipt of said notice and plat by the Department of Mines to said proposed location, the operator shall forthwith cause the well operator to drill at the location of such objection, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAT-1200
Permit Number

July 6, 1960

Way-1200

Mr. James W. Pack, Inspector
Oil and Gas Wells
Hamlin, West Virginia

Dear Jim:

Mr. Priddie was in this morning and wanted to fix up his No. 3 Well on the Myrtle Crum Farm, Butler District, Wayne County, in the same way No. 2 was prepared and I explained that we just could not do this. He understood as I explained what difficulty you had had with other operators in this area who wanted to do the same with their wells.

Mr. Priddie then asked if he could remove the 8-inch. I examined the well record (enclosed) and noticed that it is not now protecting the fresh water at 325 feet and told him I thought this could be arranged but I wanted to talk it over with you first. Mr. Priddie said there was a very small amount of fresh water at 325 feet. The well is not making any water.

You will notice, in checking the well record, this will leave 1976 feet of 2-inch, 1249 feet of 6-inch and 23 feet of 10-inch.

Let me know about this as soon as you can or stop in the office so we can discuss it. Please send back or bring the record when you come in.

Very truly yours,

CRAWFORD L. WILSON, DIRECTOR
Department of Mines

Assistant Director
OIL AND GAS DIVISION

MG/b

08/25/2023

W. J. ...
...

...

...

...

Very truly yours,

...

...



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 17

Quadrangle Louisa

Permit No. WAY-1200

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company Priddy Adams, Inc.
 Address Box 37, Barboursville, W. Va.
 Farm Myrtle Crum Acres 48
 Location (waters) Big Hurricane Creek
 Well No. 3 Elev. 790'
 District Butler County Wayne
 The surface of tract is owned in fee by Reba Shannon
 Address Louisa, Ky.
 Mineral rights are owned by Myrtle Crum
3705 W. 18th Street Address Pompano Beach, Fla.
 Drilling commenced July 2, 1959
 Drilling completed July 30, 1959
 Date Shot From 7-30-59 To 8-1-59
 With 300 lbs. & 4600 lbs. Gelatin
 Open Flow 10/10ths Water in 2" Inch
28/10ths Merc. in 2" Inch
 Volume 223,000 Cu. Ft.
 Rock Pressure 500 lbs. 48 hrs.
 Oil none bbls., 1st 24 hrs.
 WELL ACIDIZED none
 WELL FRACTURED none

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			<u>Hook Wall</u>
10	<u>23'-0"</u>	<u>23'-0"</u>	Size of <u>6 5/8"</u>
8 1/4	<u>307'-11"</u>	<u>307'-11"</u>	
6 5/8	<u>1249'-0"</u>	<u>1249'-0"</u>	Depth set <u>1896'</u>
5 3/16			
3			Perf. top <u>none</u>
2	<u>1976'-2"</u>	<u>1976'-2"</u>	Perf. bottom <u>16'</u>
Liners Used	<u>64'-0"</u>	<u>64'-0"</u>	Perf. top <u>none</u>
			Perf. bottom <u>none</u>

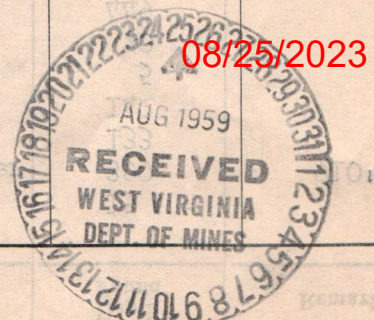
CASING CEMENTED none SIZE No. Ft. Date
 COAL WAS ENCOUNTERED AT none FEET INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 325 Feet Salt Water 9/0 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface		Soft	0	23		23	
Slate		Soft	23	30		7	
Red Rock		Soft	30	33		3	
Slate		Soft	33	50		17	
Blue Sand		Soft	50	75		25	
Sand		Soft	75	80		5	
Slate		Soft	80	150		70	
Sand		Soft	150	170		20	
Black Lime		Hard	170	180		10	
Sand		Soft	180	260		80	
Slate & Shell		Soft & Hard	260	315		55	
Sand		Soft	315	350	Water	35	
Slate & Shell		Soft & Hard	350	395		45	
Sand		Soft	395	440		45	
Slate		Soft	440	455		15	
Sand		Soft	455	495		40	
Slate		Soft	495	530		35	
Sand		Soft	530	555		25	
Slate		Soft	555	650		95	
Sand		Soft	650	690		40	



(over)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT
INSPECTOR'S WELL REPORT

Permit No. WAY-1200 Oil or Gas Well Gas
(KIND)

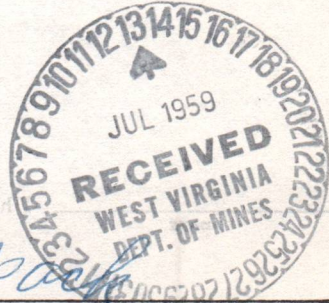
Company <u>Priddy & Adams, Inc.</u> Address <u>P.O. Box 37</u> <u>Barboursville, W. Va.</u> Farm <u>Myrtle Crum</u> Well No. <u>3</u> District <u>Butler</u> County <u>Wayne</u> Drilling commenced <u>7-2-59</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water <u>325'</u> feet _____ feet Salt water <u>910'</u> feet _____ feet	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">CASING AND TUBING</th> <th style="width: 15%;">USED IN DRILLING</th> <th style="width: 15%;">LEFT IN WELL</th> <th style="width: 55%;">PACKERS</th> </tr> </thead> <tbody> <tr> <td>Size</td> <td></td> <td></td> <td>Kind of Packer</td> </tr> <tr> <td>16</td> <td></td> <td></td> <td></td> </tr> <tr> <td>13</td> <td></td> <td></td> <td></td> </tr> <tr> <td>10</td> <td style="text-align: center;">23'</td> <td></td> <td>Size of</td> </tr> <tr> <td>8 1/4</td> <td style="text-align: center;">307'</td> <td></td> <td></td> </tr> <tr> <td>6 5/8</td> <td></td> <td></td> <td>Depth set</td> </tr> <tr> <td>5 3/16</td> <td></td> <td></td> <td></td> </tr> <tr> <td>3</td> <td></td> <td></td> <td>Perf. top</td> </tr> <tr> <td>2</td> <td></td> <td></td> <td>Perf. bottom</td> </tr> <tr> <td>Liners Used</td> <td></td> <td></td> <td>Perf. top</td> </tr> <tr> <td></td> <td></td> <td></td> <td>Perf. bottom</td> </tr> </tbody> </table> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 40%;">CASING CEMENTED</th> <th style="width: 15%;">SIZE</th> <th style="width: 15%;">No. FT.</th> <th style="width: 30%;">Date</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 40%;">COAL WAS ENCOUNTERED AT</th> <th style="width: 15%;">FEET</th> <th style="width: 15%;">INCHES</th> <th style="width: 30%;"> </th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	Size			Kind of Packer	16				13				10	23'		Size of	8 1/4	307'			6 5/8			Depth set	5 3/16				3			Perf. top	2			Perf. bottom	Liners Used			Perf. top				Perf. bottom	CASING CEMENTED	SIZE	No. FT.	Date					COAL WAS ENCOUNTERED AT	FEET	INCHES													
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Drillers' Names Wilson Priddy

Ted Horn

Remarks: Salt Sand 705'-1095'; drilling at 1125'.

7-9-59
DATE


 RECEIVED
 JUL 1959
 WEST VIRGINIA
 DEPT. OF MINES
 08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

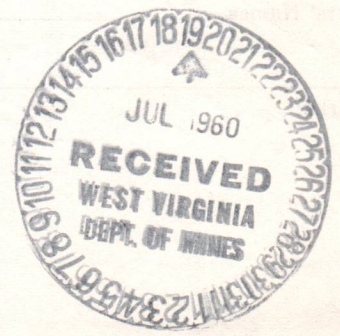
Filling Material Used light copy

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Traced Mr. Wilson Priddie by telephone.						
In regards to well #3 on the Myrtle Crum						
form. in Butler dist Wayne Co. in						
regard to repairing his well and removing						
the pipe. I informed him of the						
producing well around his well and						
also informed him for to protect the						
production on the field to seal all						
the 8" casing and 7" casing in the well						
and Mr. Wilson Priddie informed me						

Drillers Names: That he would seal all
the casing in the well

Remarks: _____



7-12-60 I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR

08/25/2023

