



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Oscar Ferguson
COAL OPERATOR OR COAL OWNER
Ft. Gay, W. Va. R.R.
ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS
Same

OWNER OF MINERAL RIGHTS
ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR
P. O. Box 4168, Charleston 4, W. Va.
COMPLETE ADDRESS

March 16, 19 59

PROPOSED LOCATION
Butler District
Wayne County

Well No. 1061 -- 1-B 38° 10' 82° 30' E. 922.51

Oscar Ferguson 56 acre Farm
56 acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated February 23, 1957, made by Oscar Ferguson, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 28th day of February, 1947, in the office of the County Clerk for said County in Book 35, page 136.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR
P. O. Box 4168
STREET
Charleston 4,
CITY OR TOWN
West Virginia
STATE

Address of Well Operator }



08/18/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1175

PERMIT NUMBER

1175



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

OWENS, LIBBEY-OWENS GAS TREATMENT

Oscar Ferguson

NAME OF WELL OPERATOR

NAME OF WELL OPERATOR

P. O. Box #100, Charleston, W. Va.

P. O. Box #100, R. D.

COMPLETE ADDRESS

ADDRESS

March 10, 1937

PROPOSED LOCATION

NAME OF WELL OPERATOR

County

Wayne

ADDRESS

County

County

Wayne

NAME OF MINERAL RIGHTS

Well No. 1001 -- 1-2 -- 1-3 -- 1-4 -- 1-5 -- 1-6 -- 1-7 -- 1-8 -- 1-9 -- 1-10 -- 1-11 -- 1-12 -- 1-13 -- 1-14 -- 1-15 -- 1-16 -- 1-17 -- 1-18 -- 1-19 -- 1-20 -- 1-21 -- 1-22 -- 1-23 -- 1-24 -- 1-25 -- 1-26 -- 1-27 -- 1-28 -- 1-29 -- 1-30 -- 1-31 -- 1-32 -- 1-33 -- 1-34 -- 1-35 -- 1-36 -- 1-37 -- 1-38 -- 1-39 -- 1-40 -- 1-41 -- 1-42 -- 1-43 -- 1-44 -- 1-45 -- 1-46 -- 1-47 -- 1-48 -- 1-49 -- 1-50 -- 1-51 -- 1-52 -- 1-53 -- 1-54 -- 1-55 -- 1-56 -- 1-57 -- 1-58 -- 1-59 -- 1-60 -- 1-61 -- 1-62 -- 1-63 -- 1-64 -- 1-65 -- 1-66 -- 1-67 -- 1-68 -- 1-69 -- 1-70 -- 1-71 -- 1-72 -- 1-73 -- 1-74 -- 1-75 -- 1-76 -- 1-77 -- 1-78 -- 1-79 -- 1-80 -- 1-81 -- 1-82 -- 1-83 -- 1-84 -- 1-85 -- 1-86 -- 1-87 -- 1-88 -- 1-89 -- 1-90 -- 1-91 -- 1-92 -- 1-93 -- 1-94 -- 1-95 -- 1-96 -- 1-97 -- 1-98 -- 1-99 -- 1-100

Oscar Ferguson 20 acres

ADDRESS

The undersigned well operator is entitled to drill upon the above named tract or tract of land for

oil and gas under grant or lease dated

February 23, 1937 made by Oscar Ferguson

Owens-Libbey-Owens Gas Co., a Libbey-Owens-Ford Glass Co. and recorded in the

at February, 1937 in the office of the County Clerk for said County in

Book 32 page 130

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the land and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points on land marked.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath and east of tract of land on which said well is located or within 500 feet of the boundary of the same who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of the notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as possible the ground on which such objections are based and indicate the direction and distance the proposed location should be moved to eliminate same.

The next paragraph is to be completed only in Department's copy.

Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day _____ before _____ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS TREATMENT

WELL OPERATOR

P. O. Box #100

ADDRESS

Charleston, W. Va.

CITY OR TOWN

West Virginia

Address

of

Well Operator

08/18/2023

Section 3 of said Code. If no such objections are filed or be filed by the Department of Mines within said period of ten days from the receipt of this notice and plat by the Department of Mines to said proposed location, the Department shall forward a drilling permit to the well operator's drilling permit register the date of such plat, that no objections have been made by the coal operators to the location or found there by the Department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number

A-70

March 16, 1959

Mr. James W. Pack, Inspector
Oil and Gas Wells
Hamlin, West Virginia

Dear Mr. Pack:

We are in receipt of application for permit to drill Well No. 1061 - 1-B on Oscar Ferguson Farm, Butler District, Wayne County from Owens, Libby-Owens Gas Department. Permit number will be WAY-1175.

Very truly yours,

Crawford L. Wilson, Director
DEPARTMENT OF MINES

BY: _____
Assistant Director
OIL AND GAS DIVISION

MG/m

08/18/2023

A-11

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



March 16, 1959

W. Va. Department of Mines
Oil & Gas Division
Charleston 5, W. Va.


Gentlemen:

We are submitting an application for a permit to drill well No. 1 (Serial No. 1061) on our Oscar Ferguson lease situated in Butler District, Wayne County, West Virginia. Attached to the application is a plat showing the proposed location of said well.

Yours very truly,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By


T. S. Flourmoy, Chief Engineer

TSF/ed
Attachment

cc: Oscar Ferguson
R.R.
Ft. Gay, W. Va.



08/18/2023

OWENS-LIBBEY-OWENS GAS DEPARTMENT

5735 MACCORKLE AVENUE

P.O. BOX 1152

CHARLESTON & WEST VIRGINIA



March 14, 1939

W. Va. Department of Mines
Oil & Gas Division
Charleston, W. Va.

Dear Sir:

We are interested in exploring for a possible
oil well No. 1 (well No. 1) on our land, 2 acres
more or less in Taylor District, Wayne County, West
Virginia. Attached to this application is a plat showing
the location of the well.

Very truly yours,

O. E. LIBBEY, President

[Handwritten Signature]
O. E. Libbey, President

Very truly yours,
[Signature]
[Name]
[Title]
[Address]

B-2

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shells			1690	1715			
Slate & Shells			1715	2018			
Slate			2018	2048			
Shells			2048	2063			
Slate & Shells			2063	2075			
Slate			2075	2090			
Coffee Shale			2090	2122			
Berea			2122	2130			
Shells			2130	2143			
Slate			2143	2145			
Total Depth				2145			
Cleaned out				2146			

08/18/2023

Date _____, 19____

APPROVED _____, Owner

By _____ (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

- Rotary
- Spudder
- Cable Tools
- Storage

Oil or Gas Well (KIND)

Quadrangle **2020/8/180** Permit No.

Company P. & E. Pipe Company
Address Hamlin, W. Va.
Farm Oscar Ferguson "E"
Location (waters) 1 (1010-1061) Elev. 922.51
District Butler County Wayne
The surface of tract is owned in fee by
Address
Mineral rights are owned by
Address
Drilling commenced April 1, 1959
Drilling completed May 27, 1959
Date Shot 5/14/59 From Berea
With 400" Trojan Powder
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume 46,000 Cu. Ft.
Rock Pressure 595# lbs. 168 hrs.
Name of Service Co.
Amount of cement used (bags)
Date CASING CEMENTED SIZE No. Ft.
Attach copy of cementing record.

Size	Kind of Packer	Bottom Hole	Size of	Used in Drilling	Left in Well	Packers
16						
13						
10						
8 1/2 - 5/8		443.12	443.12	6 3/4 7" OD	1695.11	1697.1
5 3/16						
4 1/2						
3						
2						

WELL FRACTURED (DETAILS)
WELL ACIDIZED (DETAILS)
Oil
Rock Pressure 595# lbs. 168 hrs.
Name of Service Co.
Amount of cement used (bags)
Date CASING CEMENTED SIZE No. Ft.
Attach copy of cementing record.

RESULT AFTER TREATMENT (Initial open Flow or bbls.)
ROCK PRESSURE AFTER TREATMENT
HOURS
Fresh Water 600 Feet
Salt Water 1085 Feet
Producing Sand

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface	Slate & Sand		0	25			
Coal	Coal		25	107			
Slate	Slate		110	203			
Sand	Sand		203	233			
Slate and Sand	Slate and Sand		233	313			
Slate	Slate		313	326			
Sand	Sand		326	410			
Coal	Coal		410	414			
Slate	Slate		414	424			
Sand	Sand		424	506			
Slate	Slate		506	516			
Sand	Sand		516	546			
Slate	Slate		546	556			
Slate	Slate		556	595			
Sand	Sand		595	735			
Slate	Slate		735	804			
Sand	Sand		804	864			
Slate	Slate		864	869			
Sand	Sand		869	1016			
Slate	Slate		1016	1026			
Sand	Sand		1026	1345			
Little Lime	Little Lime		1345	1359			
Big Lime	Big Lime		1359	1502			
Grey Injun	Grey Injun		1502	1640			
Sand	Sand		1640	1676			
Slate	Slate		1676	1683			
Stray Sand	Stray Sand		1683	1690			



Water 600' 1 1/2 bbls hr
Salty Water 1085'

(Over)

(over)

B-4

Formation	Color	Hard or Soft	Top ²²	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shells	dark	hard	1697	1715	5/21/59		Drilled out tarp at 3:00 P.M.
Sl. & shls.	dark	medium	1715	2018			Tests after tarp out:
Slate	dark	medium	2018	2048			10 hrs. 56 MCF
Shells	light	hard	2048	2063			50 hrs. 43.6 "
Sl. & shls.	light	hard	2063	2075			Well shut in 5/23/59.
Slate	light	soft	2075	2090	5/27/59		Cleaned out to 2146.
Coffee shale	brown	medium	2090	2122			56 hrs. after blowing 42.9 MCF
Berea	light	hard	2122	2130			Shut well in as completion.
Shells	light	hard	2130	2143			
Slate	light	soft	2143	2145			Use for final open flow: 46 MCF
			T. D.	2145			

08/18/2023

Date July 3, 19 59

APPROVED Owens, Libbey-Owens Gas Department, Owner

By A. H. Smith
 A. H. Smith (Title) Manager
 Land, Engr., & Geological Depts.

13-3



DEPARTMENT OF MINES OIL AND GAS DIVISION



WELL RECORD

Permit No. May-1175 202/18/80

Company Owens, Libbey-Owens Gas Department

Address P. O. Box 4168, Charleston 4, W. Va.

Farm Oscar Ferguson "B" Acres 56

Location (waters) Well No. 1, Serial #1061 Elev. 922.51

District Butler County Wayne

The surface of tract is owned in fee by

Address Oscar Ferguson

Mineral rights are owned by Oscar Ferguson

Address Wayne, W. Va.

Drilling commenced 4/1/59

Drilling completed 5/9/59

Date Shot 5/11, 14, 20 From 2122 To 2132

With 100# Gel, 400# Trojan powder, 650# Trojan powder

Open Flow /10ths Water in Inch

Volume Berea - 46 M. Cu. Ft.

Rock Pressure 595 lbs. 168 hrs.

Oil 600 lbs. 24 hrs.

Fresh water 1085 feet

Salt water 1085 feet

Oil or Gas Well Gas

Used in Drilling Well

Left in Well

Kind of Packer Parmaco Bottom Hole

Size of 7x8-5/8x16

Depth set 1697

Perf. top 3

Perf. bottom 2

Liners Used

Perf. top 410 FEET

Perf. bottom 48 INCHES

COAL WAS ENCOUNTERED AT 107 FEET 36 INCHES

CASING CEMENTED SIZE No. Ft. Date

Rem 8-5/8" csg. at 443' 1" on shoe.

Water at 600, 1 1/2 BPH.

Salty water at 1085, hole filling.

5/1/59 Ran 7" csg. on bottom hole

packer at 1697'.

Gas 2126, Test 2145,

Shot Berea with 100# Gel. from 2122 to 2132 5/11/59 (11:54 A.M.)

Tests after tamp out: Tamped with 25' pea gravel.

2 hrs. 30 hrs. 44 hrs. 5/14/59 Shot Berea with 400# Trojan powder from 2122 to 2132 (12:19 P.M.)

39.9 MCF 35 41.4 "

166 MCF 56 "

79 MCF 47.6 "

47.6 MCF

41.4 MCF

41.4 MCF

41.4 MCF

41.4 MCF

41.4 MCF

41.4 MCF

41.4 MCF

41.4 MCF

41.4 MCF

41.4 MCF

41.4 MCF

41.4 MCF

41.4 MCF

41.4 MCF

41.4 MCF

41.4 MCF

41.4 MCF

41.4 MCF

41.4 MCF

(Over)

Table with 7 columns: Formation, Color, Hard or Soft, Top, Bottom, Oil, Gas or Water, Depth Found, Remarks. Contains detailed well log data including formation types like Sand, Slate, and Coal, and various test results.

B-5

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1175P Well No. 1
COMPANY Owens-Libby-Owens ADDRESS Charleston, W.Va.
FARM Oscar Ferguson DISTRICT Butler COUNTY Wayne
Filling Material Used Clay Stone Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
2070'-2080'			Bridge 2080'- stone			
1970'-1980'			2065'-2070'			
1740'-1750'			Clay 1980'-2065'- Bridge 1750'- stone 1735'-1740'			

Drillers' Names Frank Woodall
Gents. P. & C. Pipe Co.

Remarks: Ready to pull 7" pipe, machine
broke down.

5-19-65

I hereby certify I visited the above well on this date.

K.E. Blalock
DISTRICT WELL INSPECTOR



08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			Kind of Packer _____
Address _____	16 _____			
Farm _____	13 _____			Size of _____
Well No. _____	10 _____			
District _____ County _____	8 1/4 _____			Depth set _____
Drilling commenced _____	6 5/8 _____			
Drilling completed _____ Total depth _____	5 3/16 _____			Perf. top _____
Date shot _____ Depth of shot _____	3 _____			
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR
08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16			
Farm _____	13			Size of _____
Well No. _____	10			
District _____ County _____	8 1/4			Depth set _____
Drilling commenced _____	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			Perf. top _____
Date shot _____ Depth of shot _____	3			
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR
08/18/2023

B-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1175P Well No. 1

COMPANY P.H.C. Pipe Co. ADDRESS Hamlin, W.Va.

FARM Oscar Ferguson DISTRICT Butler COUNTY Wayne

Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1695-	7"	
				443	8"	

Handwritten in table: Hole was filled according to work order. Completed 6-3-65.

Drillers' Names Frank Woodall
Co. Tools

Remarks:



6-1-65
6-3-65

DATE I hereby certify I visited the above well on this date.

K.E. Butcher
DISTRICT WELL INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 3/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR
08/18/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total Depth 2146'

Well shot in Berea - 400# Trojan Powder

Remove tubing, if any

Set a Permanent Bridge at 2080' in solid formation above shot hole
2 sacks neat cement and 5' crushed stone on bridge

Fill with clay to 1980'

Neat Cement 1980'-1970'

Set a Permanent Bridge at 1750' - 60' below 7"OD

2 sacks cement and 5' crushed stone on bridge

Fill with clay to 1360' - top of Big Lime as 7" is lifted

Neat Cement 1360' - 1350'

5' crushed stone on cement - Pull balance of 7"OD

Set a Permanent Bridge at ~~1000'~~^{1120'} in Salt Sands

2 sacks cement and 5' crushed stone on bridge

Fill with clay to 800'

Neat Cement 800' - 790'

Lift 8-5/8" casing as coal is cemented

Set a Permanent Bridge at 444' - 30' below Coal

Cement 444' - 390' - 20' above coal

Fill with clay 390' - 140' - 30' below coal

Cement 140' - 97' - 20' above coal

Fill with clay to surface

Erect marker in compliance with Rule 12, 1963 Regulations

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Walter E. Ecker
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved. 08/18/2023

10 day of *May*, 19*45*.

DEPARTMENT OF MINES
Oil and Gas Division

By: *Gurman Wamack*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Operator

Address _____

Coal Owner _____

Address _____

Lease or Property Owner _____

Address _____

P. and E. Pipe Company
Name of Well Operator
Box 204
Hamlin, West Virginia
Complete Address

May 3, 1965
Date

WELL TO BE ABANDONED
Butler District
Wayne County

Well No. 1 (OLO-1061)

Oscar Ferguson "E" Farm

Inspector to be notified Kenneth Butcher

City RFD #1 Telephone RE-6-1933
Barboursville, W. Va.

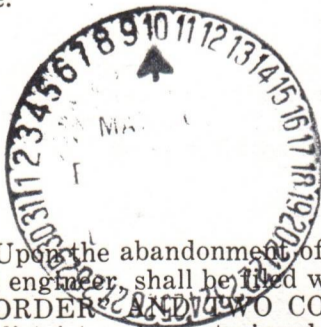
Gentlemen:— 24 hours in advance of plugging

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



Very truly yours,
O. C. Pridemore
Maxine Elkins

Well Operator
BY: Maxine Elkins

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

08/18/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

BOND PLUG

WAY- 1175-P

Permit Number

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	P. & E. Pipe Co.	NAME OF WELL OPERATOR
ADDRESS	Box 204, Hamlin, W. VA.	COMPLETE ADDRESS
COAL OPERATOR OR OWNER	June 5, 1965	WELL AND LOCATION
ADDRESS	Butler	District
LEASE OR PROPERTY OWNER	Wayne	County
ADDRESS	Well No. 1 (OIL-1061)	
	Oscar Ferguson "E"	Farm
STATE INSPECTOR SUPERVISING PLUGGING	Kenneth Butcher	

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Lincoln } SS:

Frank Woodall and Lonnie Yeager
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by P. & E. Pipe Co., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 13 day of May, 1965, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Bridge set 2080'	2 sacks cement	5' stone on cement.	Filled with clay	to 1980'.
Cement 1980 to 1970'	Bridge set 1750'	2 sacks cement with 5' stone on cement.		
Pulled 7" casing	Filled with clay	to 1360'.	Cement 1360' to 1350'.	5' crushed stone on cement.
Set bridge at 1120'	2 bags cement with 5' crushed stone.	Filled with clay to 800'.	Cement 800' to 790'.	Pulled 8 5/8" casing.
Set permanent bridge at 444'	Cement 444' to 390'.	Filled with clay 390' to 140'.	Cement 140' to 97'.	Filled with clay to surface.
COAL SEAMS	DESCRIPTION OF MONUMENT			
(NAME)	Marker erected in piece of 8" casing as in rule 12. 1963 Reg.			
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 4 day of June, 1965.

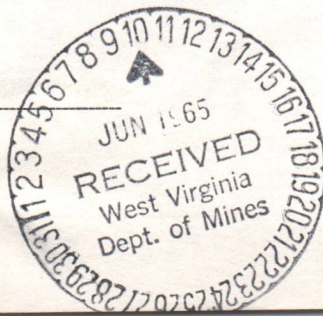
And further deponents saith not.

Sworn to and subscribed before me this 7 day of June, 1965.

My commission expires: 5-8-68

Frank Woodall
Lonnie Yeager 08/18/2023
Mapine T. McCone
Notary Public.

Permit No. WAY-1175-P



DEPARTMENT OF MINES
OF NEW YORK

REPORT OF PLUGGING AND FILLING WELL

THIS REPORT IS TO BE MADE BY THE OPERATOR OF THE WELL AND SHOULD BE FILED WITH THE DEPARTMENT OF MINES AND ENERGETICS AT THE OFFICE OF THE SUPERVISOR OF MINES, ALBANY, N. Y.

I, J. S. Rippe Co.

Box 309, Harding

Franklin

County

State

(Location)

General Location

Section

ARTICLE I

1. This well was drilled by J. S. Rippe Co. on the 15th day of March, 1901, for the purpose of obtaining water. The well is located on the premises of the J. S. Rippe Co., Box 309, Harding, Franklin County, New York. The well is 100 feet deep and is plugged with cement to a depth of 75 feet. The remaining 25 feet of the well is filled with water. The water in the well is of good quality and is suitable for drinking purposes. The well is owned by the J. S. Rippe Co. and is used for domestic purposes.

Franklin
Harding
Box 309

08/18/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

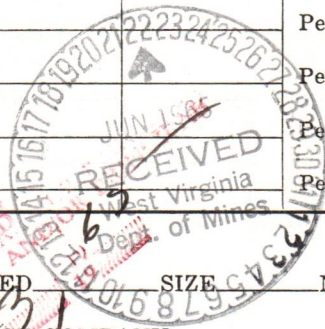
Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

Permit No. Way-1175P

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>P. & E. Pipe Co.</u>	Size			
<u>Hamlin, W. Va.</u>	16			Kind of Packer _____
<u>Cesar Ferguson</u>	13			
Well No. <u>1</u>	10			Size of _____
District <u>Butler</u> County <u>Wayne</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			



George
June 23
NEED TO BE CANCELLED BY THE STATE DEPT. OF MINES

Drillers' Names _____

Remarks:

Final inspection made for bond release.

6-15-85
DATE

H. E. Butcher
DISTRICT WELL INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
08/18/2023



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

W. F. EIGENBROD
DIRECTOR

MARIE GRIFFITH
EXECUTIVE SECRETARY

GURMER WAMOCK
DEPUTY DIRECTOR

June 23, 1965

P. & E. Pike Company
Hamlin, West Virginia

In Re:

Permit WAY-1175-P
Farm Oscar Ferguson
Well No. 1
District Butler
County Wayne

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Bond, posted to cover same.

Please return the enclosed, cancelled Bond to the Surety and/or Bonding Company that executed said Bond in your behalf in order that they may give you credit on their records.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

oaa
Enclosure

08/18/2023

11/11/23

11/11/23

11/11/23

11/11/23

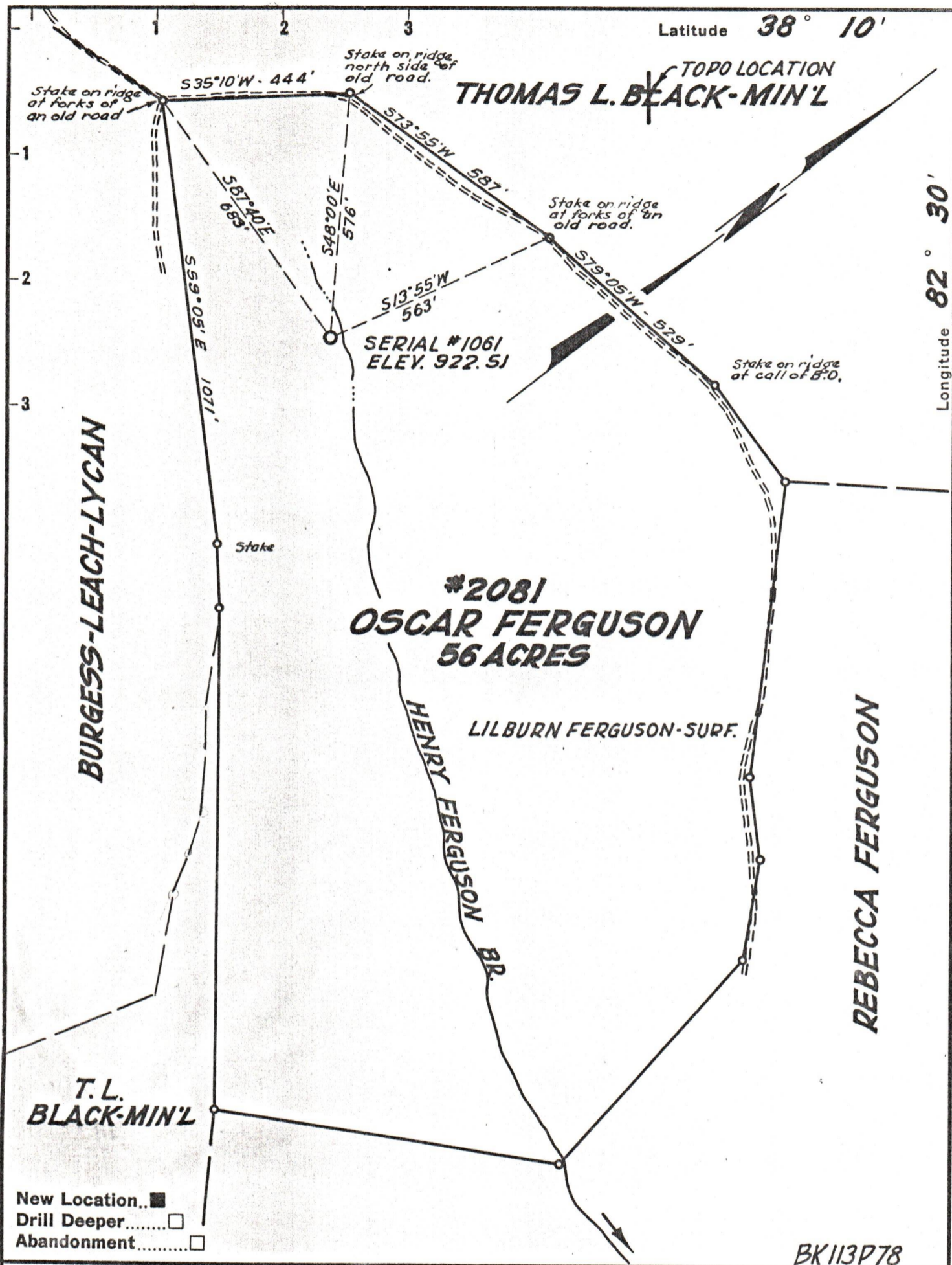
11/11/23

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11/11/23



Company	<u>OWENS-LIBBEY, OWENS GAS DEPT.</u>
Address	<u>BOX 4168 CHARLESTON 4, W.VA.</u>
Farm	<u>OSCAR FERGUSON</u>
Tract	<u>"B"</u> Acres <u>56</u> Lease No. <u>2081</u>
Well (Farm) No.	<u>1</u> Serial No. <u>1061</u>
Elevation (Spirit Level)	<u>922.51</u>
Quadrangle	<u>LOUISA</u>
County	<u>WAYNE</u> District <u>BUTLER</u>
Engineer	<u>T. S. FLOURNOY</u>
Engineer's Registration No.	<u>269</u>
File No.	_____ Drawing No. _____
Date	<u>MAR. 16, 1959</u> Scale <u>1" = 300 FT.</u>

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Way-1175

08/18/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.