



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Not Operated
COAL OPERATOR OR COAL OWNER

R. H. Adkins
NAME OF WELL OPERATOR

ADDRESS

Hamlin, W. Va.
COMPLETE ADDRESS

United Fuel Gas Co
COAL OPERATOR OR COAL OWNER

November 26, 1958
PROPOSED LOCATION

Box 1273 Charleston, W. Va
ADDRESS

Butler District

United Fuel Gas Co.
OWNER OF MINERAL RIGHTS

Wayne County

Box 1273, Charleston, W. Va.
ADDRESS

Well No. 2 38° 10'
82° 30' E. 1001, 35'

United Fuel Gas Co. Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated November 26 1958, made by United Fuel Gas Co., to R. H. Adkins, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

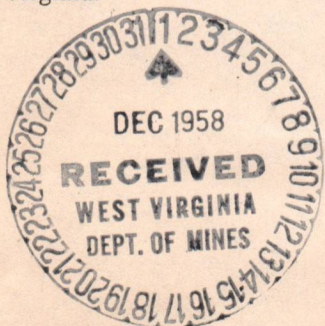
R. H. Adkins
R. H. Adkins
WELL OPERATOR
By J. P. [Signature]
STREET

Address of Well Operator }

Hamlin
CITY OR TOWN

West Virginia
STATE

08/18/2023



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1152 PERMIT NUMBER

WAY-1152

1152

B-5



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

December 1, 1958

C
O
P
Y

Mr. James W. Pack, Inspector
Oil and Gas Wells
Hamlin, West Virginia

Dear Mr. Pack:

We are in receipt of the following applications
for permits to drill wells in your district:

Well No. 1 on C. W. Robinson Farm, Grant District,
Jackson County, from Foster Mays and Roy G. Hildreth. Permit
number will be JAC-989.

Wells No. 1 and 2 on United Fuel Gas Company Tract,
Butler District, Wayne County, from R. H. Adkins. Permit
number for Well No. 1 will be WAY-1151 and Well No. 2 - WAY-1152.

Well No. 4 on C. E. Huff Farm, Butler District, Wayne
County from R. H. Adkins. Permit number will be WAY-1153.

Very truly yours,

Crawford L. Wilson, Director
WEST VIRGINIA DEPARTMENT OF MINES

BY: _____
Assistant Director
OIL AND GAS DIVISION

MG/dm

Greatcopy Union Skin

MADE IN U.S.A.

08/18/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

December 1, 1950

Mr. James W. Beck, Inspector
Oil and Gas Wells
Martinsburg, West Virginia

Dear Mr. Beck:

We are in receipt of the following applications
for permits to drill wells in your district:

Well No. 1 on C. W. Robinson Farm, Grant District,
Jackson County, from Foster Hays and Roy O. Hildner. Permit
number will be JAG-909.

Wells No. 1 and 2 on United Fuel Gas Company Tract,
Ertler District, Wayne County, from R. H. Adams. Permit
number for Well No. 1 will be WAY-1151 and Well No. 2 - WAY-1152.

Well No. 1 on G. E. Hill Farm, Butler District, Wayne
County from R. H. Adams. Permit number will be WAY-1153.

Very truly yours,

Crawford L. Wilson, Director
WEST VIRGINIA DEPARTMENT OF MINES

BY: _____
Assistant Director
OIL AND GAS DIVISION

COPY



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

December 11, 1958

C
O
P
Y

Mr. R. H. Adkins
Hamlin, West Virginia

Dear Mr. Adkins:

Please find enclosed permits for drilling the following wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
WAY-1151	1	U. F. Gas Company	Butler
WAY-1152	2	U. F. Gas Company	Butler
WAY-1153	4	C. E. Huff	Butler

Please post one copy of each permit at the well site. When drilling is completed, please send us two copies of the well record for each location.

Very truly yours,

Crawford L. Wilson, Director
WEST VIRGINIA DEPARTMENT OF MINES

BY: _____
Assistant Director
OIL AND GAS DIVISION

MG/dm
encl:
cc Mr. James W. Pack, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

08/18/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

December 11, 1929

COPY

Mr. R. H. Adams
 Hamilton, West Virginia

Dear Mr. Adams:

Please find enclosed details for drilling the following wells:

Well No.	Owner	Location
WV-112	U. F. Gas Company	Butler
WV-113	U. F. Gas Company	Butler
WV-114	C. E. Hays	Butler

Please post one copy of each permit at the well site. When drilling is completed, please send us two copies of the well record for each location.

Very truly yours,

Charles L. Wilson, Director
 WEST VIRGINIA DEPARTMENT OF MINES

BY: _____
 Assistant Director
 OIL AND GAS DIVISION

WJ/da
 encl:
 Mr. James M. Pace, Inspector
 Mr. R. C. Yarker, Assistant
 State Geologist

B-11

May 26, 1959

copy

Mr. Walter Hauldren
c/o Mr. R. H. Adkins
Hamlin, West Virginia

Dear Mr. Hauldren:

Please file two copies of the drilling completion
recprd for the following wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
WAY-1152	2 SR-2	U. F. G. Mineral	Butler
WAY-1160	1 SR-6	U. F. G. (Black)	Butler

Forms are enclosed for a prompt reply.

Very truly yours,

Crawford L. Wilson, Director
DEPARTMENT OF MINES

BY: _____
Assistant Director
OIL AND GAS DIVISION

MG/m

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1152

Oil or Gas Well 2
(KIND)

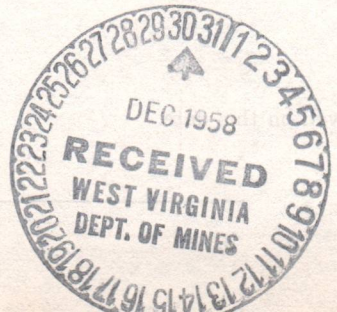
Company <u>R. H. Adkins</u> Address <u>Hamlin, W. Va.</u> Farm <u>United Fuel Gas Co.</u> Well No. <u>2</u> District <u>Butler</u> County <u>Wayne</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used	USED IN DRILLING	LEFT IN WELL	PACKERS Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES FEET _____ INCHES _____ FEET _____ INCHES FEET _____ INCHES		

Drillers' Names _____

Remarks: Visited well and found shut down for Christmas Holidays. The 7" Casing has been run and hole dried up.

12-22-58

DATE



JW pack

DISTRICT WELL INSPECTOR
08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1152

Oil or Gas Well Gas
(KIND)

Company <u>U. F. Gas Co. R. H. Adkin</u> Address <u>Box 1273 Charleston, W. Va.</u> Farm <u>U. F. Gas Company</u> Well No. <u>2</u> District <u>Butler</u> County <u>Wayne</u> Drilling commenced <u>11-29-58</u> Drilling completed <u>1-2-59</u> Total depth <u>2047'</u> Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water <u>225</u> feet <u>250</u> feet Salt water _____ feet _____ feet	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">CASING AND TUBING</th> <th style="width: 15%;">USED IN DRILLING</th> <th style="width: 15%;">LEFT IN WELL</th> <th style="width: 55%;">PACKERS</th> </tr> </thead> <tbody> <tr> <td>Size</td> <td></td> <td></td> <td>Kind of Packer</td> </tr> <tr> <td>16</td> <td></td> <td></td> <td></td> </tr> <tr> <td>13</td> <td></td> <td></td> <td></td> </tr> <tr> <td>10</td> <td style="text-align: center;">12'</td> <td></td> <td>Size of</td> </tr> <tr> <td>8 1/4</td> <td style="text-align: center;">309'</td> <td></td> <td></td> </tr> <tr> <td>6 5/8</td> <td style="text-align: center;">1592'</td> <td></td> <td>Depth set</td> </tr> <tr> <td>5 3/16</td> <td></td> <td></td> <td></td> </tr> <tr> <td>3</td> <td></td> <td></td> <td>Perf. top</td> </tr> <tr> <td>2</td> <td></td> <td></td> <td>Perf. bottom</td> </tr> <tr> <td>Liners Used</td> <td></td> <td></td> <td>Perf. top</td> </tr> <tr> <td></td> <td></td> <td></td> <td>Perf. bottom</td> </tr> </tbody> </table> <p>CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____</p> <p>COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES</p> <p>_____ FEET _____ INCHES _____ FEET _____ INCHES</p> <p>_____ FEET _____ INCHES _____ FEET _____ INCHES</p>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	Size			Kind of Packer	16				13				10	12'		Size of	8 1/4	309'			6 5/8	1592'		Depth set	5 3/16				3			Perf. top	2			Perf. bottom	Liners Used			Perf. top				Perf. bottom
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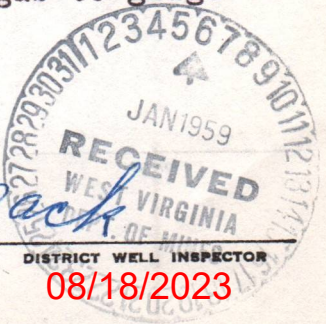
Drillers' Names E. E. White

Marvin Egnor

Remarks: Top Salt Sand 855'-1293'; Big Lime 1310'-1460'; Injun Sand 1460'-1540'; show Oil & Gas @ 1425' in Big Lime. Berea 2015'-2027'; drilling 20' of pocket below Berea Sand. Not enough gas to gauge in Berea Sand. May drill to Brown Shale.

1-2-59

DATE


J. W. Pack
 DISTRICT WELL INSPECTOR
08/18/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
 08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1152

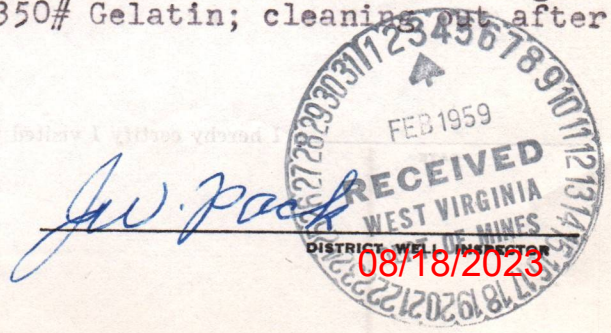
Oil or Gas Well 2
(KIND)

<p>Company <u>R. H. Adkins</u></p> <p>Address <u>Hamlin, W. Va.</u></p> <p>Farm <u>United Fuel Gas Co.</u></p> <p>Well No. <u>2</u></p> <p>District <u>Butler</u> County <u>Wayne</u></p> <p>Drilling commenced <u>11-26-58</u></p> <p>Drilling completed <u>1/16/59</u> Total depth <u>2823'</u></p> <p>Date shot <u>1/19/59</u> Depth of shot <u>2823'</u> <u>would not gauge before shot</u></p> <p>Initial open flow _____/10ths Water in _____ Inch</p> <p>Open flow after tubing _____/10ths Merc. in _____ Inch</p> <p>Volume _____ Cu. Ft.</p> <p>Rock pressure _____ lbs. _____ hrs.</p> <p>Oil _____ bbls., 1st 24 hrs.</p> <p>Fresh water <u>225</u> feet _____ feet</p> <p>Salt water <u>900</u> feet _____ feet</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">CASING AND TUBING</th> <th style="width: 15%;">USED IN DRILLING</th> <th style="width: 15%;">LEFT IN WELL</th> <th style="width: 55%;">PACKERS</th> </tr> </thead> <tbody> <tr> <td>Size</td> <td></td> <td></td> <td>Kind of Packer _____</td> </tr> <tr> <td>16</td> <td></td> <td></td> <td>Size of _____</td> </tr> <tr> <td>13</td> <td></td> <td></td> <td>Depth set _____</td> </tr> <tr> <td>10</td> <td style="text-align: center;">12'</td> <td></td> <td>Perf. top _____</td> </tr> <tr> <td>8 1/4</td> <td style="text-align: center;">310'</td> <td></td> <td>Perf. bottom _____</td> </tr> <tr> <td>6 5/8</td> <td style="text-align: center;">1592'</td> <td></td> <td>Perf. top _____</td> </tr> <tr> <td>5 3/16</td> <td></td> <td></td> <td>Perf. bottom _____</td> </tr> <tr> <td>3</td> <td></td> <td></td> <td></td> </tr> <tr> <td>2</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Liners Used</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 40%;">CASING CEMENTED</th> <th style="width: 15%;">SIZE</th> <th style="width: 15%;">No. FT.</th> <th style="width: 30%;">Date</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 40%;">COAL WAS ENCOUNTERED AT</th> <th style="width: 15%;">FEET</th> <th style="width: 15%;">INCHES</th> <th style="width: 30%;"> </th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	Size			Kind of Packer _____	16			Size of _____	13			Depth set _____	10	12'		Perf. top _____	8 1/4	310'		Perf. bottom _____	6 5/8	1592'		Perf. top _____	5 3/16			Perf. bottom _____	3				2				Liners Used				CASING CEMENTED	SIZE	No. FT.	Date					COAL WAS ENCOUNTERED AT	FEET	INCHES					
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Drillers' Names Ed White
Marvin Egnor

Remarks: Shot Shale with 3,000 Lbs. Gelatin from 2823' to 2375'; Shale was dry. Set bridge @ 2077' - 50' below Berea. Shot Berea with 200 Lbs. Gelatin. Cleaned out and shot 2nd. time with 1700 Lbs. Increase in gas to 20/10 Water 1"; shot 3rd. time with 1350# Gelatin; cleaning out after third shot.

1-26-59
DATE



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
08/18/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

CHARLESTON

February 4, 1960

CRAWFORD L. WILSON
DIRECTOR

Mr. R. H. Adkins
Hamlin, West Virginia

Dear Sir:

Please send us two copies of the completion
drilling record for the following Well:

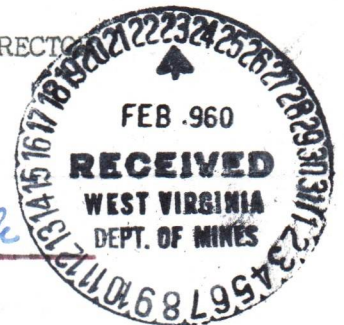
<u>Permit No.</u>	<u>Farm</u>	<u>Well No.</u>	<u>District</u>
WAY-1152	United Fuel Gas Co.	2	Butler

Forms OG-10 are enclosed and we will appreciate
the information as soon as possible in order to prepare
statistics for the 1959 Annual Report.

Very truly yours,

CRAWFORD L. WILSON, DIRECTOR
Department of Mines

M. E. Gipich
Assistant Director
OIL AND GAS DIVISION



MG/b

Enclosure - Forms OG-10

cc: Mr. James W. Pack, Inspector

*This well was not drilled and
won't be drilled.*

W. J. Halderson

08/18/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON
February 1, 1908

CRAWFORD S. WOODS
DIRECTOR

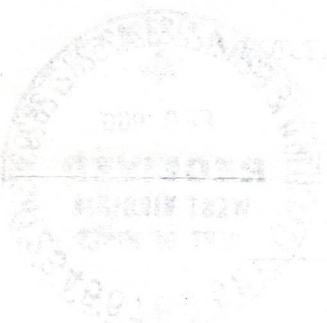
Mr. J. I. Aldrich
Washington, D. C.

Dear Sir:

Please send me two copies of the complete
mining record for the following wells:

Well No.	Location
10-10	Union, West Virginia
10-11	Union, West Virginia

Yours truly,
Crawford S. Woods,
Director of Mines.



Assistant Director
OIL AND GAS DIVISION

Washington - Feb 1 1908

Mr. J. I. Aldrich, Director

B-9

February 24, 1960

Mr. W. J. Hauldren
Hamlin, West Virginia

Dear Mr. Hauldren:

We are in receipt of your note advising us that Well No. 2 on United Fuel Gas Company Tract, Butler District, Wayne County, will not be drilled.

Permit WAY-1152, issued for the drilling, has been cancelled.

Very truly yours,

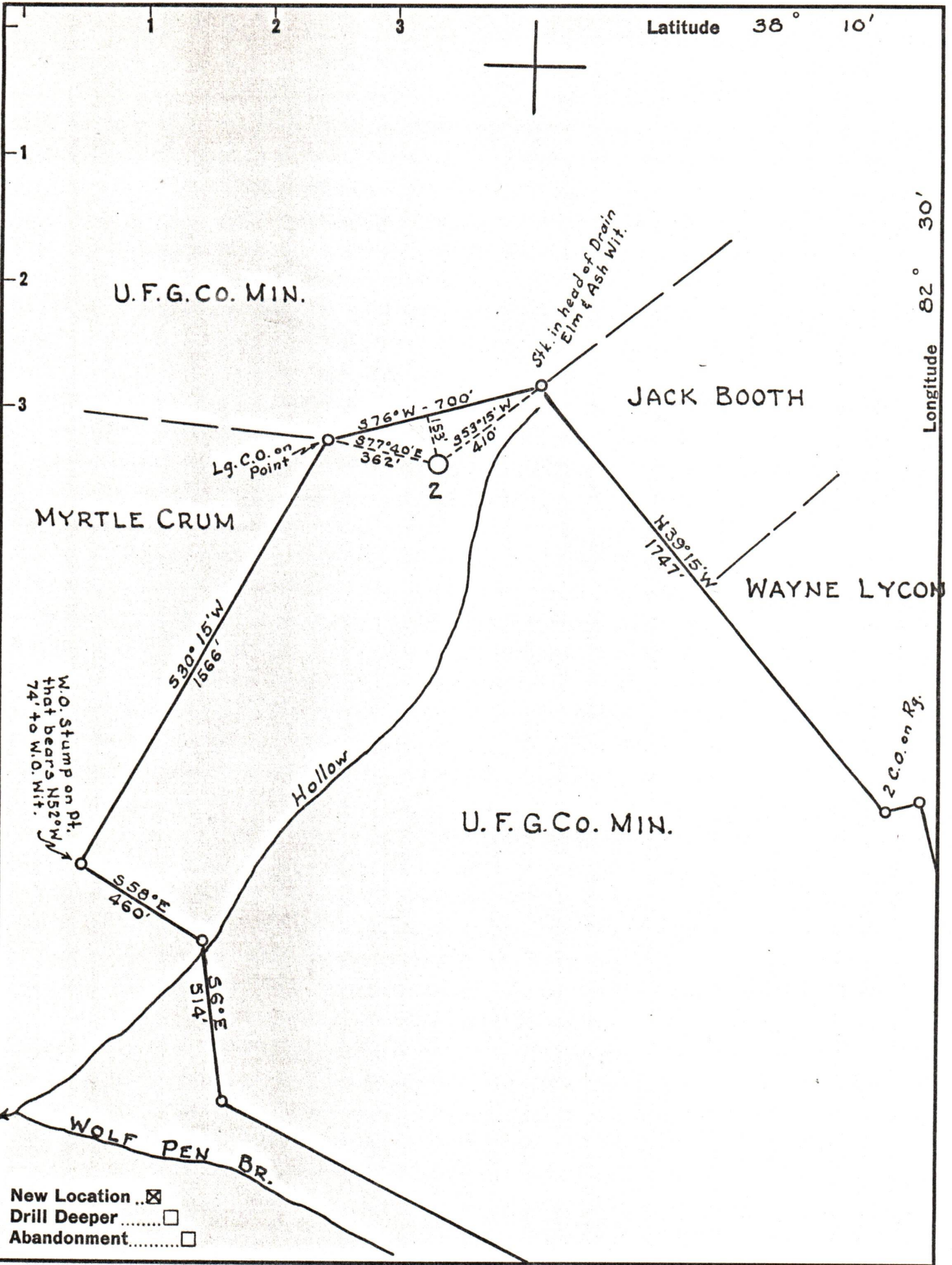
Crawford L. Wilson
Director
DEPARTMENT OF MINES

Assistant Director
OIL AND GAS DIVISION

MG/m

cc Mr. James W. Pack, Inspector
Oil and Gas Wells
Hamlin, West Virginia

08/18/2023



Company R.H. ADKINS

Address HAMLIN, W. VA.

Farm U.F.G. CO. MIN.

Tract 50 Acres 129⁸ Lease No. _____

Well (Farm) No. 2 Serial No. 2

Elevation (Spirit Level) 1001.35'

Quadrangle LOUISA

County WAYNE District BUTLER

Engineer PAUL E. JOACHIM

Engineer's Registration No. 669

File No. A-13 Drawing No. _____

Date Nov. 15, 1958 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-1152 08/18/2023

NO WELL RECORD

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.