



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Burgess - Leach - Lycan  
COAL OPERATOR OR COAL OWNERS  
Marion Burgess Leach; 309 Lock Lane,  
Richmond, Virginia

ADDRESS  
C. A. Lycan; P. O. Box 489,  
Ashland, Kentucky

COAL OPERATOR OR COAL OWNER

ADDRESS

Same

OWNER OF MINERAL RIGHTS

ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT  
NAME OF WELL OPERATOR  
P. O. BOX 4168, Charleston 4, W. Va.

COMPLETE ADDRESS

November 21, 1958

PROPOSED LOCATION

Butler District

Wayne County

Well No. 1056 - 2 <sup>38° 10'</sup> <sub>87° 30'</sub> Elev. 980.43'

Burgess - Leach - Lycan <sup>100 acres</sup> Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated 4-25-53, made by M. B. Leach & C. A. Lycan, to Owens-Illinois Glass Company & Libbey-Owens-Ford Glass Co., and recorded on the 11th day of August, 1953, in the office of the County Clerk for said County in Book 43, page 300.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

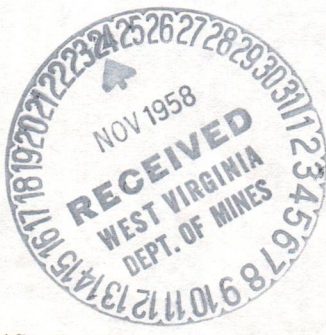
WELL OPERATOR  
P. O. Box 4168

STREET  
Charleston 4,

CITY OR TOWN  
West Virginia

STATE

08/18/2023



Address of Well Operator }

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1148

WAY-1148

PERMIT NUMBER

See way-1148 for tracing





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines  
Charleston, W. Va.

OWENS, LIBBY-OWENS GAS DEPARTMENT  
NAME OF WELL OPERATOR  
P. O. BOX 4166, Charleston, W. Va.  
COMPLETE ADDRESS  
November 21, 1952

Burgess - Leach - Lyden  
Mention Burgess Leach, 309 Leach Lane,  
Richmond, Virginia  
O. A. Lyden, P. O. Box 482,  
Ashland, Kentucky

PROPOSED LOCATION  
District  
County  
Well No. 1056 - 2  
Burgess - Leach - Lyden

ADDRESS  
COUNTY  
NUMBER OF MINERAL ACRES  
ADDRESS

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas...  
Owens, Libby-Owens Gas Company & Leach-Owens-Ford Glass Co.  
August, 1952  
Book 43 page 300

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey, and courses and distances from two permanent points, or land marks.  
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.  
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or when they are required to make by Section 2 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.  
(The next paragraph is to be completed only in Department's copy.)  
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses, same day, before or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

OWENS, LIBBY-OWENS GAS DEPARTMENT  
WELL OPERATOR  
P. O. BOX 4166  
STREET  
Charleston, W. Va.  
CITY OR TOWN  
West Virginia  
STATE

Address of Well Operator

08/18/2023

Section 2. If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the date of such plat, that no objections have been made by the coal operators to the location, or found thereon by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.  
WAY-1118  
Permit Number



B-3

November 24, 1958

Mr. James W. Pack, Inspector  
Oil and Gas Wells  
Hahlin, West Virginia

Dear Mr. Pack:

We are in receipt of two applications for permits to drill from Owens, Libby-Owens Gas Department for Well No. 1055 - 1 on Burgess - Leach - Lycan Farm, Butler District, Wayne County - permit number will be WAY-1147.

Well No. 1056 - 2 on same farm and etc., mentioned above. Permit number will be WAY-1148.

Very truly yours,

Crawford L. Wilson, Director  
WEST VIRGINIA DEPARTMENT OF MINES

BY:

Assistant Director  
OIL AND GAS DIVISION

MG/dm

08/18/2023





STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 CHARLESTON

December 4, 1958

C  
O  
P  
Y

Owens, Libby-Owens Gas Department  
 P. O. Box 4168  
 Charleston, West Virginia

Att: Mr. T. S. Flourney

Dear Sirs:

Please find enclosed permits for drilling the following wells:

Permit No.	Well No.	Farm	District
WAY-1147	1055 - 1	Burgess - Leach - Lycan	Butler
WAY-1148	1056 - 2	Burgess - Leach - Lycan	Butler

Please post one copy of each permit at the well site.

Very truly yours,

Crawford L. Wilson, Director  
 WEST VIRGINIA DEPARTMENT OF MINES

BY: \_\_\_\_\_  
 Assistant Director  
 OIL AND GAS DIVISION

MG/dm  
 encl:  
 cc Mr. James W. Pack, Inspector

Mr. R. C. Tucker, Assistant  
 State Geologist

08/18/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

December 8, 1958

James H. Gandy, Director  
P. O. Box 1108  
Charleston, West Virginia

Attn: Mr. T. S. Flannery

Dear Sir:

Please find enclosed permits for drilling the  
following wells:

Permit No.	Well No.	Form	District
WAY-1117	1055 - 1	Burgess - Leach - Lyeon Butler	
WAY-1118	1056 - 2	Burgess - Leach - Lyeon Butler	

Please pass one copy of each permit to the well  
site.

Very truly yours,

Stanford J. Wilson, Director  
WEST VIRGINIA DEPARTMENT OF MINES

BY: \_\_\_\_\_  
Assistant Director  
OIL AND GAS DIVISION

WJ/m  
enc: \_\_\_\_\_  
cc Mr. James W. Peck, Inspector  
Mr. H. C. Fisher, Assistant  
State Geologist

C  
O  
P  
Y



B-5

August 3, 1959

Owens, Libbey-Owens Gas Department  
P. O. Box 4168  
Charleston 4, West Virginia

Dear Sirs:

Please send us two copies of the well record  
for your location No. 1056-2 on the Burgess-Leach-Lycan  
Farm, Butler District, Wayne County, Permit WAY-1148.

Forms OG-10 are enclosed and we will appreciate  
the information as soon as possible.

Very truly yours,

Crawford L. Wilson, Director  
DEPARTMENT OF MINES

BY

---

Assistant Director  
OIL AND GAS DIVISION

MG/ds  
enc:1  
cc Mr. James W. Pack, Inspector

08/18/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 18

Quadrangle Louisa

Permit No. Way-1148

WELL RECORD

Oil or Gas Well Gas

(KIND)

Company Owens, Libbey-Owens Gas Department  
Address P. O. Box 4168, Charleston 4, W. Va.  
Farm Leach-Lycans Acres 100  
Location (waters) Wolfpen Br. of Hurricane Ck.  
Well No. 2 (Serial No. 1056) Elev. 880.43  
District Butler County Wayne  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_

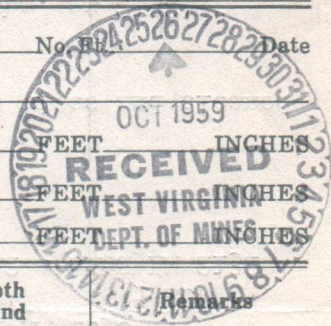
Mineral rights are owned by M. B. Leach, 309 Lock Lane, Richmond, Va.; C. A. Lycan, Box 489, Ashland, Ky.

Drilling commenced 8/10/59  
Drilling completed 9/11/59  
Date Shot 9/11, 18, 30/59 From 2098 To 2110  
With 112# Herc. Gel.; 1700# & 4000# Trojan Powder

Open Flow /10ths Water in Inch  
/10ths Merc. in Inch  
Volume 83 MCF Berea Cu. Ft.  
Rock Pressure 315# lbs. 48 hrs.  
Oil -- bbls., 1st 24 hrs.  
Fresh water 55, 145, feet  
Salt water 996, 1273, 1356, 1476, 1491, 1666 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>Oilwell comb. W &amp; A pkr.</u>
13			Size of <u>5'9"</u>
10			Depth set <u>2044-2050</u>
8 3/8 5/8	<u>421'0"</u>	<u>421'0"</u>	Perf. top <u>2113</u>
7	<u>1663'7"</u>	<u>1663'7"</u>	Perf. bottom <u>2134</u>
5 3/16			Perf. top
3 1/2	--	<u>2132'9"</u>	Perf. bottom
2			
Liners Used			

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	light	soft	0	20	9 ft. of conductor		
Sand	light	med.	20	40			
Red rock	red	soft	40	49			
Slate	light	med.	49	67			
Sand	white	hard	67	77	Water at 55', hole full.		
Slate	dark	soft	77	81			
Coal	black	soft	81	85			
Bro. sand	light	med.	85	118			
Red rock	red	soft	118	130			
Slate	dark	med.	130	145			
Sand	white	hard	145	175	Water test 145 - 175, 1 BPH		
Slate	grey	med.	175	271			
Sand	white	med.	271	371			
Slate	light	soft	371	412			
Sand	white	med.	412	422	SIM 422 = sand IM 422 Ran 8-5/8" csg. on shoe at 422'.		
Sand	white	med.	422	440			
Slate	dark	med.	440	558			
Bro. sand	dark	med.	558	637			
Sand	white	med.	637	667			
Slate	dark	med.	667	782	SIM 732 = sand IM 732		
Bro. sand	light	med.	782	792			
Salt sand	white	med.	792	849			
Bro. sand	grey	soft	849	930			
Salt sand	grey	med.	930	996			
Settling sand	white	med.	996	1049	Water 996 to 1040, hole full		
Sand	dark	hard	1049	1140			
Slate	dark	med.	1140	1160			
Sand	dark	hard	1160	1235			
Slate	dark	soft	1235	1244			
Sand	dark	hard	1244	1273	SIM 1273 = sand IM 1275 Water level 360 at 1273.		
Sand	white	hard	1273	1302			

08/18/2023



Formation	Color	Hard or Soft	Top 18	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	dark	hard	1302	1332			
Sand	light	med.	1332	1354			
Slate	dark	soft	1354	1356			
Slate	dark	med.	1356	1364			Water level 225' at 1356'.
Lime	dark	hard	1364	1367			
Sand	light	hard	1367	1398			
Little	dark	hard	1398	1412			
Lime	dark	hard	1412	1435			
Sand	grey	hard	1435	1437			
Slate	dark	soft	1437	1450			
Sand	dark	hard	1450	1486			Water level 225' at 1476
B. Lime	white	hard	1486	1491			Water level 350' at 1491
Infum	grey	med.	1491	1550			SIM 1491 = sand IM 1493
G. Infum	grey	hard	1491	1550			
G. Infum	grey	med.	1550	1586			
Slate	grey	soft	1586	1592			
Sand, Bro.	grey	med.	1592	1602			
Slate	grey	med.	1602	1618			
Sand, Bro.	grey	med.	1618	1640			
Sand	grey	hard	1640	1650			
Sand, Bro.	dark	med.	1650	1660			
Shells	dark	hard	1660	1670			Water level 350' at 1666
Slate	dark	med.	1670	1673			9/4/59 Installed 7" csg. at 1663'7" on shoe.
Shells	dark	hard	1670	1673			9/5/59 Hole dried up at 8:30 A.M. SIM 1673 = sand IM 1673
Slate	dark	soft	1673	1688			
Shells	dark	hard	1688	1742			
Slate	dark	med.	1742	1742			
S.L. & shls.	dark	med.	1742	1934			
Slate	dark	med.	1934	2014			
Shells, pkr.	dark	hard	2014	2058			
Slate	white	med.	2058	2073			
Coffee	light	soft	2073	2098			
shale	brown	soft	2098	2108			
Berea	grey	hard	2108	2123			
Slate	white	med.	2123	2129			
Sand	light	hard	2129	2132			
Slate	light	med.	2132	2132			

9/11 - 10/9/59  
 Shot well three times and cleaned out.  
 Installed 3 1/2" tbg. at 2132'9"  
 with Oilwell comb. W & A pkr.  
 F.O.F. Berea  
 83 MCF  
 Shut in in 3 1/2" tbg. at 6:20 P.M.

9/11/59 SIM 2132 = sand IM 2132  
 Gas 2100-2101  
 75 MCF  
 SIM 2098 = sand IM 2098

9/4/59 Installed 7" csg. at 1663'7"  
 on shoe.  
 9/5/59 Hole dried up at 8:30 A.M.  
 SIM 1673 = sand IM 1673

APPROVED Owens, Libbey-Owens Gas Department, Owner  
 Date October 21, 1959

By A. H. Smith, Mgr. (Title)  
 Land, Engr., & Geol.

08/18/2023



RECEIVED

FEB 28 1979

1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-1148		OIL & GAS DIVISION	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	DEPT. OF MINES NA Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Industrial Gas Corporation Name P. O. Box 1473 Street Charleston City		WV State	25325 Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Name Wayne County		WV State	
(b) For OCS wells:	NA Area Name	NA Block Number	Date of Lease: Mo. Day Yr. NA OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Leach-Lycans 2-1056			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A" Houdaille Industries, Inc. Name		N/Available Buyer Code	
(b) Date of the contract:	1 2 2 6 7 3 Mo. Day Yr.			
(c) Estimated annual production:	.3 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	1 2 8 3	0 0 5 1	0 0 0 3	1 3 3 6
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.2 4 3	0.3 0 2	0.0	2.5 4 5
9.0 Person responsible for this application:	William C. Charlton Division Counsel			
Agency Use Only	Name			
Date Received by Juris. Agency	Signature			
FEB 28 1979	02 / 28 / 79			
Date Received by FERC	Date Application is Completed		(304) 342-8166 Phone Number	

08/18/2023



WELL DETERMINATION REPORT

OCT 19 1973

PARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER:

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
790228 .108.099.1146
Use Above File Number on all Communications
Relating to Determination of this Well

Qualified as Section 108, stripper well.
Robert (signature)

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 [checked] Items not completed - Line No.
2 IV-1 - Agent William C. Charlton
3 IV-2 - Well Permit [checked]
4 IV-6 - Well Plat [checked]
5 IV-35- Well Record [checked] Drilling [checked] Deepening [ ]
6 IV-36- Gas-Oil Test: Gas Only [checked] Was Oil Produced? [ ] Ratio [ ]
7 IV-39- Annual Production 2 years
8 IV-40- 90 day Production 84 Days off Line: [ ]
9 IV-48- Application for Certification. Complete? [checked]
10 - 17 IV Form #51 - 52 - 53 - 54 - 55 (56) - 57 - 58. Complete [checked] Affidavit Signed [checked]
18 - 28 Other: Survey [ ] Logs [ ] Geological Charts [ ] Structure Map [ ]
1:4000 Map [ ] Well Tabulations [ ] Gas Analyses [ ]
(5) Commenced: 8-10-59 Date Completed: 6-11-59 Deepened [ ]
(5) Fraced:
(5) Production Depth: 2100.01
(5) Production Formation: Berea
(5) Final Open Flow Initial Potential: 83 mcf
(5) Static R.P. Initially: 315 #
(6) Other Gas Test: [ ]
(7) Avg. Daily Gas from Annual Production: 1.01 mcf (368/363)
(8) Avg. Daily Gas from 90-day ending w/1-120 days 2.8 mcf (231/84)
(8) Line Pressure: 38 # PSIG from Daily Report
(5) Oil Production: [ ] From Completion Report [ ]
(10-17) Does lease inventory indicate enhanced recovery being done: 08/18/2023
(10-17) Is affidavit signed? [checked] Notarized? [checked]

Does official well record with the Department confirm the submitted information? yes

Additional Information Does computer program confirm?

Was Determination Objected to? By Whom?

TS \$2M



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979

Operator's Well No. 2-1056

API Well No. 47 - 099 - 1148  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473

Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 880.43'

ADDRESS P. O. Box 1473

Charleston, WV 25325

Watershed Not Available

Dist. Butler County Wayne Quad. Louisa

GAS PURCHASER \*

Gas Purchase Contract No. \*

ADDRESS

Meter Chart Code R0429

Date of Contract \*

\*See FERC-121 - Addendum "A"

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

08/18/2023



Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 1979.

My term of office expires on the 5th day of December, 1985.

08/18/2023

Charlotte I. Mathews  
Notary Public



Date February 28, 1979

Operator's Well No. 2-1056

API Well No. 47 - 099 - 1148  
State County Permit

Previous File No. NA  
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473  
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473  
Charleston, W. Va. 25325

Gas Purchase Contract No. \* \_\_\_\_\_ and Date \_\_\_\_\_  
(Month, day and year)

Meter Chart Code R0429

Name of First Purchaser \* \_\_\_\_\_

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code 009283

FERC Buyer Code \_\_\_\_\_

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA NA Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(\*See FERC-121 Addendum "A" )

William C. Charlton Division Counsel  
Name (Print) Title

[Signature]  
Signature

P. O. Box 1473  
Street or P. O. Box  
Charleston, W. Va. 25325  
City State (Zip Code)

(304) 342-8166  
Area Phone Number  
Code

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1978. (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_.

Initial review of information submitted indicates the well  is.  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

[Signature]  
Director

**FEB 28 1979**

Date received by  
Jurisdictional Agency

By \_\_\_\_\_  
Title 08/18/2023



IV-39-WC

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-197A  
GAS VOLUMES IN MFC @ 14.73  
OIL IN BARRELS @ 60 DEGREES  
OPERATOR : Industrial Gas Corporation

REPORT NO. CCA101P1 PG 00002  
CURRENT DATE - 2/28/79  
REPORT DATE - 2/28/79

API	47-099-01148	FARM	Leach-Lycans	2-1056	COUNTY	Wayne	AVG. FLOW PRESSURE	NA	SHUT-IN PRESSURE	NA	TOTALS					
1977			50	52	42	44	45	36	24	56	36	32	48	43	0AS	508
			J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	N-	0-	OIL	
			30	34	26	31	32	29	27	38	29	28	32	29		365
			DAYS ONLINE													

API	47-099-01148	FARM	Leach-Lycans	2-1056	COUNTY	Wayne	AVG. FLOW PRESSURE	38	SHUT-IN PRESSURE	NA	TOTALS					
1978			51	36	50	0	0	0	0	74	88	0AS	368			
			J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	N-	0-	OIL	
			35	27	29	30	32	29	30	31	36	27	27	30		363
			DAYS ONLINE													

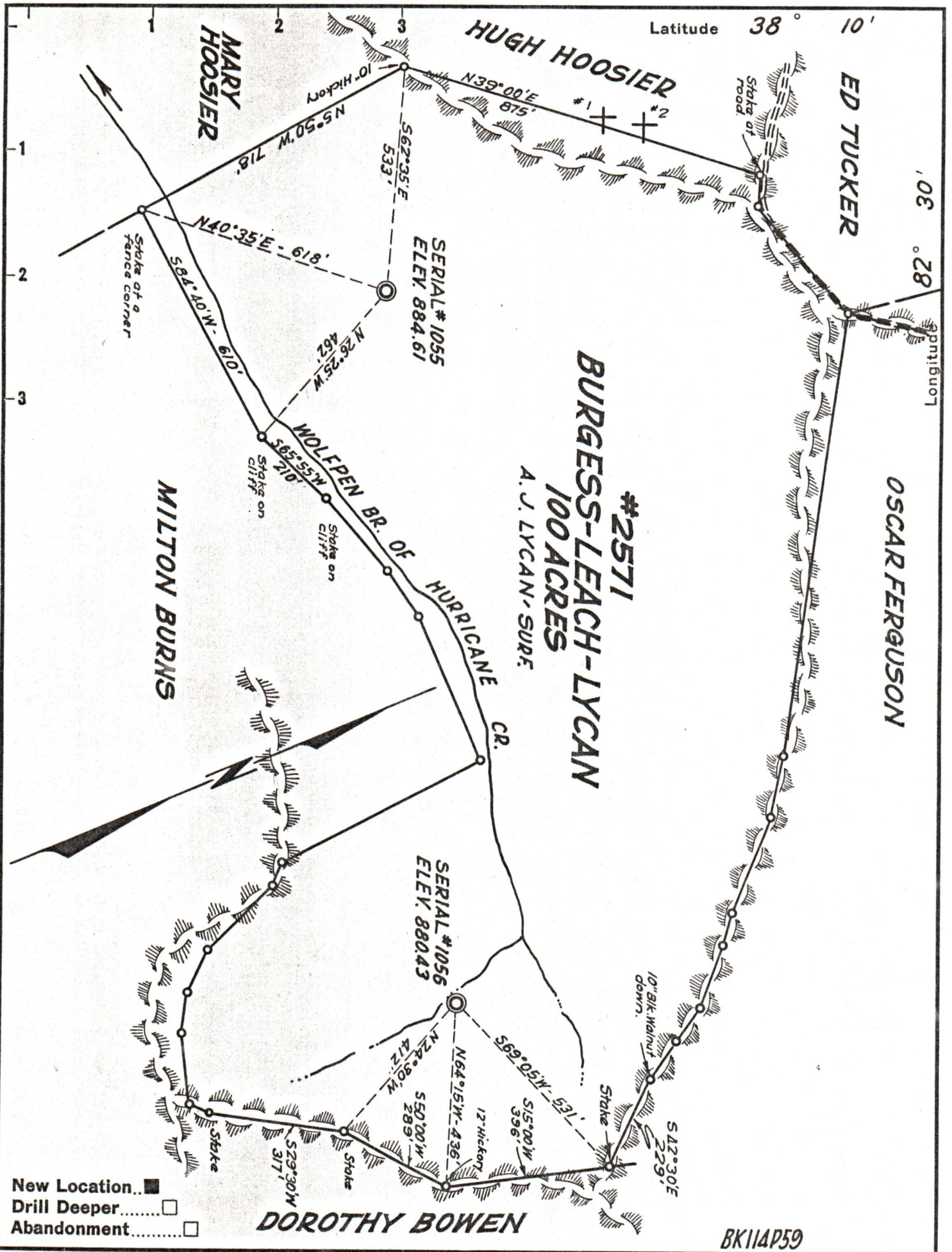
SUMMARIZATION SCHEDULE  
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS 47-099-1147

08/18/2023





Company OWENS, LIBBEY-OWENS GAS DEPT.

Address BOX 4158 CHARLESTON 4, W. VA.

Farm BURGESS-LEACH-LYCAN

Tract \_\_\_\_\_ Acres 100 Lease No. 2571

Well (Farm) No. 1 & 2 Serial No. 1055-#1

Elevation (Spirit Level) \_\_\_\_\_ 884.61 #1  
880.43 #2

Quadrangle LOUISA

County WAYNE District BUTLER

Engineer T. S. FLOURNOY

Engineer's Registration No. 269

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date NOV. 21, 1958 Scale 1" = 300 FT.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**

FILE NO. WAY-1147-#1

WAY-1148-#2

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

08/18/2023