



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

C. W. Ferguson
COAL OPERATOR OR COAL OWNER

Wayne, West Virginia
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT

NAME OF WELL OPERATOR

P. O. Box 4158, Charleston 4, W. Va.

COMPLETE ADDRESS

September 25, 19 58

PROPOSED LOCATION

Union District

Wayne County

Well No. 2 (Serial #1035) *Lat. 39° 20' Elev. 854.08'*
Long. 82° 25'

G. M. Burgess et al Farm

450-acre tract

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated April 25, 1953, made by G. M. Burgess et al, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 11th day of August, 1953, in the office of the County Clerk for said County in Book 43, page 296.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR

P. O. Box 4158

STREET

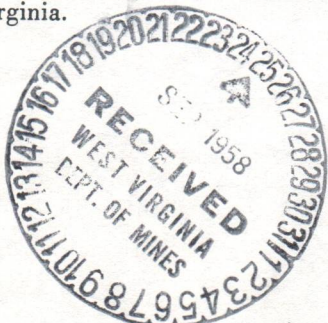
Charleston 4,

CITY OR TOWN

08/18/2023

West Virginia

STATE



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1134

WAY-1134 PERMIT NUMBER



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

NAME OF WELL OPERATOR: OWNERS, LIBBEY-OWENS GAS DEPARTMENT
LOCAL OPERATOR OR COAL OWNER: C. W. Ferguson

COMPLETE ADDRESS: P. O. Box #158, Charleston 4, W. Va.
COUNTY: Wayne, West Virginia

PROPOSED LOCATION: September 25, 1933

District: Union
County: Wayne

Well No: 2 (Serial #1032)

Owner: G. M. Burgess et al

The undersigned well operator is entitled to this upon the above-named farm or part of land for

and gas (under grant or lease dated April 25, 1933)

to G. M. Burgess et al, made by Libbey-Owens Glass Co. & Libbey-Owens-Herd Glass Co. and recorded on the Map

in the office of the County Clerk for said County in August, 1933

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well

to be drilled for oil and gas by the undersigned well operator on the farm and in the District of Union and County above named, determined by survey and courses and distances from two permanent points on

the undersigned well operator is informed and believes there are no coal operators operating beds

of coal beneath and farm or part of land on which said well is located, or within 500 feet of the boundary

of the farm and has caused their workings and filed their maps as required by law, excepting the

coal operators of coal owners (if any) above named as addresses.

The above named well operator or coal owners (if any) are notified that any objections they may

desire to make to such proposed location or which they are required to make by Section 3 of said Code, if

the drilling of a well at said proposed location will cause a dangerous condition in or about their respective

coal mines must be conveyed by or filed with the Department of Mines within ten days from the receipt of

a copy of this notice and accompanying plat by said Department. Said coal operators are further notified

that forms for use in making such objections will be furnished to them by the Department of Mines promptly

on request and that all such objections must set forth as definitely as is reasonably possible the ground or

grounds on which such objections are based and indicate the direction and distance the proposed location should

be moved to overcome same.

The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address day month year

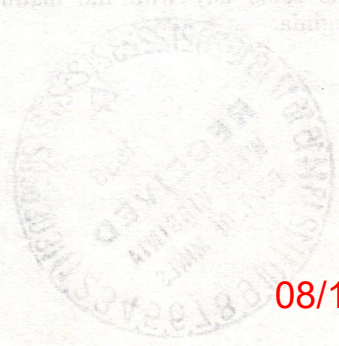
or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston,

West Virginia.

Very truly yours,

OWNERS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR
P. O. Box #158
Charleston 4,
West Virginia

Address of Well Operator



08/18/2023

Permit Number WAY-114



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

October 5, 1958

C
O
P
Y

Owens, Libby-Owens Gas Department
 P. O. Box 4158
 Charleston 4, West Virginia

Att: Mr. A. H. Smith

Dear Sirs:

Please find enclosed permits for drilling the following wells:

Permit No.	Well No.	Farm	District
WAY-1134	2 - SR-1035	G. M. Burgess et al	Union
WAY-1135	1051 - 4	Barney Asbury "A"	Butler

Please post one copy of each permit at the well site.

Very truly yours,

Crawford L. Wilson, Director
 WEST VIRGINIA DEPARTMENT OF MINES

BY: _____
 Assistant Director
 OIL AND GAS DIVISION

MG/dm
 encl:
 cc Mr. G. H. Samples, Inspector

Mr. R. C. Tucker, Assistant
 State Geologist



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

October 5, 1938

Owens, Litty-Owens Gas Department
P. O. Box 1158
Charleston 5, West Virginia

Attn: Mr. A. H. Smith

Dear Sirs:

Please find enclosed permits for drilling the
following wells:

Permit No.	Well No.	Tract	District
WAY-1131	2 - SW-1035	G. M. Burgess et al. Union	
WAY-1132	1031 - 1	Barney Asmay "A" Butler	

Please post one copy of each permit at the well
site.

Very truly yours,

Crawford L. Wilson, Director
WEST VIRGINIA DEPARTMENT OF MINES

BY: _____
Assistant Director
OIL AND GAS DIVISION

Mr. M. C. Tucker, Assistant
State Geologist
Mr. G. H. Simpson, Inspector
encl:
M/C

C
O
P
Y

Formation	Color	Hard or Soft	Top //	Bottom	Oil, Gas or Water	Depth Found	Remarks
Settling sand	white	hard	1155	1225	Water 1155	- 1180.	
Sand	white	soft	1225	1263			
Slate	dark	soft	1263	1325			
Lime	dark	hard	1325	1333			
Slate	white	soft	1333	1341			
Red rock	red	soft	1341	1346			
Slate	black	soft	1346	1361			
L. lime	black	hard	1361	1367			
----	---	---	1367	1382			
Slate	dark	soft	1382	1391			
L. lime	dark	hard	1391	1396			
----	---	---	1396	1405			
Big lime	white	hard	1405	1584	11/22/58 Ran 8-5/8" csg. at 1405'5" on shoe. Set in 10' clay.		
Grey Injun	grey	med.	1584	1679	Oil show at 1650. SLM 1679 = sand LM 1682		
Grey. Injun	grey	bro.	1679	1746	Water 1682-1720. Water test at 1746, 21 1/2 Gal. P.H.		
Sl. & shls	dark	soft	1746	2155			
Lime	grey	hard	2155	2173			
Slate	white	shls	2173	2190			
Br. shale	bro.	soft	2190	2227			
Berea	grey	hard	2227	2260	Oil show 2228 - 2235. SLM 2248 = sand LM 2245		
Sl. & shls	dark	med.	2260	2271			
Gritty shells	black	hard	2271	2274	12/9/58 Ran 7" csg. at 2272'11" on shoe.		
Shells	dark	hard	2274	2278			
Slate	dark	soft	2278	2281			
Sl. & shls	dark	med.	2281	2298			
Sl. & shls	dark	soft	2298	2315			
Slate	white	soft	2315	2345			
Br. shale	br.	soft	2345	2431			
White shale		soft	2431	2526			
Shale	dark	shelly	2526	2590			
Br. shale	br.	soft	2590	2731			
White shale	white	shelly	2731	2761			
Br. shale	br.	soft	2761	3090			
Sl. & shls	white	soft	3090	3229			
Slate	white	soft	3229	3260			
Sl. & shls	white	soft	3260	3278			
Br. shale	br.	soft	3278	3324			
Corn. lime	dark	hard	3324	3961	SLM 3335 = sand LM 3339 Water 3560 - 3572 1/22/59 Ran 5 1/2" csg. on shoe at 3799'8 Used 12 bags Aquagel & 20 bags cement pumped in with Halliburton truck. Gas 3832, 9/10 W 1/4 = 1.4 MCF Gas 3840 26/10 W 1/4 = 2.4 MCF 2/11/59 Halliburton tried cement squeeze job. From 2/12/59 to 3/23/59 made various attempts to shut off water coming in around casing. Tried another squeeze job and tried dumping cement. Finally reduced water encroachment to negligible amount.		

08/18/2023

Date May 7, 19 59

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith
A. H. Smith, Mgr. (Title)
Land, Engineering & Geology



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION //

Permit No. Way-1134
2023/18/18

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company	Owens, Libbey-Owens Gas Department
Address	P. O. Box 4168, Charleston, W. Va.
Farm	G. M. Burgess
Acres	450
Location (waters)	Well No. 2 (Serial #1035)
Elev.	854.08
District	Union
County	Wayne
The surface of tract is owned in fee by	
Address	G. M. Burgess
Mineral rights are owned by	
Address	Wayne, W. Va.
Drilling commenced	10/27/58
Drilling completed	4/13/59
Date Shot	1/17/59
From	3950
To	4031
With	291-2/3# Gelatin
Open Flow	/10ths Water in
Inch	
Volume	270 M in Big Six
Cu. Ft.	
Rock Pressure	1150
lbs.	
hrs.	38
Oil	shale
bbls, 1st 24 hrs.	
COAL WAS ENCOUNTERED AT	340
INCHES	
FEET	48
INCHES	
FEET	
WELL ACIDIZED	
INCHES	
FEET	
WELL FRACTURED	
INCHES	
FEET	
Caseing and Tubing	
Used in Drilling	
Left in Well	
Packers	
Kind of Packer	Larkin
Upside-down	
Size of	3 1/2"
Size of	119'3"
Size of	119'3"
8 5/8"	1105'5"
8 7/8"	2272'11"
5 3/4"	3799'8"
3 1/2"	3997'6"
2	
Liners Used	
Perf. top	3960
Perf. bottom	3995
Perf. top	3984
Perf. bottom	3984

Open Flow /10ths Water in Inch

Volume 270 M in Big Six Cu. Ft.

Rock Pressure 1150 lbs. 38 hrs.

Oil shale bbls, 1st 24 hrs.

COAL WAS ENCOUNTERED AT 340 FEET 48 INCHES

FEET INCHES

FEET INCHES

WELL ACIDIZED

WELL FRACTURED

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

515 Fresh Water

Salt Water 1155, 1682, 3560, 3837 feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil	light	soft	-	2			
Sand	light	soft	2	12			
Sand	light	soft	12	93			
Slate	dark	soft	93	120			
Slate	white	soft	120	160			
Slate	white	soft	160	210			
Slate	white	soft	210	225			
Red rock	red	soft	225	237			
Slate	white	soft	237	255			
Slate	white	soft	255	270			
Coal	black	soft	270	340			
Slate	dark	soft	340	412			
Sand, Bro.	white	soft	412	419			
Slate	dark	med.	419	460			
Slate	dark	soft	460	495			
Sand, Bro.	dark	soft	495	515			
Sand	white	soft	515	545			
Slate	white	soft	545	579			
S. l. & shls.	dark	soft	579	621			
Sand	white	med.	621	656			
Slate	dark	soft	656	715			
S. l. & shls.	dark	soft	715	765			
Salt sand	white	hard	765	866			
Slate	black	soft	866	976			
Sand	dark	bro.	976	1001			
Sand	white	solid	1001	1046			
Slate	dark	soft	1046	1077			
S. l. & shls	dark	soft	1077	1123			
Sand	white	hard	1123	1155			



Water 515 - 530, 4 BPH

11/4/58 Ran 10-3/4" csg. at 419'3" on shoe.

(over)

Formation	Color	Hard or Soft	Top //A	Bottom	Oil, Gas or Water	Depth Found	Remarks
					4/19/59 114 hrs. after tamp out: 30/10 W 2 1/2 = 268 MCF One half hour after starting 2nd tour, wire line broke at socket -- dropped complete set of 5" tools in hole. Shut down for orders.		
					4/22/59 Birdwell, Inc. took pictures. Tools are in shot hole. Decided tools could not be fished out without extreme risk.		
					4/24/59 Birdwell measuring line run to 4006. Ran 3 1/2" tbg. at 3995 with Larkin Upside-down pkr. set on Hinderliter csg. head. F. O. F. Big "6" 7 1/4/10 W 2 = 270 MCF Shut-in in 3 1/2" tubing at 8:35 A.M.		

08/18/2023

Date May 7, 19 59

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By *A. H. Smith*
A. H. Smith, Mgr.(Title)
Land, Engineering, Geology

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED

JUL 25 1977

OIL & GAS DIVISION
 INSPECTOR'S PLUGGING REPORT DEPT. OF MINES

Permit No. Way-1134P Well No. 2

COMPANY Mills Drilling Co. ADDRESS Wayne, W. Va.

FARM J.M. Burgess DISTRICT Union COUNTY Wayne

Filling Material Used Cement Gel

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	20 lbs. of Cement					
	the bottom					
	Packer of 3" pipe					
	caught in					
	the 5" pipe					

Drillers' Names Howard Osborne
Contr. Mills Drilling Co.

Remarks: Cement work performed by "Well Service."

7-21-77
 DATE

I hereby certify I visited the above well on this date.

H.E. Butcher
 DISTRICT WELL INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____/10ths Water in _____ Inch Open flow after tubing _____/10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 3/8 5 3/16 3 2 Liners Used _____			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 5/8			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used _____			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR _____

08/18/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED

AUG 8 1977

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. Way-1134D Well No. 2
 COMPANY Mills Drilling Co. ADDRESS Wayne, WVA,
 FARM Y.M. Burgers DISTRICT Union COUNTY Wayne
 Filling Material Used Jel Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
2430' - 2630'			5 in pipe set at 2660'	2660'	5"	1139'

Drillers' Names Howard Ashome
Co. Teals

Remarks: Cement work performed by "Well Service"

8-4-77 I hereby certify I visited the above well on this date.
DATE

K.E. Butcher
DISTRICT INSPECTOR 08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 3/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6%			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR _____

08/18/2023

RECEIVED

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Unset 3" Tubing packer & circulate hole with Aquagel
Place 40 sack cement plug in bottom of well & Pull 3" Tubing
Rip 5" Casing above point where cemented and pull.

Place 10 sack cement plug 2500-2450 while pulling 5" Casing
Pull 7" Casing, while installing the below mentioned plugs...

1500-1450 10 Sacks
600-550 10 Sacks

Pull 10" Casing and install cement plug 350-330 while pulling.
20-0 Cement, With Monument

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

**IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.**

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,
Mills Drilling Company, Inc,

Edward J. Osburn
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

18th day of July, 1977

DEPARTMENT OF MINES
Oil and Gas Division **08/18/2023**

By: *Robert L. Fidd*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



RECEIVED

JUL 18 1977

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Not Operated
Coal Operator

Mills Drilling Co., Inc.
Name of Well Operator

1402 East Lynn Rd.
Wayne, WV 25570
Complete Address

Address

C.W. Ferguson, 111
Coal Owner

July 14, 1977
Date

Wayne, WV
Address

WELL TO BE ABANDONED
Union District

Same As Above
Lease or Property Owner

Wayne County

Address

Well No. G.M. Burgess # 2

G.M. Burgess Farm

Inspector Kenneth E. Butcher Telephone 736-4885

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
Charles H. Oliver
Mills Drilling Company, Inc. President
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

WAY- 1134-P

47-099

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

08/18/2023

Inc. , ymoo

08/18/2023



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

November 8, 1977

Mills Drilling Company, Inc.
1402 East Lynn Road
Wayne, W.Va. 25570

In Re: Permit No. WAY-1134-P
Farm G. M. Burgess
Well No. Two
District Union
County Wayne

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

XXXX The well designated by the above permit number has been released under your Blanket Bond. **Reclamation approved....**

Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

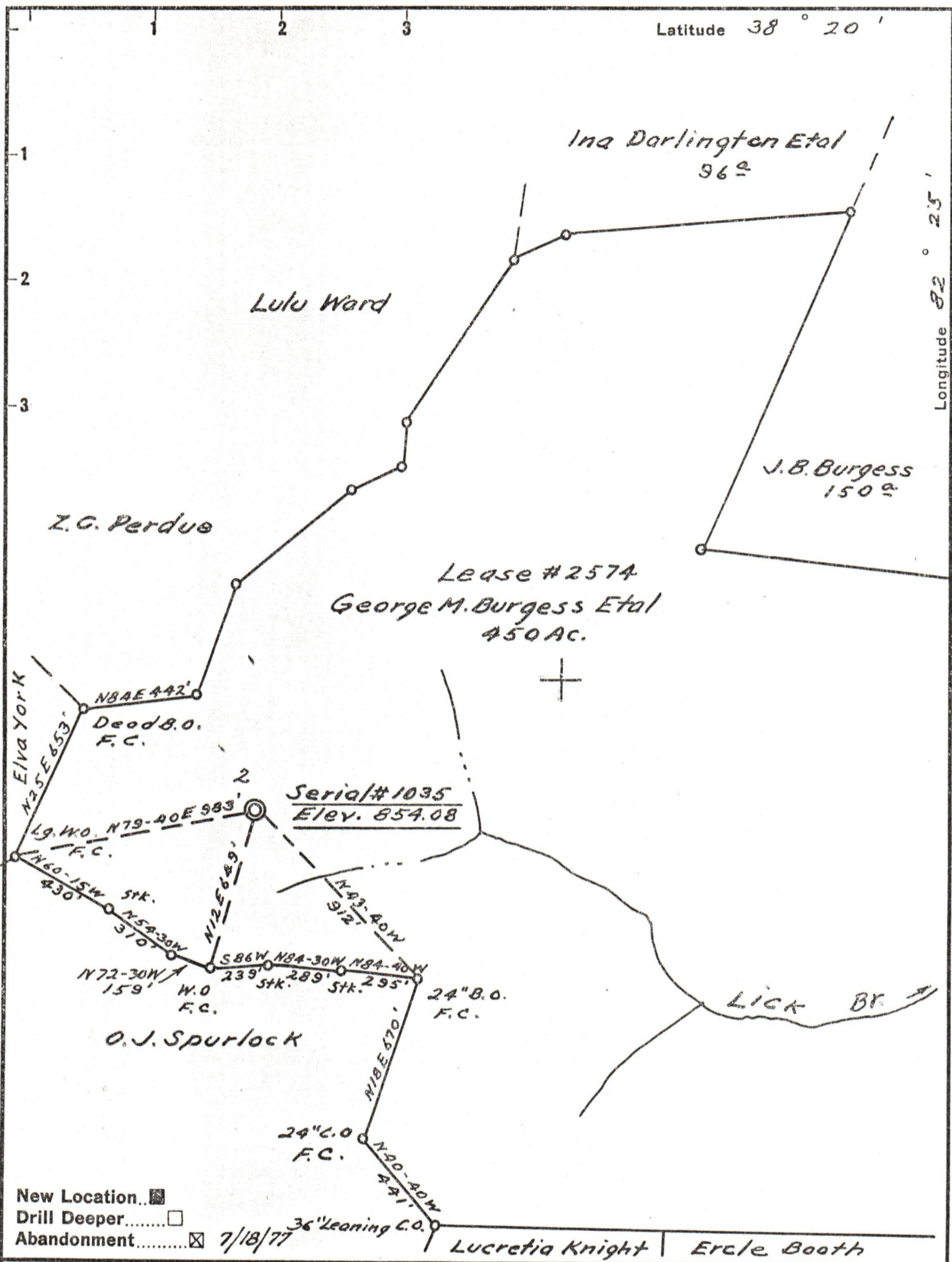
Your well record was received and approved, in accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/chm

08/18/2023



New Location...
 Drill Deeper.....
 Abandonment..... 7/18/77

Company MILLS DRILLING Co. Inc.

Address 1402 E. LYNN Rd. WAYNE WV 25570

Farm Geo. M. Burgess Etal

Tract _____ Acres 450 Lease No. 2574

Well (Farm) No. 2 Serial No. 1035

Elevation (Spirit Level) 854.08

Quadrangle Guyandot 9-55.3" W 3.1"

County Wayne District Union

Engineer T.S. Flournoy

Engineer's Registration No. 269

File No. _____ Drawing No. _____

Date Sept. 15, 1958 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WRY-1134-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-099