



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

<u>Lucy Skeens</u> <small>COAL OPERATOR OR COAL OWNER</small>	<u>Not operated</u>	<u>F. M. Hicks</u> <small>NAME OF WELL OPERATOR</small>
<u>Fort Gay, W. Va.</u> <small>ADDRESS</small>		<u>Huntington, W. Va.</u> <small>COMPLETE ADDRESS</small>
		<u>Aug. 27th</u> , 19 <u>58</u> <small>PROPOSED LOCATION</small>
		<u>Butler</u> District
		<u>Wayne</u> County
<u>Lucy Skeens</u> <small>OWNER OF MINERAL RIGHTS</small>		Well No. <u>1</u> <i>Lat. 38° 10'</i> <i>Lon. 82° 30' Elev. 675'</i>
<u>Fort Gay, W. Va.</u> <small>ADDRESS</small>		<u>Lucy Skeens</u> Farm <i>20-acre tract</i>

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 19th, 1958, made by Lucy Skeens, to F. M. Hicks, and recorded on the 17th day of April, 1958, in the office of the County Clerk for said County in Book 48, page 173.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

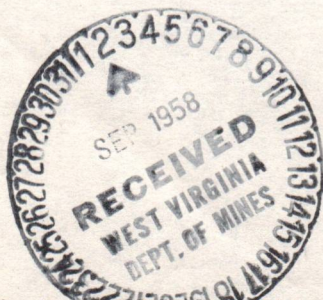
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

F. M. Hicks  
WELL OPERATOR  
141 Callaher Street  
STREET  
Huntington  
CITY OR TOWN  
West Virginia.  
STATE



Address of Well Operator }

08/18/2023

\*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines  
Charleston, W. Va.

Lucy Skeens

F. M. Hicks

NAME OF WELL OPERATOR

NAME OF WELL OPERATOR

Fort Gay, W. Va.

Huntington, W. Va.

COMPLETE ADDRESS

ADDRESS

19 28

Aug. 27th

PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

Butler

Butler

ADDRESS

Lucy Skeens

Wynne

County

OWNER OF MINERAL RIGHTS

Fort Gay, W. Va.

Lucy Skeens

Land

GENTLEMEN:

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to F. M. Hicks, and recorded on the 17th day

of April, 1928, in the office of the County Clerk for said County in

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The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

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Very truly yours,

F. M. Hicks

WELL OPERATOR

141 Galisher Street

STREET

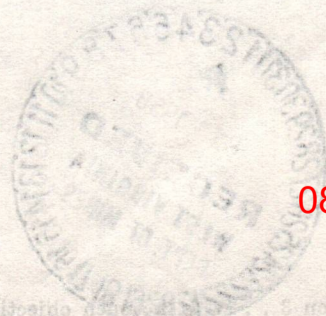
Huntington

CITY OR TOWN

West Virginia.

STATE

Address  
of  
Well Operator



08/18/2023

Section 3. If any objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the time of day that no objections have been made by the coal operators to the location of land thereon by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number

WAY-123





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle *Sumner*  
Permit No. **2023/18/180** way-1129

WELL RECORD

Oil or Gas Well Gas (kind)

Company	F. M. Hicks	
Address	141 Gallaher St., Huntington, W. Va.	
Farm	Lucy and Jim Skeens	
Location (waters)	Big Hurricane Creek	
Well No.	one	Elev. 675'
District	Butler	County Wayne
The surface of tract is owned in fee by		
Address		
Mineral rights are owned by Lucy and Jim Skeens		
Address		
Drilling commenced	Sept 9, 1958	
Drilling completed	Oct. 28, 1958	
Date Shot	Oct. 30, 1958 from 1832' To 1845'	
With	1,050# Gelatin	
Open Flow	4/10ths Water in 2" Inch	
Volume	84,000 Cu. Ft.	
Rock Pressure	620# lbs.	
Oil	bbls., 1st 24 hrs.	
WELL ACIDIZED		
WELL FRACTURED		
RESULT AFTER TREATMENT		
ROCK PRESSURE AFTER TREATMENT		
Fresh Water	130' Feet	
Salt Water	765' Feet	

CASING CEMENTED	SIZE	No. Ft.	Date
	none		
COAL WAS ENCOUNTERED AT	FEET	INCHES	
	none		
	FEET	INCHES	
	FEET	INCHES	
	FEET	INCHES	

WELL FRACTURED

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 130' Feet

Salt Water 765' Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	5			
Sand			5	25			
Mud			25	65			
Sand			65	135			
Slate			135	158			
Sand			158	185			
Slate			185	193			
Sand			193	235			
Sand			235	325			
Slate			325	446			
Sand			446	600			
Slate & Shells			600	642			
Sand			642	688			
Slate			688	740			
Sand			740	762			
Slate & Shells			762	987			
Salt Sand			987	995			
Slate			995	1055			
Lime			1055	1083			
Sand			1083	1093			
Slate			1093	1117			
Little Lime			1117	1119			
Slate			1119	1225			
Big Lime			1225	1412			
Injun Sand			1412	1430			
Lime Shell			1430	1806			
Slate & Shells			1806	1832			
Coffee Shale			1832	1845			
Berea Sand			1845	1852			
Slate & Shells			1852				



Salt Water at 765'

Fresh water at 130'

Gas in Beres Sand, 84,000

Total depth drilled

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. WAY 1129

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>F. M. Hicks</u> Address <u>Huntington, W. Va.</u> Farm <u>Lucky Skeens</u> Well No. <u>1</u> District <u>Butler</u> County <u>Wayne</u> Drilling commenced <u>Sept. 9, 1958</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water <u>130</u> feet _____ feet Salt water <u>765 hole full</u> feet _____ feet	CASING AND TUBING  Size  16' 13' 10' 8 1/4" 6 5/8" 5 3/16" 3" 2" Liners Used	USED IN DRILLING  293 293 10"	LEFT IN WELL  10"	PACKERS  Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
---	--	--	-------------------------	---

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_ signature on other side

Remarks:  
drilling at 1070



9-29-58  
DATE

G. H. Samples  
DISTRICT WELL INSPECTOR  
**08/18/2023**

11/3/58

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY 1129

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner \_\_\_\_\_ Location \_\_\_\_\_ Amount \_\_\_\_\_ Packer \_\_\_\_\_ Location \_\_\_\_\_

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names Bill Williams  
Edwin Harris

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 1129 WAYNE

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>F. M. Hicks</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>141 Galiger St. Huntington, W. Va</u>	Size			
Farm <u>Lucy Skeens</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			Size of _____
District <u>Butler</u> County <u>Wayne</u>	10			
Drilling commenced <u>Sept. 9, 1958</u>	8 1/4	<u>293 10"</u>		
Drilling completed _____ Total depth _____	6 5/8	<u>1095</u>		Depth set _____
Date shot _____ Depth of shot _____	5 3/16	<u>1418</u>		
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water <u>816</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names B.W. Williams  
Edwin Hanna

Remarks: drilling at 1509

10-21-58  
DATE

G. J. Samples  
DISTRICT WELL INSPECTOR  
08/18/2023





FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-2-1129-0000</u>												
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>Stripper</u> Category Code											
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet												
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>John L. Dial, Partner</u> Name <u>1614 7th Avenue</u> Street <u>Huntington, WV 25703</u> City State Zip Code			Seller Code									
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>South West, West Virginia</u> Field Name <u>Wayne</u> County State			WV									
(b) For OCS wells:	<u>N/A</u> Area Name Block Number			Date of Lease: <u>04.09.58</u> Mo. Day Yr. OCS Lease Number									
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Lucy Skeens</u>												
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Berea</u>												
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Devon Corporation</u> Name			Buyer Code									
(b) Date of the contract:	<u>07.31.58</u> Mo. Day Yr.												
(c) Estimated annual production:	<u>744</u> MMcf.												
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>0.640</u> (a) Base Price (\$/MMBTU)	<u>0.000</u> (b) Tax	<u>0.000</u> (c) All Other Prices [Indicate (+) or (-).]	<u>0.640</u> (d) Total of (a), (b) and (c)									
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>3.438</u>	<u>0.000</u>	<u>0.000</u>	<u>3.438</u>									
9.0 Person responsible for this application:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%; padding: 2px;">Agency Use Only</td> <td style="padding: 5px;"><u>John L. Dial</u> Name</td> <td style="padding: 5px;"><u>Partner</u> Title</td> </tr> <tr> <td style="padding: 2px;">Date Received by Juris. Agency</td> <td colspan="2" style="padding: 5px;"><u>John L. Dial</u> Signature</td> </tr> <tr> <td style="padding: 2px;">Date Received by FERC</td> <td style="padding: 5px;"><u>March 26, 1982</u> Date Application is Completed</td> <td style="padding: 5px;"><u>523-6516</u> Phone Number</td> </tr> </table>				Agency Use Only	<u>John L. Dial</u> Name	<u>Partner</u> Title	Date Received by Juris. Agency	<u>John L. Dial</u> Signature		Date Received by FERC	<u>March 26, 1982</u> Date Application is Completed	<u>523-6516</u> Phone Number
Agency Use Only	<u>John L. Dial</u> Name	<u>Partner</u> Title											
Date Received by Juris. Agency	<u>John L. Dial</u> Signature												
Date Received by FERC	<u>March 26, 1982</u> Date Application is Completed	<u>523-6516</u> Phone Number											

PARTICIPANTS:

DATE:

SEP 2 1982

BUYER-SELLER CODE

WELL OPERATOR:

John L. Dial, Partner

FIRST PURCHASER:

Devon Corp.

OTHER:

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

QUALIFIED

8204101-108099=1129

Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121  Items not completed - Line No. \_\_\_\_\_
- 2. IV-1 Agent  F. M. Hicks & John L. Dial
- 3. IV-2 Well Permit \_\_\_\_\_
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening \_\_\_\_\_
- 6. IV-36 Gas-Oil Test: Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7. IV-39 Annual Production 1 years
- 8. IV-40 90 day Production 92 Days off line: \_\_\_\_\_
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?  Affidavit Signed
- 18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
Gas Analyses \_\_\_\_\_
- (5) Date commenced: 9-9-58 Date completed 10-28-58 Deepened \_\_\_\_\_
- (5) Production Depth: 1832-45
- (5) Production Formation: Berea
- (5) Final Open Flow: 84 MCF
- (5) After Frac. R. P. NA
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production:  $\frac{683}{365} = 1.9 \text{ MCF}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days:  $\frac{173}{92} = 1.9 \text{ MCF}$
- (8) Line Pressure: NA PSIG from Daily Report
- (5) Oil Production: \_\_\_\_\_ From Completion Report \_\_\_\_\_
- 0-17. Does lease inventory indicate enhanced recovery being done NO
- 0-17. Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information 08/18/2023
- Additional information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
- as Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

78

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 26 19 82  
Operator's Well No. 1  
API Well No. 47 - 099 - 1129  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT F. M. Hicks, Agent  
ADDRESS 1614 7th Avenue  
Huntington, WV 25703  
LOCATION: Elevation 675  
Watershed Big Sandy River  
Dist. Butler County Wayne Quad. Louisa  
Gas Purchase Contract No. 41534  
Meter Chart Code WV 418  
Date of Contract 7/31/58

WELL OPERATOR John L. Dial  
ADDRESS 1614 7th Avenue  
Huntington, WV 25705  
GAS PURCHASER Devon Corporation  
ADDRESS P.O. Box 1433  
Charleston, WV 25325

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL HEAD

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, John L. Dial, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

John L. Dial

STATE OF WEST VIRGINIA,

COUNTY OF CABEL, TO WIT:

I, MARY BRYAN, a Notary Public in and for the state and county aforesaid, do certify that JOHN L. DIAL, whose name is signed to the writing above, bearing date the 26<sup>TH</sup> day of MARCH, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 26<sup>TH</sup> day of MARCH, 1982

My term of office expires on the 26<sup>TH</sup> day of MARCH, 1984.

Mary Bryan  
Notary Public

[NOTARIAL SEAL]

08/18/2023

Date March 26, 1982

Operator's Well No. 1

API Well No. 47 - 099 - 1129  
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. \_\_\_\_\_  
(If Applicable)

WELL OPERATOR John L. Dial

DESIGNATED AGENT F. M. Hicks

ADDRESS 1614 7th Avenue

ADDRESS 1614 - 7th Ave.

Huntington, WV 25703

HUNTINGTON, WV 25703

Gas Purchase Contract No. 61534

and Date 07/31/58-all wells under one contract  
(Month, day and year)

Meter Chart Code WV 418

Name of First Purchaser Devon Corporation

P.O. Box 1433

Charleston, WV 25325  
(City) (State) (Zip Code)

FERC Seller Code \_\_\_\_\_

FERC Buyer Code \_\_\_\_\_

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA Category Code \_\_\_\_\_
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

John L. Dial Partner  
Name (Print) Title

John L. Dial  
Signature

1614 7th Avenue  
Street or P. O. Box

Huntington, WV 25703  
City State (Zip Code)

804 523-6516  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1978, (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

[Signature]

Director

By \_\_\_\_\_  
Title \_\_\_\_\_

APR 1 1982

Date received by \_\_\_\_\_  
Jurisdictional Agency

08/18/2023

IV-39-WC

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1978  
GAS VOLUMES IN MFC 2 14.73  
OIL IN BARRELS 2 60 DEGREES  
10 1 16

REPORT NO. CE4101P1  
CURRENT DATE - 12/19/78  
REPORT DATE - 12/19/78

OPERATOR :

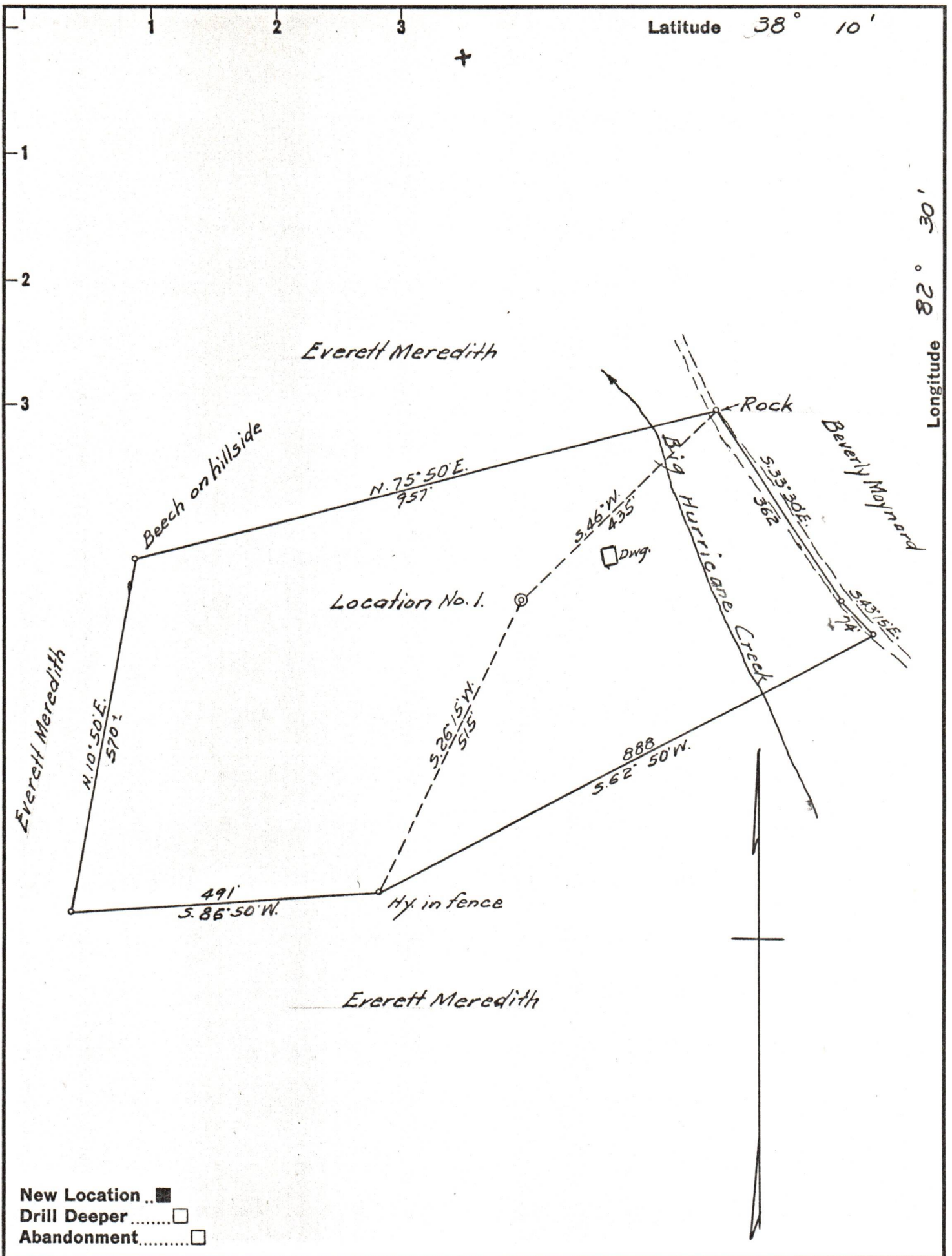
API	FARM	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MFC	56	52	58	58	685
OIL DBL	J-0	M-0	J-0	M-0	0
DAYS ONLINE	30	31	30	31	0

SUMMARIZATION SCHEDULE  
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS 47-099-2-1129-0000

08/18/2023



- New Location ..
- Drill Deeper .....
- Abandonment .....

Company F. M. HICKS  
 Address HUNTINGTON, W.VA.  
 Farm LUCY SKEENS  
 Tract 1 Acres 20 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 675  
 Quadrangle LOUISA  
 County WAYNE District BUTLER  
 Engineer G. B. Owing  
 Engineer's Registration No. 309  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 8-26-58 Scale 1"=200'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WAY-1127 08/18/2023

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.