



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

_____	Priddy & Adams, Inc.
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
_____	Box 37, Barboursville, W.Va.
ADDRESS	COMPLETE ADDRESS
_____	19 July 1958, 19 58
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
_____	Butler District
ADDRESS	Wayne County
Myrtle Grum (Widow)	Well No. 1, Tract 2 ³⁸⁰¹⁵ 92° 30' Elev. 920'
OWNER OF MINERAL RIGHTS	Myrtle Grum Farm
2942 Hughes St., Huntington, W. Va.	
ADDRESS	

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 21 January 1958, made by Myrtle Grum (Widow), to Priddy & Adams, Inc., and recorded on the 25 day of January 1958, in the office of the County Clerk for said County in Book 48, page 40.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Priddy & Adams, Inc.

WELL OPERATOR

Box 37

STREET

Barboursville

CITY OR TOWN

W. Va.

STATE

08/18/2023



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1123

PERMIT NUMBER

1123



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

Hamlin, W. Va.
June 3, 1959.

State of West Virginia
Department of Mines
Attention: Mrs. Marie Griffith
Charleston, West Virginia

Dear Mrs. Griffith:

Ref: Priddy & Adams, Inc.
Myrtle Crum farm-Well #1
Tract #2- Butler District,
Wayne County-Permit No.
WAY-1123-P.

This is the well that Mr. Priddy & Mr. Adams, Inc. requested permission to pull the 7" casing out and mud the tubing and at that time the Oil & Gas Division refused permission to do this.

I investigated this well on the above date to see what had been done to the well. It looks to me from all evidences around well that the 7" casing has been pulled and a piece of 7" casing put in top of well and cemented to the 10" conductor and a rope put around the 2" tubing. I removed the rope from around tubing and the tubing was mudded within 3 or 4 ft. of the surface.



Yours very truly,

Jw. pack - Inspector 08/18/2023

DEPARTMENT OF MINES

James H. Adams
June 1, 1939

Office of the
Geologist
Department of Mines
Charleston, West Virginia

Dear Mr. Adams:

Reference is made to your letter of May 24, 1939, in which you requested permission to drill a 7" casing and to the
enclosed permit which has been prepared for you.
Very truly yours,
C. H. Adams, Geologist

This is a well that is being drilled by Mr. Adams, the
requested permission to drill the 7" casing and to the
enclosed permit which has been prepared for you.
permission to do this.

I investigated this well on the above date to see
what had happened to the well. It looks as if from all
evidence around well that the 7" casing has been pulled
and a piece of 7" casing was in top of well and connected
to the 10" connector and a rope was attached to the 10" part.
I removed the rope from the well and the 7" casing was
pulled within 3 or 4 feet of the surface.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Big Sandy
2023/18/18

WELL RECORD

Permit No. Way-1123

Oil or Gas Well Gas (kind)

Company	Priddy-Adams Inc.
Address	Box 37, Barboursville, W. Va.
Farm	Crum Lease
Location (waters)	Hurricane Creek
Well No.	Crum #2
Elev.	760
District	Butler
County	Wayne
The surface of tract is owned in fee by Myrtle Crum	
370 So. W. 13th Street Pompano Beach, Fla.	
Address Same	
Myrtle Crum	
Mineral rights are owned by Myrtle Crum	
Drilling commenced	October 16, 1958
Drilling completed	November 29, 1958
1st Date Shot	11-29
2nd Date Shot	11-29
With 12-2-58 1550 lbs. gelatin - 40 Nitro Gly.	
Open Flow	/10ths Water in Inch
Volume	21,000 Natural - No Increase
Rock Pressure	650# lbs. 24 hrs.
Oil	bbls., 1st 24 hrs.
WELL ACIDIZED	
WELL FRACTURED	

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT	FEET	INCHES	INCHES
	FEET	INCHES	INCHES
	FEET	INCHES	INCHES

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size	6%	1281-4'	ALL
13	8%	596'	ALL
10	30'	ALL	ALL
Size of			
Depth set			
Perf. top	3		
Perf. bottom	2		
Liners Used			
Perf. top			
Perf. bottom			

RESULT AFTER TREATMENT
ROCK PRESSURE AFTER TREATMENT
Fresh Water 350' - 1 W. H. Feet

625' Salt Water
Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface	Slate & Shells		00	30			
Sand	Sand		30	235			
Slate	Slate		275	275			
Sand	Sand		325	325			
Slate	Slate		390	390	Water	350	
Sand	Sand		475	475			
Slate & Shells	Slate & Shells		570	570	Water	475	
Sand	Sand		615	615			
Slate & Shells	Slate & Shells		660	660			
Sand	Sand		690	690			
Slate	Slate		1100	1100			
Slate	Slate		1102	1102			
Maxton Sand	Maxton Sand		1126	1126			
Slate	Slate		1150	1150			
Sandy Lime	Sandy Lime		1158	1158			
Red Rock	Red Rock		1160	1160			
Slate	Slate		1160	1160			
Sand	Sand		1200	1200			
Slate	Slate		1260	1260			
Big Lime	Big Lime		1260	1260			
Injun Sand	Injun Sand		1366	1366			
Slate	Slate		1385	1385			
Slate	Slate		1405	1405			
Sand	Sand		1490	1490			
Slate & Shells	Slate & Shells		1945	1945		1520	
Coffee Shale	Coffee Shale		1945	1945			
Brea	Brea		1969	1969			
Slate	Slate		1977	1977			
Slate	Slate		1978	1978			
Sand	Sand		1978	1978			



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 1123-WAYne ?

Oil or Gas Well _____
(KIND)

Company <u>Friddy & Adams</u> Address <u>Barboursville W.Va. (Box 37)</u> Farm <u>Crum</u> Well No. <u>1</u> District <u>Butler</u> County <u>Wayne</u> Drilling commenced <u>Oct. 16th</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet		CASING AND TUBING USED IN DRILLING LEFT IN WELL		PACKERS
		Size		
		16		Kind of Packer _____
		13		
		10	26'	Size of _____
		8 1/4		
		6 5/8		Depth set _____
		5 3/16		
		3		Perf. top _____
		2		Perf. bottom _____
		Liners Used		Perf. top _____
				Perf. bottom _____

Drillers' Names James Adams (owner)
drilling at 150 feet

Remarks: Said he would have permit out next day. Mr. Adams had started without having his permit posted at well. I have two permits for Myrtle Crum farm. I presume the last one issued is for this particular well.

10-21-58

DATE

G. W. Samples
 DISTRICT WELL INSPECTOR

08/18/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
WORK ORDER

Well to be plugged and filled as follows:

Tube with two inch tubing, (pull out six inch tubing) Cement Packer
and fill with red clay mud instead of plugging.

*Packer to be set below Big Injuns and 2-inch
Tubing - cement in packer - approximately
4 bags neat cement
Liquid mud from top of cemented
packer to surface around tubing*

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Piddy Adams, Jr.

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

5th day of MAY, 19 59

DEPARTMENT OF MINES
Oil and Gas Division

By: *M. E. Griffith*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

08/18/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Priddy-Adams Inc - Well Operator
~~Coal Operator or Coal Owner~~

PRIDDY AND ADAMS, INC.,

Name of Well Operator

BOX 37

BARBOURSVILLE, WEST VIRGINIA

Complete Address

Box 37, Barboursville, W.Va.

Address

May 5, 19 59

Coal Operator or Coal Owner

WELL TO BE ABANDONED

Butler District

Wayne County

Address

Myrtle Crum

Lease or Property Owner

370-So. W-13th Street

Well No. 1 (Tract 2)

Pompano Beach, Florida

Address

Myrtle Crum Farm

Inspector to be notified MR. JAMES W. PACK, HAMLIN, WEST VIRGINIA

Gentlemen:— 24 HOURS IN ADVANCE OF PLUGGING DATE

The undersigned well operator is about to abandon the above described well and will commence

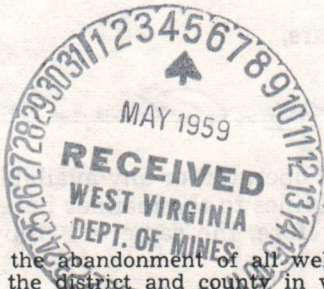
the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator.



08/18/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

(over)

WAY-11230P PERMIT NUMBER

Total Depth 1983 ft. May 20 1959.

Run Tubing.

Perforated Pipe 12 ft. from bottom.

Set Packer 1753

Cemented Packer - 5 Bags Cement.

Then filled up near bottom of 6 1/8 Casing with clay.

Rested Packer in tubing

Racked 580 lbs

May 22. Started to pull pipe finished pulling.

May 23.

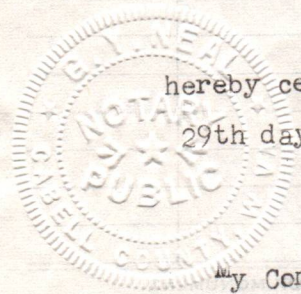
May 25. Started to fill hole with Clay.

Finished filling May 26 and shut well in

Signed

William Pridgen
William Meredith
William Hall

Cabell County,
State of W.VA.



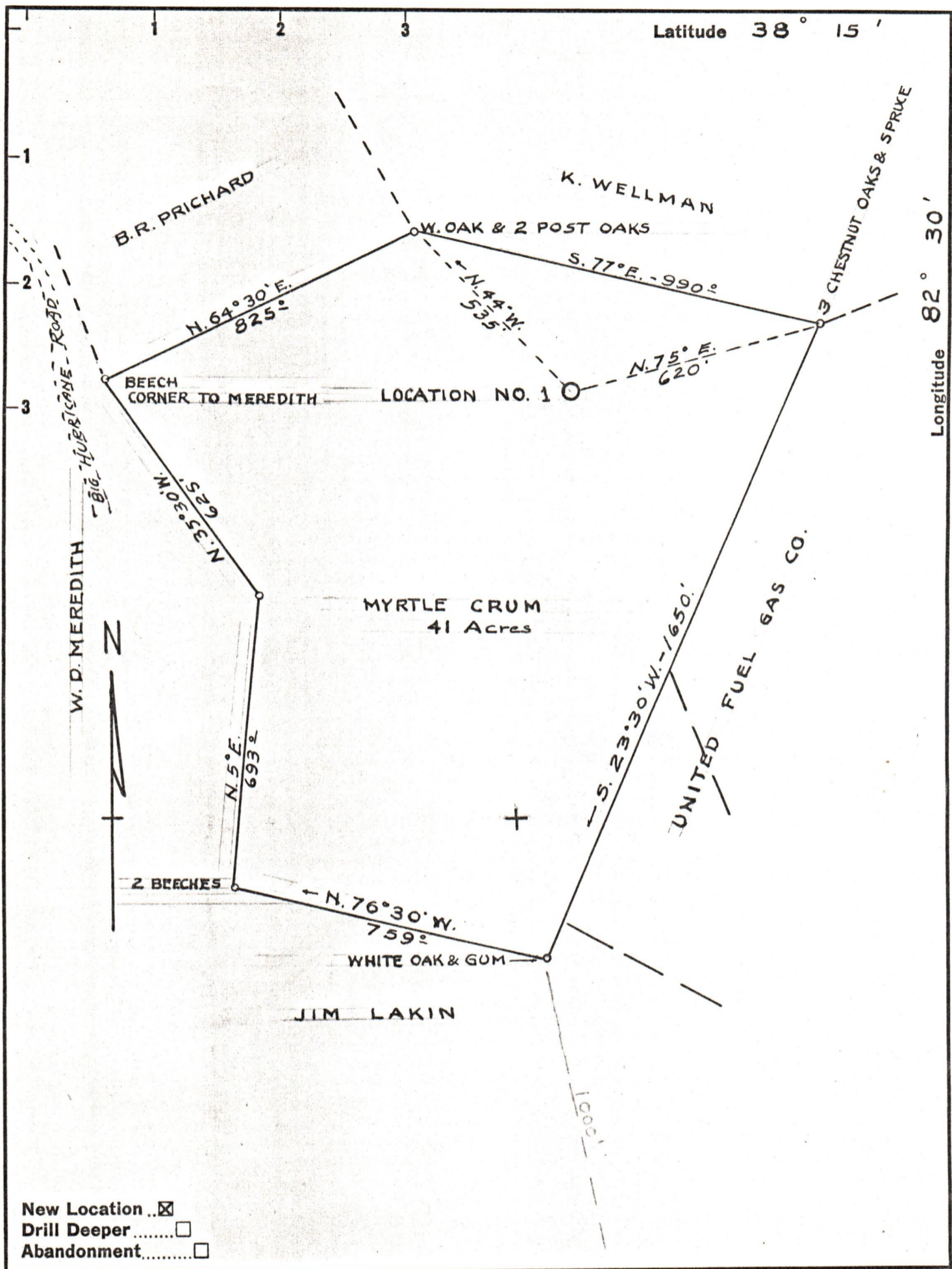
I, G.Y. NEAL, a Notary Public in and for aforesaid County and State do hereby certify that the above 3 persons did sign and acknowledge before me this 29th day of June, 1959

Signed

G.Y. NEAL Notary Public, Cabell County
W.VA.

My Commission Expires March 27th 1967.

08/18/2023



New Location
 Drill Deeper
 Abandonment

Company PRIDDY & ADAMS, INC.
 Address Box 37, Barboursville, W. Va.
 Farm Myrtle Crum
 Tract 2 Acres 41 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 920
 Quadrangle LOUISA
 County Wayne District BUTLER
 Engineer L. E. Harrison
 Engineer's Registration No. 779
 File No. _____ Drawing No. _____
 Date 19 July 1958 Scale 1" = 300'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 NO. 1 CHARLESTON
 TRACT 1
WELL LOCATION MAP
 FILE NO. WAY-1123 08/18/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.