



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

United Fuel Gas Co.
NAME OF WELL OPERATOR

Charleston, W. Va.
COMPLETE ADDRESS

July 3, 19 58
PROPOSED LOCATION

Butler District

Wayne County

Well No. 8735 38°15' 82°30' - ELEV 842.52'

United Fuel Gas Co. Fee Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 1, 1912, made by Frank C. Osburn & W. W. Scott, to United Fuel Gas Co., and recorded on the 26th day of June, 1912, in the office of the County Clerk for said County in Book 88, page 384.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

United Fuel Gas Co.
WELL OPERATOR

P. O. Box 1273
STREET

Charleston 25
CITY OR TOWN

West Virginia
STATE

08/18/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1114

PERMIT NUMBER

1114



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

STAFF ENGINEER DEVELOPMENT UNITED STATES COAST AND GEODETIC SURVEY

Quadrangle Louisa

Permit No. WAY-1114

WELL RECORD

Oil or Gas Well Gas (KIND)

Company United Fuel Gas Co. Address P.O. Box 1273; Charleston 25, W.Va. Farm United Fuel Gas Co. Fee Acres 10,500 Location (waters) Left Fork of Hurricane Creek Well No. 8735 Elev. 842.52 District Butler County Wayne The surface of tract is owned in fee by Mineral rights are owned by United Fuel Gas Co. Address Charleston, W.Va. Drilling commenced 9-30-58 Drilling completed 10-25-58 Date Shot Not From To With Open Flow 22 /10ths Water in 1 Injun Inch 62 /10ths Merc. in 2 Berea Inch Volume 381,000 Injun- 49 M; Berea-332 M Cu. Ft. Rock Pressure 550 lbs. 48 hrs. Oil 630 bbls., 1st 24 hrs.

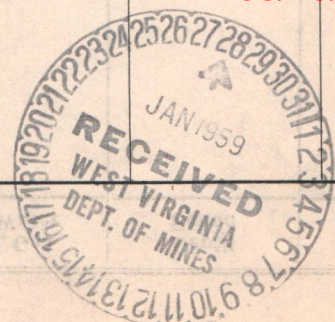
Table with columns: Casing and Tubing, Used in Drilling, Left in Well, Packers. Rows include sizes like 16, 13, 10 3/4, 8 5/8, 7 3/8, 5 3/16, 3 1/2, 2 and packer details like Kind of Packer Anchor, Size of 3 1/2 x 7" x 16", Depth set 1984', Perf. top/bottom.

Table with columns: CASING CEMENTED, SIZE, No. Ft., Date. Includes entry: COAL WAS ENCOUNTERED AT 32 FEET 48 INCHES.

WELL ACIDIZED WELL FRACTURED RESULT AFTER TREATMENT ROCK PRESSURE AFTER TREATMENT Fresh Water 312 Feet Salt Water Feet

Main well log table with columns: Formation, Color, Hard or Soft, Top, Bottom, Oil, Gas or Water, Depth, Remarks. Lists formations like Sand, Coal, Slate & Shells, Injun, Berea, etc., with depths and remarks.

08/18/2023



**UNITED FUEL GAS
COMPANY**

SERIAL WELL NO. 8735

LEASE NO. Pt. 9342

MAP SQUARE 12-47

RECORD OF WELL NO. <u>8735</u> on the	CASING AND TUBING				NOT SHOT
U.F.G. Co. Fee <u>10,500</u> farm of Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	/10 of Water in _____ inch
in <u>Butler</u> District	<u>10-3/4"</u>	<u>32#</u>	<u>32'</u>	<u>32'</u>	/10 of Merc. in _____ inch
<u>Wayne</u> County	<u>8-5/8"</u>	<u>24#</u>	<u>356'</u>	<u>356'</u>	Volume _____ Cu. ft.
State of: <u>West Virginia</u>	<u>7"</u>	<u>20#</u>	<u>1275'</u>	<u>1275'</u>	TEST AFTER XXXXXX Tubing
Field: <u>Central Division</u>	<u>3-1/2"</u>	<u>9#</u>	<u>2066'</u>	<u>2066'</u>	Injun _____ inch
Rig Commenced <u>September 25,</u> 19 <u>58</u>					<u>22</u> /10 of Water in _____ inch
Rig Completed <u>September 30,</u> 19 <u>58</u>					<u>62</u> /10 of _____ in _____ inch
Drilling Commenced <u>September 30,</u> 19 <u>58</u>					Injun <u>19</u> MCF
Drilling Completed <u>October 25,</u> 19 <u>58</u>					Volume <u>Berea</u> <u>332</u> MCF Cu. ft.
Drilling to cost _____ per foot					After Tubing _____ Hours XXXXXX
Contractor is: <u>Foster Mays, Jr.</u>					Rock Pressure <u>Tub. 830#</u> <u>Csg. 550#</u> <u>48</u> H
Address: <u>Kenna, W. Va.</u>	SHUT IN				Date Shot <u>Not Shot</u>
	Date <u>10-29-58</u>				Size of Torpedo _____
Driller's Name <u>Clint A. Myers</u>	<u>3-1/2"</u> in. Tubing	Tubing or Casing			Oil Flowed _____ bbls. 1st 24 hrs.
<u>Robert M. Cottrell</u>	Size of Packer <u>3-1/2"X7"</u>				Oil Pumped _____ bbls. 1st 24 hrs.
	Kind of Packer <u>Anchor</u>				Well abandoned and
	1st. Perf. Set _____ from _____				Plugged _____ 19
Elevation: <u>842.52'</u>	2nd Perf. Set _____ from _____				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Sand	0	32	32	
Coal	32	36	4	
Slate & Shells	36	115	79	APPROVED
Sand	115	170	55	
Slate & Shells	170	268	98	
Sand	268	312	44	DIVISION SUPERINTENDENT
Slate	312	354	42	Water @ 312' 1 BPH
Sand	354	410	56	
Slate & Shells	410	505	95	
Sand	505	565	60	
Slate & Shells	565	790	225	
Sandy Shale	790	910	120	
Salt Sand	910	1243	333	Hold full of water @ 925'
Big Lime	1243	1425	182	
Injun	1425	1570	145	Gas @ 1518' to 1522' 16/10 W-1"
Slate & Shells	1570	1960	390	Gas @ 1558' to 1562' 24/10 W-1"
Lime	1960	2004	44	

08/18/2023

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

38010 74A

1.0 API well number: (If not assigned, leave blank 14 digits.)	<u>- 47 - 099 - 01114</u>			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>-</u> Category Code		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	<u>N/A</u> feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corporation</u> Name <u>P. O. Box 1273</u> Street <u>Charleston</u> City			<u>004030</u> Seller Code <u>WV</u> State <u>25325</u> Zip Code
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>WVa field Area B</u> Field Name <u>Wayne</u> County <u>WV</u> State			
(b) For OCS wells	<u>N/A</u> Area Name Block Number Date of Lease Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>TCO Fca 808735</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	<u>N/A</u>			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	<u>*</u> Name			<u>004030</u> Buyer Code
(b) Date of the contract:	<u>*</u> Mo. Day Yr.			
(c) Estimated total annual production from the well	<u>.9</u> Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	\$/MMBTU <u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	\$/MMBTU <u>3.281</u>	<u>---</u>	<u>---</u>	<u>---</u>
9.0 Person responsible for this application:	<u>Albert H. Mathena, Jr., Director, Production Eng.</u>			
Agency Use Only	Name <u>Albert H. Mathena Jr</u>			Title <u></u>
Date Received by Juris. Agency <u>APR 5 1982</u>	Signature <u></u>			<u>3-25-82</u> Date Application is Completed
Date Received by FERC	<u>(304) 346-0951</u> Phone Number			

*This is a pipeline production well. No contract exists and no sales are made.

08/18/2023

PARTICIPANTS:

DATE: AUG 19 1982

BUYER-SELLER CODE

WELL OPERATOR: Columbia Gas Trans Corp.

004030

FIRST PURCHASER: X

X

OTHER: _____

QUALIFIED

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

820405-108-099-1114

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 Items not completed - Line No. All 7.0 + 8.0 b,c,d

2. IV-1 Agent James L. Weekley

3. IV-2 Well Permit _____

4. IV-6 Well Plat

5. IV-35 Well Record Drilling Deepening _____

6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____

7. IV-39 Annual Production 4 + 2 Months years

8. IV-40 90 day Production 91 Days off line: _____

9. IV-48 Application for certification. Complete?

10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed

18-28. Other: Survey _____ Logs _____ Geological Charts _____
Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____

(5) Date commenced: 9-30-58 Date completed 10-25-58 Deepened _____

(5) Production Depth: 2026-34

(5) Production Formation: Berea

(5) Final Open Flow: 332 MCF

(5) After Frac. R. P. 550# 48 hrs.

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: $\frac{875}{363} = 2.4$ MCF

(8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{95}{91} = 1.0$ MCF

(8) Line Pressure: NA PSIG from Daily Report

(5) Oil Production: _____ From Completion Report _____

10-17. Does lease inventory indicate enhanced recovery being done NO

10-17. Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? NO

Additional information _____ Does computer program confirm? _____

Was Determination Objected to _____ By Whom? _____

08/18/2023

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA,

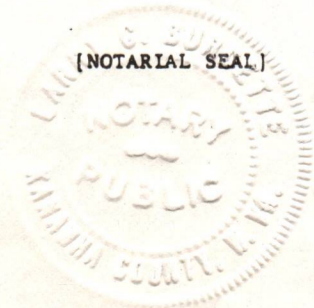
COUNTY OF Kanawha, TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 25 day of March, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 25 day of March, 1982

My term of office expires on the 13 day of August, 1989.

Larry G. Burdette
Notary Public



08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date _____ 19__

Operator's Well No. 808735

API Well No. 47 - 099 - 01114
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273
Charleston, WV 25325

WELL OPERATOR Columbia Gas Trans. Corp.

LOCATION: Elevation 842

ADDRESS P. O. Box 1273
Charleston, WV 25325

Watershed _____

GAS PURCHASER NA

Dist. Butler County Wayne Quad. _____

ADDRESS _____

Gas Purchase Contract No. NA

Meter Chart Code _____

Date of Contract NA

* * * * *

This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS



Date 3-25, 19 82

Operator's Well No. 808735

API Well No. 47 - 099 - 01114
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

Gas Purchase Contract No. NA* and Date _____
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser NA*

(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code NA*

FERC Buyer Code NA*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA _____ Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well. _____

Production Engineering

*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-
Name (Print) Title
Albert H. Mathena, Jr.
Signature
P. O. Box 1273
Street or P. O. Box
Charleston, W. Va. 25325
City State (Zip Code)
(304) 346-0951
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975 (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 5 1982

Date received by _____
Jurisdictional Agency

By [Signature]
Title _____ **08/18/2023**

REPORT DATE FEB 16, 1982
REPORT TIME 13.31

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION

PAGE 4395

API WELL NO. 47-099-0114

WELL NUMBER : 808735G
FARM NAME : TCO FEE

PRODUCING STATE LEASE MEAS. STA. NUMBER
UNIT WV 9342

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808735G				1.0000000	3.0	1278	30	90	3.0	68
808735G				1.0000000		1178	31	92	3.0	49
808735G				1.0000000		1078	29	90	3.0	60
808735G				1.0000000		0978	31	86	3.0	53
808735G				1.0000000		0878	30	92	3.0	46
808735G				1.0000000		0778	31	90	3.0	43
808735G				1.0000000		0678	30	93	3.0	33
808735G				1.0000000		0578	31	91	3.0	29
808735G				1.0000000		0478	28	94	3.0	27
808735G				1.0000000		0378	31	209	7.5	24
808735G				1.0000000		0278	31	226	7.3	26
808735G				1.0000000		0178	31	89	2.9	38

08/18/2023

1110-PRO-111

08/18/2023

REPORT DATE FEB 16, 1982
REPORT TIME 15.28

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION

PAGE 4395

API WELL NO. 47-099-01114

WELL NUMBER : 808735G
FARM NAME : TCO FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808735G	WV	9342		1.000000	2.5	1279	30	90	3.0	48
808735G				1.000000		1179	31	91	2.9	54
808735G				1.000000		1079	28	41	1.5	68
808735G				1.000000		0979	31	92	3.0	52
808735G				1.000000		0879	31	93	3.0	53
808735G				1.000000		0779	30	89	3.0	69
808735G				1.000000		0679	31	93	3.0	70
808735G				1.000000		0579	30	88	2.9	40
808735G				1.000000		0479	31	91	2.9	40
808735G				1.000000		0379	28	84	3.0	39
808735G				1.000000		0279	31	93	3.0	40
808735G				1.000000		0179	31	93	3.0	49

08/18/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 14.08

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4395

API WELL NO. 47-099-01114

WELL NUMBER : 808735G
 FARM NAME : TCO FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808735G	WV	9342		1.000000	1.5	1280	30	45	1.5	46
808735G				1.000000		1180	11	16	1.5	46
808735G				1.000000		1080	0	0	0	0
808735G				1.000000		0980	0	0	0	0
808735G				1.000000		0880	0	0	0	0
808735G				1.000000		0780	0	0	0	0
808735G				1.000000		0680	3	9	3.0	48
808735G				1.000000		0580	30	89	3.0	44
808735G				1.000000		0480	31	92	3.0	38
808735G				1.000000		0380	29	86	3.0	40
808735G				1.000000		0280	24	71	3.0	45
808735G				1.000000		0180	31	93	3.0	50

*Compressor down
 off to manage supply*

08/18/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 14.57

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4297

API WELL NO. 47-099-01114

WELL NUMBER : 808735G
 FARM NAME : TOO FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808735G	WV	9342		1.000000	1.5	1281	30	46	1.5	44
808735G				1.000000		1181	31	48	1.5	51
808735G				1.000000		1081	30	47	1.6	51
808735G				1.000000		0981	29	45	1.6	51
808735G				1.000000		0881	31	96	3.1	50
808735G				1.000000		0781	30	92	3.1	50
808735G				1.000000		0681	31	94	3.0	48
808735G				1.000000		0581	30	92	3.1	42
808735G				1.000000		0481	31	93	3.0	42
808735G				1.000000		0381	28	84	3.0	40
808735G				1.000000		0281	31	92	3.0	37
808735G				1.000000		0181	31	92	3.0	37

08/18/2023

REPORT DATE MAR 25, 1982
REPORT TIME 10.26

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION

API WELL NO. 47-099-01114

WELL NUMBER : 808735G
FARM NAME : TCO FEE

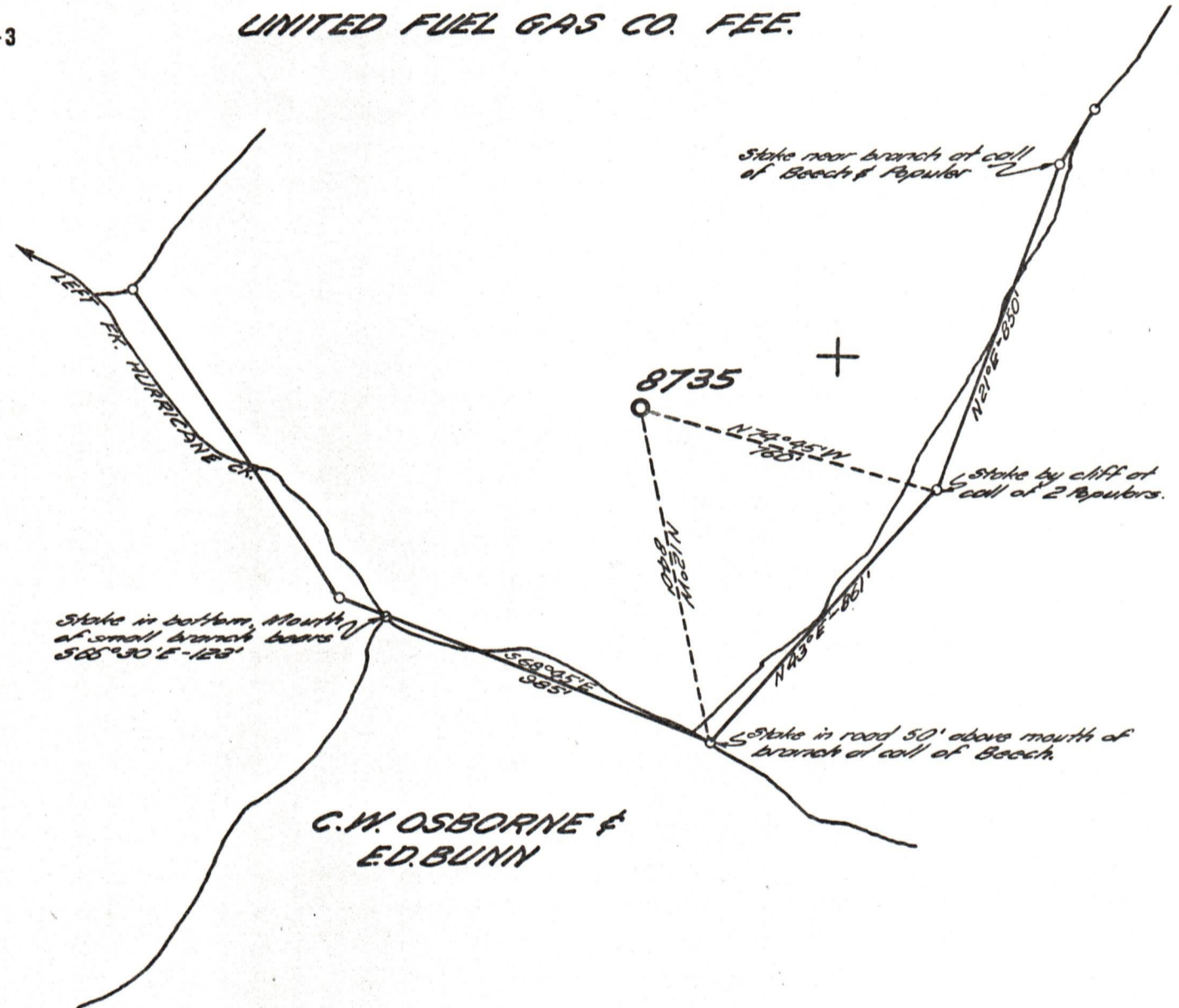
PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808735G	WV	9342		1.000000	1.5	0282	31	48	1.5	40
808735G				1.000000		0182	31	48	1.5	39

08/18/2023

Latitude 38° 15'

Longitude 82° 30'

UNITED FUEL GAS CO. FEE.



- New Location ..
- Drill Deeper
- Abandonment

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm UNITED FUEL GAS CO. FEE
 Tract _____ Acres 10,500 Lease No. A-9342
 Well (Farm) No. _____ Serial No. 8735
 Elevation (Spirit Level) 842.52'
 Quadrangle LOUISA
 County WAYNE District BUTLER
 Engineer Seybert K. Howell
 Engineer's Registration No. 2529
 File No. 12-47 Drawing No. _____
 Date 6-11-58 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-1114

08/18/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.