



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Cabell Massie	Wolf Gas Company
##### COAL OPERATOR OR COAL OWNER (not operated)	NAME OF WELL OPERATOR
Fort Gay, W. Va.	% R. H. Adkins
ADDRESS	Hamlin, W. Va.
	COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER	June 26th, 19 58
ADDRESS	PROPOSED LOCATION
	Butler District
	Wayne County

Cabell Massie	Well No. F-1, S-3 ^{38° 15'} _{82° 30'} Elev. 760'
OWNER OF MINERAL RIGHTS	Cabell Massie Farm
Fort Gay, W. Va.	
ADDRESS	

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 20th, 1957, made by Cabell Massie, to R. H. Adkins, and recorded on the 15th day of July 1957, in the office of the County Clerk for said County in Book 47, page ### 200.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

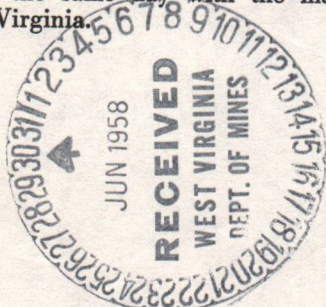
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

	Wolf Gas Company
	WELL OPERATOR
	% R. H. Adkins
	STREET
	Hamlin
	CITY OR TOWN
	West Virginia
	STATE



Address of Well Operator }

08/18/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

Wolf Gas Company

Cabell Masaisie

NAME OF WELL OPERATOR (not operator)

R. H. Adkins
Hamlin, W. Va.

Fort Gay, W. Va.

June 28th 1957

PROPOSED LOCATION

Butler

County

Wayne

County

Well No. T-1, S-3

Cabell Masaisie

Farm

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having in the (or as the case may be) under grant or lease dated

June 28th, 1957

made by Cabell Masaisie and recorded on the 15th day of July 1957 in the office of the County Clerk for said County in

Book 47 page 200

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the plat is shown and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located or within 300 feet of the boundary of the same, who have tapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 2 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses by below

Very truly yours

Wolf Gas Company

WELL OPERATOR

R. H. Adkins

STREET

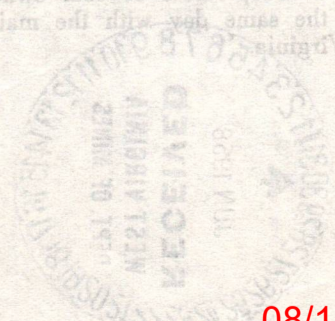
Hamlin

CITY OR TOWN

West Virginia

STATE

Address of Well Operator



08/18/2023

*Section 2 . . . If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit locating the line of such well, that no objections have been made by the coal operators to the location, or found therein by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Formation	Color	Hard or Soft	Top 13	Bottom	Oil, Gas or Water	Depth Found	Remarks
Maxon Sand			1225	1316			
Slate			1316	1320			
Big Lime			1320	1440			
Kener Sand			1440	1448			
Slate			1448	1453			
Injun Sand			1453	1535			
Slate			1535	1540			
Squaw Sand			1540	1572			
Slate			1572	1591			
Shell			1591	1614			
White Slate			1614	1778			
Shell			1778	1795			
White Slate			1795	1850			
Shell			1850	1865			
Slate			1865	1963			
Shell			1963	1977			
Slate			1977	1987			
Brown Shale			1987	2020			
Berea Sand			2020	2036			
White Slate			2036	2061			

08/18/2023

Date Nov 6, 1958, 19

APPROVED Wolf Gas Company, Owner

By W. J. Hauldren
 (Title) Superintendent



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 13

Quadrangle Louisa

Permit No. Way-1112

WELL RECORD

Oil or Gas Well Dry
(KIND)

Company Wolf Gas Company
Address Hamlin, W.Va.
Farm Cabell Massie Acres 43 1/2
Location (waters) Big Hurricane Cr.
Well No. 1 Elev. 760
District Butler County Wayne
The surface of tract is owned in fee by Cabell Massie
Address Ft. Gay, W.Va.
Mineral rights are owned by Same
Address _____

Drilling commenced Sept. 18, 1958
Drilling completed Oct. 27, 1958
Date Shot Oct. 27 From 2020 To 2036
With 2800 Lb. Detonite.
Open Flow /10ths Water in This well is Dry. Inch
/10ths Merc. in _____ Inch
Volume This well is dry. Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16.			
13.			
10.		23'	Size of _____
8 1/4		275' 4"'	
6 5/8		1477' 5"'	Depth set _____
5 3/16			
3.			Perf. top _____
2.			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

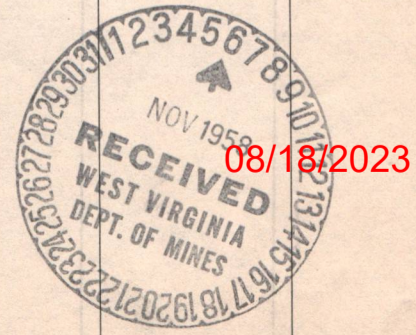
CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT		FEET	INCHES
	FEET	INCHES	FEET INCHES
	FEET	INCHES	FEET INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	25			
Sand			25	35			
Slate			35	70			
Coal			70	75			
Slate			75	82			
Sand			82	90			
Slate			90	130			
Sand			130	162			
Slate			162	280			
Sand			280	325			
Slate			325	365			
Sand			365	380			
Slate			380	392			
Sand			392	428			
Slate			428	438			
Sand			438	458			
Slate			458	580			
Sand			580	590			
Slate			590	624			
Sand			624	670			
Slate			670	780			
Sand			780	812			
Slate			812	862			
Gas Sand			862	881			
Slate			881	892			
Salt Sand			892	1131			
Slate			1131	1133			
Salt Sand			1133	1212			
Slate			1212	1225			



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 1112 WAYNE

Oil or Gas Well _____
(KIND)

<p>Company <u>Wolfe Gas Co.</u></p> <p>Address <u>Hamlin, W. Va.</u></p> <p>Farm <u>Cabell Massie</u></p> <p>Well No. <u>1</u></p> <p>District <u>Dutler</u> County <u>Wayne</u></p> <p>Drilling commenced <u>Sept. 18, 1958</u></p> <p>Drilling completed _____ Total depth _____</p> <p>Date shot _____ Depth of shot _____</p> <p>Initial open flow _____ /10ths Water in _____ Inch</p> <p>Open flow after tubing _____ /10ths Merc. in _____ Inch</p> <p>Volume _____ Cu. Ft.</p> <p>Rock pressure _____ lbs. _____ hrs.</p> <p>Oil _____ bbls., 1st 24 hrs.</p> <p>Fresh water <u>282</u> feet _____ feet <u>hole full at 392</u></p> <p>Salt water <u>950</u> feet _____ feet</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">CASING AND TUBING</th> <th style="width: 15%;">USED IN DRILLING</th> <th style="width: 15%;">LEFT IN WELL</th> <th style="width: 55%;">PACKERS</th> </tr> </thead> <tbody> <tr> <td>Size</td> <td></td> <td></td> <td>Kind of Packer</td> </tr> <tr> <td>16</td> <td></td> <td></td> <td></td> </tr> <tr> <td>13</td> <td></td> <td></td> <td></td> </tr> <tr> <td>10</td> <td style="text-align: center;">23'</td> <td></td> <td>Size of</td> </tr> <tr> <td>8 1/4</td> <td style="text-align: center;">275 4"</td> <td></td> <td></td> </tr> <tr> <td>6 5/8</td> <td style="text-align: center;">1477 5"</td> <td></td> <td>Depth set</td> </tr> <tr> <td>5 3/16</td> <td></td> <td></td> <td></td> </tr> <tr> <td>3</td> <td></td> <td></td> <td>Perf. top</td> </tr> <tr> <td>2</td> <td></td> <td></td> <td>Perf. bottom</td> </tr> <tr> <td>Liners Used</td> <td></td> <td></td> <td>Perf. top</td> </tr> <tr> <td></td> <td></td> <td></td> <td>Perf. bottom</td> </tr> </tbody> </table> <p>CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____</p> <p>COAL WAS ENCOUNTERED AT <u>70</u> TO FEET <u>75</u> INCHES</p> <p><u>5</u> FEET _____ INCHES FEET _____ INCHES</p> <p>_____ FEET _____ INCHES FEET _____ INCHES</p>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	Size			Kind of Packer	16				13				10	23'		Size of	8 1/4	275 4"			6 5/8	1477 5"		Depth set	5 3/16				3			Perf. top	2			Perf. bottom	Liners Used			Perf. top				Perf. bottom
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			Perf. bottom																																														

Drillers' Names Cecil Lockwood
Andrew Taber

Remarks: Gas show 1519' 4/10 W 1" drilling at 1660

10-22-58

DATE

G. D. Samples
DISTRICT WELL INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1112-P

Well No. 1

COMPANY Wolfe Gas Company

ADDRESS Hamlin, W. Va.

FARM Cabell Massie

DISTRICT Bulter

COUNTY Wayne

Filling Material Used Cement - Clay & Stone

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names Andrew Tabor & Danny Yeager

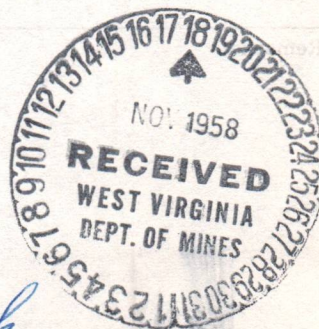
Remarks: Set bottom bridge @ 2010'; 2 bags cement and 5' crushed stone on top of bridge; filling with clay.

11-10-58

DATE

I hereby certify I visited the above well on this date.

J.W. Pack



DISTRICT WELL INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

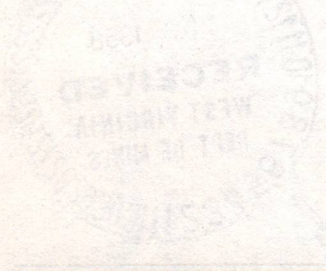
INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____



DATE

DISTRICT WELL INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1112-P

Well No. 1

COMPANY Wolfe Gas Company ADDRESS Hamlin, West Va.

FARM Cabell Massie DISTRICT Bulter COUNTY Wayne

Filling Material Used Cement - Clay - Stone

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

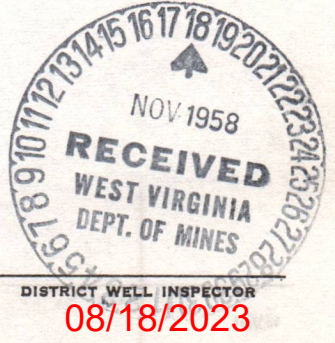
Drillers' Names Andrew Tabor
Danny Yeager

Remarks: Set bottom bridge @ 2010'; 2 sacks cement and 5 ft. crushed stone on bridge; filled with clay to 1910'; set bridge @ 1550'; 2 sacks and 5 ft. crushed stone on bridge; filled with clay to 1320'; Cement 1320'-1310'; crushed stone 1310'-1305'; filling with clay.

11-13-58
DATE

I hereby certify I visited the above well on this date.

Jw. pack



DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____				
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
Salt water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____



DATE _____ DISTRICT WELL INSPECTOR _____
08/18/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Set permanent bridge at 2010'. Two bags of cement and 5' crushed stone.

Fill with clay to 1910'.

Set permanent bridge at 1550'. Two bags of cement and 5' crushed stone.

Fill with clay as pipe is lifted to 875'. Run two bags of cement and

5' crushed stone.

Set bridge at 105'. Fill with cement to 50'.

Fill to surface with clay and erect monument as prescribed by law.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Wolf Gas Company Well Operator

No objections have been filed by the coal owner or coal operator for any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

6th day of November, 1958.

DEPARTMENT OF MINES
Oil and Gas Division

By: M. E. Grijelle

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

_____	<u>Wolf Gas Company</u>
Coal Operator	Name of Well Operator
_____	<u>Hamlin, W.Va.</u>
Address	Complete Address
_____	<u>Nov. 6, 1958</u>
Coal Owner	Date
_____	<u>WELL TO BE ABANDONED</u>
Address	<u>Butler</u> District
_____	<u>Wayne</u> County
Lease or Property Owner	Well No. <u>1</u>
_____	<u>Cabell Massie</u> Farm
Address	

Inspector to be notified MR. JAMES W. PACK, Hamlin, West Virginia Telephone Number _____

Gentlemen:— **24 HOURS IN ADVANCE OF PLUGGING DATE**

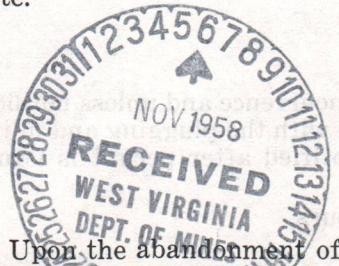
The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,



Wolf Gas Company
Well Operator
By W. J. Henderson

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

08/18/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-1112-P
Permit Number

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	Wolf Gas Company	NAME OF WELL OPERATOR
ADDRESS	Hamlin, W.Va.	COMPLETE ADDRESS
COAL OPERATOR OR OWNER	Dec. 5,	19 58
ADDRESS	Butler	District
LEASE OR PROPERTY OWNER	Wayne	County
ADDRESS	Well No. 1 on Cabell Massie	
	Cabell Massie	Farm
STATE INSPECTOR SUPERVISING PLUGGING	James W. Pack,	Hamlin, W.Va.

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Wayne } SS:

Andrew Tabor and Danny Yeager

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Wolf Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 10 day of Nov., 1958, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Set bridge at 2010'. Two bags of cement and 5' crushed stone.				
Filled with clay to 1910'				
Set permanent bridge at 1550'. Two bags of cement and 5' crushed stone.				
Filled with clay to 1320'. Neat cement 1320' to 1310'. 5' crushed stone.				
Filled with clay as pipe was lifted to 875' Two bags of cement and 5' crushed stone.				
Set bridge at 105'. Filled with cement to 50'.				
Filled to surface with clay and erected marker as prescribed by law.				
COAL SEAMS			DESCRIPTION OF MONUMENT	
(NAME)				
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 18 day of November, 1958.

And further deponents saith not.

Andrew Tabor
Danny Yeager 08/18/2023

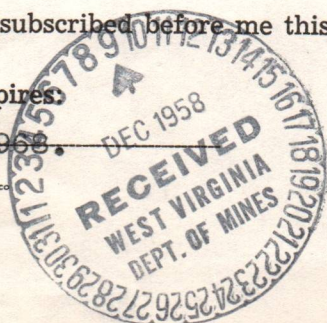
Sworn to and subscribed before me this 6 day of December, 1958.

My commission expires:

June 7, 1968

W. J. Hauldren
Notary Public.

Permit No. WAY-1112P



AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY BEING TO THE REGISTRAR, ONE COPY TO THE COUNTY CLERK AND ONE COPY TO THE COUNTY ENGINEER. SHOULD BE FILED TO BE IN FULL COMPLIANCE WITH THE PROVISIONS OF THIS ACT.

NAME OF WELL OPERATOR: Wolf Gas Company

ADDRESS: Henning, W. Va.

WELL AND LOCATION: Dec. 5, 1933

STATE INSTRUCTOR SUPERVISOR: James H. Fack, Jr., W. Va.

AFFIDAVIT

STATE OF WEST VIRGINIA

County of Wayne
Andrew Taylor

I, Andrew Taylor, do hereby certify that the above named well was plugged and filled in the work of plugging and filling said well and that the work was completed on the 19 day of NOV. 1933, and that the well was plugged and filled in the following manner:

BAND OR JOINT RECORD		PLUGGING MATERIAL	METHOD USED	REMARKS
DEPTH	LOCATION			
Set bridge at 100'				filled to surface with clay and erected marker as prescribed by law.
Set bridge at 100'				filled with cement to 50'.
Set bridge at 100'				filled with cement to 150'. Two bags of cement and 3' crushed stone.
Set bridge at 100'				filled with cement to 150'. Two bags of cement and 3' crushed stone.
Set bridge at 100'				filled with cement to 150'. Two bags of cement and 3' crushed stone.
Set bridge at 100'				filled with cement to 150'. Two bags of cement and 3' crushed stone.
Set bridge at 100'				filled with cement to 150'. Two bags of cement and 3' crushed stone.
Set bridge at 100'				filled with cement to 150'. Two bags of cement and 3' crushed stone.
Set bridge at 100'				filled with cement to 150'. Two bags of cement and 3' crushed stone.

and that the work of plugging and filling said well was completed on the 19 day of November 1933

and further deposes that

Sworn to and subscribed before me this 19 day of December 1933

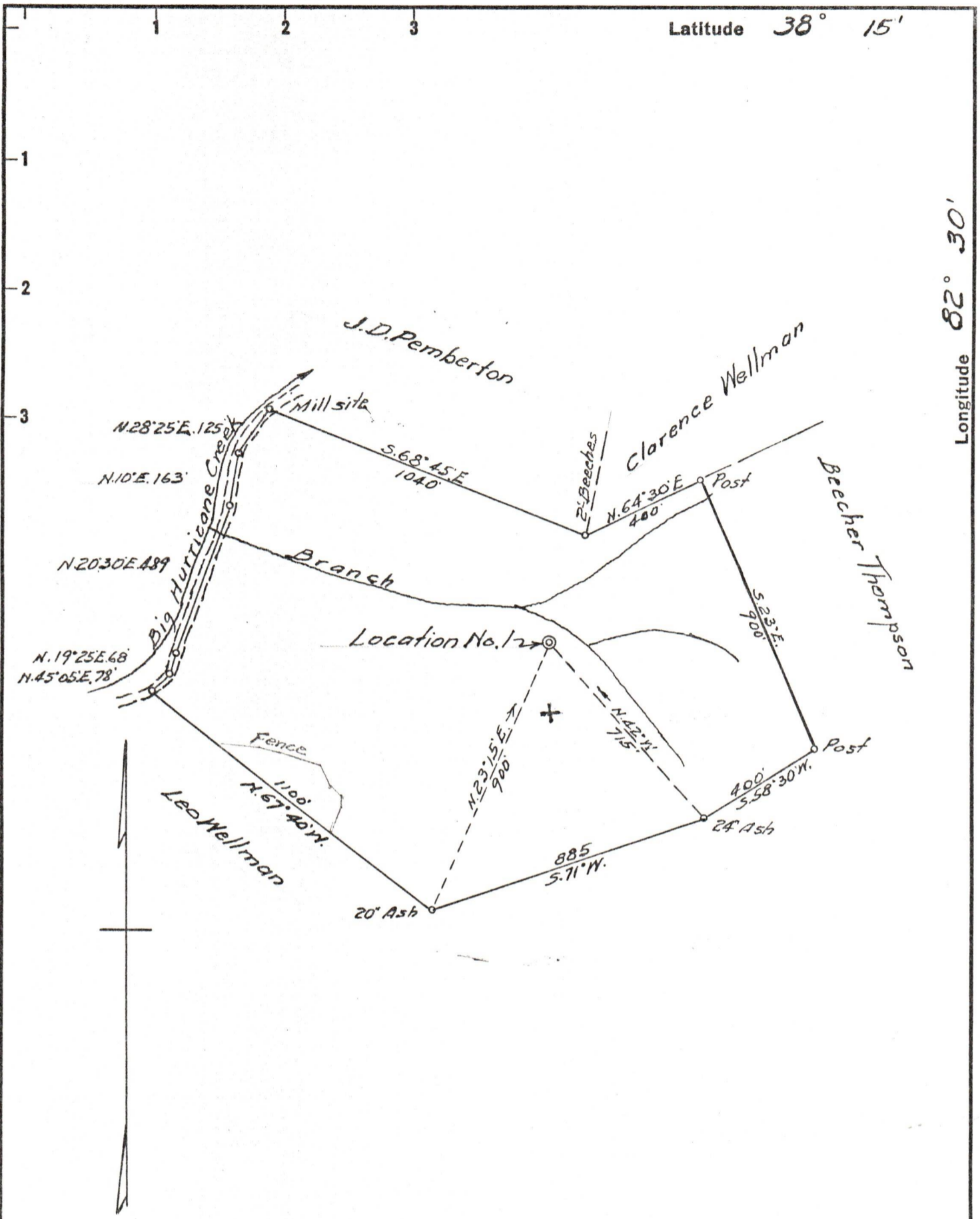
Notary Public
Permit No. WA-1132

My commission expires
June 5, 1934

08/18/2023

Latitude 38° 15'

Longitude 82° 30'



New Location
 Drill Deeper
 Abandonment

Company WOLF GAS CO
 Address HAMLIN, W. VA.
 Farm CABELL MASSIE
 Tract _____ Acres 435 Lease No. _____
 Well (Farm) No. 1 Serial No. 3
 Elevation (Spirit Level) 760±
 Quadrangle LOUISA
 County WAYNE District BUTLER
 Engineer G. E. Ewing
 Engineer's Registration No. 309
 File No. _____ Drawing No. _____
 Date 6-26-58 Scale 1"=400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1112

08/18/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.