

FORM OG 1

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.	
	United Fuel Gas Co.
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	Charleston, W. Va.
ADDRESS	COMPLETE ADDRESS
	June 2 , 19 58
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Stonewall District
	Warra
United Fuel Gas Co.	Wayne County
	Well No. 8617 Son. 820 15 Ele
Charleston, W. Va.	
	United Fuel Gas Co. Min. Tr. #Farm
GENTLEMEN:	
	ill upon the above named farm or tract of land for
il and gas, having fee title thereto, (or as the case m	
	Huntington Development & Gas Co., to
United Fuel Gas Co.	, and recorded on the 27th day
December, 1946, in	the office of the County Clerk for said County in
Gook 234 , page 318 .	The state of the s
The enclosed plat was prepared by a competent epo be drilled for oil and gas by the undersigned well opend County above named, determined by survey and county and marks.	ngineer and shows the proposed location of a well erator on the farm and in the Magisterial District ourses and distances from two permanent points, or
The undersigned well operator is informed and be f coal beneath said farm or tract of land on which sairies of the same, who have mapped their workings aroal operators or coal owners (if any) above named as	nd filed their maps as required by law, excepting the
	any) are notified that any objections they may are required to make by Section 3 of said Code, if a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified arnished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only in	n Department's copy.)
	nailed by registered mail, or delivered to the above
amed coal operators or coal owners at their above shor on the same day with the mailing or delivery of the Vest Virginia.	own respective addressday before, his copy to the Department of Mines at Charleston,
	lly yours,
Will state of the	UNITED FUEL GAS COMPANY
11058	WELL OPERATOR
JUN 1958 Address of Well Operator WEST VIRGINIA WEST VIR	P. O. Box 1273
RECEIVED Address of	STREET
WEST VIRMINES Well Operator	Charleston 25
DENI. W. WILLIAM	CITY OR TOWN 08/18/2023
651505181	West Virginia

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1103 PERMIT NUMBER



DEPARTMENT OF MINES CHARLESTON

June 13, 1958

United Fuel Ggs Company P. O. Box 1273 Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Please find enclosed permits for drilling the following

wells:

Permit-No. Well No. Ferm District MIN-582 8627 Mingo Block Coal Company /4 Hardee MIN-583 8683 Cotiga Development Co. #14 Hardee United Fuel Gas Co. Min. Tr. #1 WAY-1102 8616 Stonewall WAY-1103 8617 United Fuel Gas Co. Min. Tr. /1 Stonewall

Please post one copy of each permit at the well site.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/dm encl:

cc Mr. G. H. Samples, Inspector at Large

Mr. R. C. Tucker, Assistant State Geologist



DEPARTMENT OF MINES CHARLESTON

John 15: 1958

United that Opt Company. P. C. Est 1973 Chartestan II. West Virginia

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MAK-1103

HE CARRY

FR LIDW

ACCT FOR Bernard Moon

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Formit West 18 Farm Form Stroke Coul Campany on therefore Coul Campany on the Court Stroke Coul Campany on the Court Stroke Court Strok

Picks post one capy of such payers at the vest after.

United Part Cos Co. Mid. Ic. (1

Yery Living yours,

Assistant Diseasor

of the G. H. Campiner inspector of Large

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock Injun Sand Slate & She Big Shell Slate & She Coffee Shal Shell Berea Sand Slate & She Brown Shale Slate Total Depth	ells els		1618 1628 1688 1789 1895 2198 2204 2209 2228 2933 3219 3230'	1628 1688 1789 1895 2198 2204 2209 2228 2933 3219 3230	Not enough complete	gas to gauge	when drilling
CARLORS CONTROL OF THE CONTROL OF TH			2.53				
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german in ma	en y ekseny	TOU DZ	ASSESSED ASSESSED	BACAN MARKET MAR MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET MARKET			00 00 00 00 00 00 00 00 00 00 00 00 00
	100 100 100 100 100 100 100 100 100 100	a cur an	100 mg (100 mg)		Diam's	Well and the second	Pockers
Losettr 1907-191	-1737		AATTI	RECORD		08	18/2023

Date October 2 , 19 58

APPROVED UNITED FUEL GAS COMPANY , Owner

By (Title)
Supt., Civil Engineering Department



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Wayne Quadrangle _

WELL RECORD

Permit No. WAY-1103	RECORD		Oil or	Gas Well Gas
Company United Fuel Gas Co. Address P.O. Box 1273; Charleston 25, W.Va. Farm United Fuel Gas Co.Min.Tr. #1 _{Acres} 17,085.7	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Left Fork Camp Creek Well No. 8617 Elev.981.40 District Stonewall County Wayne	Size		H gantagan	Kind of Packer Bottom Hole
The surface of tract is owned in fee by	10 3/4 81/25/8		33 519	Size of
Mineral rights are owned by United Fuel Gas Co. Address Charleston, W. Va.	7 8%	11 - 12	1465	Depth set
Drilling commenced July 9, 1958 Drilling completed Sept. 16, 1958	3		to the second	Perf. top
Date Shot 9018-58 From To With 9400# Ind. Gelatin	Liners Used			Perf. top Perf. bottom
Open Flow 8 /10ths Water in 1 Inch /10ths Merc. in Inch Volume 30,000 Cu. Ft.	CASING CEM	ENTED	SIZE	_No. FtDate
Rock Pressure lbs. 20 hrs. Oil bbls., 1st 24 hrs. WELL ACIDIZED		r 36 INC	CHES 420	
WELL FRACTURED	455 FEE	r 120 INC	CHES 543	FEET 48 INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

ROCK PRESSUR Fresh Water	287'	Feet	<u> </u>	Salt Water_	915'	Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface Slate Sand Slate Sand Coal Slate Coal Slate Coal Slate Coal Slate Coal Sand Slate Coal			10 80 132 259 287 291 320 323 420 424 455 465 5 22	10 80 132 259 287 291 320 323 420 424 455 465 522 543	Water at 287 Salt water		a little gas
Slate Sand Slate Sand Slate Salt Sand Slate Salt Sand Slate Red Rock Slate & She Little Lime Slate Big Lime	THE RESERVE AND THE PARTY OF TH		547 644 685 743 787 900 1084 1115 1300 1315 1319 1400 1425 1427	644 685 743 787 900 1084 1115 1300 1315 1319 1400 1425 1427 1618	15 16 P. 16	02/22/33/33/3/3/3/3/3/3/3/3/3/3/3/3/3/3/	18/2023

Formation	Color	Hard or Soft	Top /2	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock Injun Sand Slate & She Big Shell Slate & She Coffee Shal Shell Berea Sand Slate & She Brown Shale Slate Total Depth	ells e		1618 1628 1688 1789 1895 2198 2204 2209 2228 2933 3219 3230*	1628 1688 1789 1895 2198 2204 2209 2228 2933 3219 3230	Not enough complete	gas to gau	ge when drilling
Simface Slate Send Slate Coal Coal Slate Coal Slate Coal Slate Coal Slate Coal Slate Slate Slate Slate			10 10 80 132 859 259 291 320 320 323 425 455 465	10 30 132 259 269 291 20 323 424 426 425 425 455 455 455		ar ara, a	th a little gas
s axis cron		Hard at Sast	T ob	Retion	on mover	Depth	Economic Services
WELL FLACTOR CONTROL OF THE STATE OF THE STA		REATWENT.		Sen Water	9151	Port	
mock Presente.		10-	20 Free States	350 Etc	1 36 INC.		E T 48 INCHES
30,	Totha Mere.	317	(in the	CVSING AND	(EMJable	EINE	to Planta Date
W.112	5e 5e phoof Ind.	7 9, 1958 5, 16, 1958	gue:	Lamers Classic			For hopon For top 4. For hopon
The surface of the sufficient	omisa phy	Address Charl	Gas Co.	9 3/8 9 35/8 7 25 5 9 7 10		519	711 x 8-5/8 h Depth set
	Left Fo 7 well	rk damp Crae	Ele 981 40	in the		33	рогром норе и и м. Басии
Company Ball to	Box 1277;	Oberleston	954 W.Va.	* Casang and Lubing	Tived and	Neg th	Pacletry
Permit No. WA	-1103		ANTERIO	RECORD		Office Ga	8/18/2023

	Date		0	ctober 2		, 19_58
APPROVED_	UNITED	FUEL	GAS	COMPANY		, Owner
	0	1	9	0	1	,

(Title)

Supt., Civil Engineering Department



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION /2

Wayne Quadrangle _

WELL RECORD

Permit No. WAY-1103	KLCOKD		Oil or	Gas Well Gas
Company United Fuel Gas Co. Address P.O. Box 1273; Charleston 25, W.Va. Farm United Fuel Gas Co.Min.Tr. #1 _{Acres} 17,085.7	Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Left Fork Camp Creek Well No. 8617 Elev.981.40 District Stonewall County Wayne	Size			Kind of Packer Bottom Hole
The surface of tract is owned in fee by			33 519	Size of
Mineral rights are owned by United Fuel Gas Co. Address Charleston, W. Va.	5 3/16		1465	_ Depth set
Drilling commenced July 9, 1958 Drilling completed Sept. 16, 1958	2			Perf. top Perf. bottom
Date Shot 9018-58 From To With 9400# Ind. Gelatin Open Flow 8 /10ths Water in 1 Inch				Perf. top Perf. bottom
/10ths Water in	CASING CEM	ENTED	SIZE	No. FtDate
Rock Pressure lbs. 20 hrs. Oil bbls., 1st 24 hrs. WELL ACIDIZED	COAL WAS E			
WELL FRACTURED	455 FEE	T 120 IN	CHES 543	FEET 48 INCHES

RESULT AFTER TREATMENT__

ROCK PRESSURE AFTER TREATMENT_

Fresh Water	287'	Feet		Salt Water_	915'	Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface Slate Sand Slate Sand Coal Slate Coal Slate Coal Slate Coal Slate Coal Slate			10 80 132 259 287 291 320 323 420 424 455 465	10 80 132 259 287 291 320 323 420 424 455 465 522 543	Water at 287		a little gas
Coal Slate Sand Slate Sand Slate Salt Sand Slate Salt Sand Slate Red Rock Slate & Sh Little Lime Slate Big Lime	A STATE OF THE PARTY OF THE PAR		543 547 644 685 743 787 900 1084 1115 1300 1315 1319 1400 1425 1427	547 644 685 743 787 900 1084 1115 1300 1315 1319 1400 1425 1427 1618	Not enough complete	10202122233 10202122233	18/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY 1103	TITA			r Gas Well	8017
Company United Fuel Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERSMAAA
Box 1273 Charleston, West Va.	Size			Load Introl	M gallici
Farm U.F.G.Co. Min. Tr. #1	16.	A	A01/108	Kind of Pac	cer
Well No8617	13	351	Here and	0 10 800 34	
District Stonewall County Wayne	81/4		GGEW	Size of	ASMBD.
Drilling commenced 7-9-58	6%			Depth set	
Drilling completedTotal depth	5 3/16			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure lbs. hrs.					
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT 320		INCHES
Fresh water 287 feet feet	FEET_	INCH	IES	FEET	_INCHES
Salt waterfeetfeet	FEET_	INCE	IES	FEET_	_INCHES
Drillers' Names Howard Pack					Remarks:
E. E. Wilkerson					
Remarks: Shut down - motor troubl Will resume work when motor is	e. Shut d	own at 4:	18º the	7-16-58.	

7-21-58

RECEIVED OF MINES OF DEPT. OF MINES OF

Jw. pack
DISTRICT WELL INSPECTOR
08/18/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	-				We	II No			
12405 Haw 12 to	a NO .				COT.	LIAM	.64 Nes		
COMPANY			ADDR	ESS					
FARM	BUTTER DE PRO	DISTRIC	restate	COUNTY					
Filling Material Used				.eV Jzel	1273		asoubb		
Liner Lo	ocation	Amount		Packer - T	Location	1.0.1.	J		
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	VOOD-SIZE LEAD		UCTION-LOCATION	RECOVERED	SIZE	LOST		
				Ora Crono	3-44	S W DITTO			
				87	-6-2	100-00-11	er guille		
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Perf. bolton									
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36	320								
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					14	7			
Drillers' Names	26002.79	1805		300 00 00 d	1892				
D									
Remarks:				i Pack	Howard				
				Wilkerson	. E.				
7-16-58.	at 416' the	ut down	le. Sh	duent retom -	- nwob Ji	Shi			
		.bs	repair	when motor is	ne work i	l resu	Mill		
	I hereby certify I	visited the abo	ove well on t	his date.					
DATE	N	6	9-4-1	128 8					

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY 1103	9004		Oil or	Gas Well	017 04283460
Company United Fuel Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS MMAN
P.O. Box 1273 Charleston, West Va.	Size			lest block	all anling
FarmUFG Co. Min. Tr. #1	16		1847449	Kind of Pack	er
Well No8617	13	341	A 37930 SHA	1383 EDU 14	Habita Halifa geri 1970 1974 - Terrando Sala
District Stonewall County Wayne	81/4	8151	WESTERS	_ Size of	His Id II ()
Drilling commenced 7- 9- 58	6%			Depth set	
Drilling completedTotal depth	5 3/16			Perf. top	
Date shotDepth of shot	2			Perf. bottom.	
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottom_	
Open flow after tubing/10ths Merc. inInch				Terr. bottom.	e engeligengen
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT 287	FEET 48	_INCHES
Fresh water 287 feet feet	320 FEET.	36 INCH	420 ES_	FEET 24	_INCHES
Salt water 915 feet feet	455 FEET	120 INCH	IES	FEET	_INCHES
Drillers' NamesH. L. Moore			and and the second		inginungi
E. E. Wilkinson					
Remarks: Top of Salt Sand - 9001	· Bottom Sa	It Sand	12081. 1	rilling a	at.

Aug. 8, 1958

DATE

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Jav. Pack DISTROBY 18/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Well No								
COMPANY	10 KO 11 11 11 11 11 11 11 11 11 11 11 11 11		ADD	RESS			COME TORN	
ARM	_COUNTY	od Ynië						
Filling Material Used			Box 1273	.0.9	21.401111			
				•	C L L	- Little	eenti	
Liner Lo	cation	Amount		Packer	Location	e wat	, no	
To note	AND DEPTH PLACED		BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
	7.5%						and outside 12 A VI	
			E BINGS		26 -8 -7	Labriolit	tmes haili	
Peni top				ingilasiqsi	leud.	bestell		
aretred Yest			2		e to digett.		soda sis	
Perf. top			sel)-eighti	Weter ininch	f ad ork	in an annual second and the second	h sagadal	
Port beliefer				rommass	Lado.	gradus a	ija woli na	
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							4-1-12-1-1	
8.4	The Late				9			
2/6	DB A	äs.	OSE		7	25		
rillers' Names		00.1	1.55			Į (
	Activities and the second second			Terra				
emarks:					rook .I .H			
					E. b. Will			
Je goillin	180613981; 1	a Just 1	rou de la	:1000 - ONE	of Salt	140E		
DATE	I hereby certify I v	risited the ab	ove well on	this date.				
DATE								

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1103-P	1074			r Gas Well	YMAGRICE
Company United Fuel Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PA	CKERS MAA
P.O. Box 1273 Charleston, W.V	a. Size			. boxQ far	sofeli galiffa
Farm United Fuel Gas Co. Min.Tr. #	16		To the state of th	Kind of Pa	acker
Well No. 8617	13	0.5	**************************************	THE PROPERTY OF	
DistrictStonewall Wayne	81/4	ABU B	of effective	Size of	1-04(41) 20
Drilling commenced	65%			Depth set.	
	5 3/16				<u> </u>
Drilling completedTotal depth	3			Perf. top_	
Date shotDepth of shot	2			Perf. botto	om
Initial open flow/10ths Water inInch	Liners Used				
Open flow after tubing/10ths Merc. inInch				Perf. botto	om
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	D AT	_FEET	INCHES
Fresh waterfeetfeet	FEET_	INC	CHES	_FEET	INCHES
Salt waterfeetfeet	FEET_	INC	CHES	FEET_	INCHES
Drillers' Names					Remarks
Remarks: Nothing has been done of on rig floor.	n this well	l yet.	Have sma	all meter	e set

PS. United Fuel of Branchland called Saturday morning, Oct. 25 and will be ready to start plugging Monday Oct. 27, 1958.

£ 10-20-58

DISTRICT WELL JOSEPH

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					Wel	I No	
COMPANY	g IIO On		ADD	RESS			all toom
FARM	RMDISTRICT				UNTY		No. C. (2.7.1)
Filling Material Used	Material Used				m secr	<u> </u>	64 Carrier #80/12/04
Liner Loc	eation	Amoun	t	Packer	Location	Laber	etoli _{i java}
PLUGS USED A	ND DEPTH PLACED	regarding basel		BRIDGES	CASIN	G AND T	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
					300		294 SA
A STATE OF THE STA	A.					k > 887	rmad pril'int
100			- X	Algvii fe	1 171	betsi	ramo patilint
					risqu(T		the depth
Pork top			wai) bronid.	wei Tana Tana B			å nuga faista
. Perf. bullon				rhuft	Het\	William 9	sta well reg
No. 101 Sec. Trans	7010-00-00-00-00-00-00-00-00-00-00-00-00-	CENTRESINE	o naga	(6)			Angero
							755,000 700
		NATE OF TAXABLE	AW 1-00				
Drillers' Names			319	755	164 Res		1 - 1 - 2 - 2 (2)
Remarks:							

bine 25 . 20 [herengering will be ready to start plugging Monday Oct. 27, 1958.

DISTRICT WELL INSPECTOR

08/18/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Set Bridge at and food beat will 22701 Put 2 sacks cement on top of bridge 2189' -50' clay on bridge Set Bridge at Put 2 sacks cement on top of bridge Set Bridge at 1718' 1718' - 463' 1495'-30' below 7" Clay 1495 1463" - 1453" 1485" Pull 7" Casing 14531-1485'1453' - 1407' -1407' - 1397' Clay Cement 1397' - 1392' -Crushed Stone 1392' - 880'-Clay Cement 8801 - 8701 -8651 8701 -Crushed Stone Set Bridge at Put 2 sacks cement on top of bridge 5771 - 5231 - ade fred0 Cement Pull 8-5/8" Casing 5181 Clay 523' .- 495' 495! - 400! 735 - 400 Cement · elay lo 353' - 267' Cement 2671 -3 Clay 3' - Surface Cement Install 2" vent pipe through cement in the 152" hole and extending Erect monument 30" above the surface with inscription "United Fuel

Wate: Budges not permitted above lowest

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

AND THE	UNITED	FUEL	GAS	COMPANY
				Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby apply 12023

19 58 3rd. day of OCTOBER

Gas Co. - Well No. 8617 - Abandoned.

CRAWFORD L. WILSON, DIRECTOR

DEPARTMENT OF MINES Oil and Gas Division

By: ASSISTANT DIRECTOR-OIL AND GAS DIVISON

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

2270	United Fuel Gas C	ompany
Coal Operator	Name of We	
21691 - Lange Colon Colo	P. O. Box 1273	
92	Charleston 25, W.	Va.
Address		Address
1218; - APPS 1848 - 18161		
120 M - Heart - March	October 2, 1958	James C
Coal Owner	Dat	te
John - The Sale	WELL TO BE	ABANDONED
loser troop	Stonewall	District
Address		valo
United Fuel Gas Co.	Wayne	County
Lease or Property Owner	Well No. 8617	Set Bridge a
Charleston, W. Va.		
Address	United Fuel Gas Co	o. Min. Tr. #1 Farm
MR. G. H. SAMPLES Inspector to be notified when work is to beg	- Charleston, W. Va. in. Telephone Numb	er DI - 3-6524
1000 - 100 HOURS TH A	DVANCE OF PLUGGING DAT	re desert
Gentlemen:	Division of a postage of a	Olay Genenê
The undersigned well operator is about to ab	andon the above described	well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall

not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines). This notice is given you in order that your respective representatives may be present at the

plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date. MINIST VIRBINIA

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of adjacent treats and the leasting of the well to be the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract. 08/18/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

RECEIVED

8561 130

WAY-1103 -	P
	Danmit Number

PORM OG-8

DEPARTMENT OF MINES OIL AND GAS DIVISION

gaster

AFFIDAVIT OF PLUGGING AND FILLING WELL

			Uni	ited Fuel Gas	Company		
COAL OF	PERATOR OR OWNER						
	ADDRESS	· · · · · · · · · · · · · · · · · · ·	P.O. Box 1273 Charleston 25, West Virginia complete address				
COAL OP	PERATOR OR OWNER		Dec	ember 8,	CATION	19 58	
	ADDRESS		Sto	newall		District	
			Way	ne		County	
LEASE OF	R PROPERTY OWNER	100	Well N	o. 8617			
	ADDRESS			,			
				G. Co. Min.	1r. # T	Farm	
STATE INSPECTOR S	UPERVISING PLUGGIN	VG	G.	H. Samples			
		AFFIC	TIVAC				
STATE OF WEST V		ss:					
County of Wayne	9	55.					
CHARLES I	PHIPPS		and LY	NETT MCCOMAS			
	orn according to law					work of	
plugging and filling	oil and gas wells and	were em	ployed by	E. J. ELKI	NS	,	
well operator, and p	articipated in the wor	rk of plu	gging and	filling the above v	vell, that sa		
	the 28th day of						
and filled in the foll	owing manner:			, ionani, and onat of	ic well was	pragged	
BAND OR ZONE RECORD	FILLING N	ATERIAL		PLUGS USED	CA	SING	
FORMATION		FROM	ТО	SIZE & KIND	CSG PULLED	CSG LEFT IN	
	Set Bridge@:	22701		XXXXX 10-3/	11 321	17	
7	Clay	2270	2240	8-5/8"	5181	11	
	Set Bridge	2240	2230	/"	1461		
		Name of the Park o					
	Clay	2189	2139				
	Cement	2139	2139		247	16171870	
	Cement Set Bridge	2139	2129		23141	16171819373	
	Cement Set Bridge Clay	2139 1718 1718	2129		2341	1617/8/02/03	
Pulled	Cement Set Bridge Clay Cement	2139	2129		0231AT	1617/8/92/53 53 60 33 54 11 33 64 11 11 33	
Pulled	Cement Set Bridge Clay Cement 7" Casing Clay	2139 1718 1718 1495 1465 1485	2129 1495 1485 1407		018141	16 17 18 19 20 33 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	
Pulled	Cement Set Bridge Clay Cement 7" Casing Clay Cement	2139 1718 1718 1495 1465 1485 1407	2129 1495 1485 1407 1397		0181018	16 17 18 19 20 23 24 11 15 24 11 15 23 24 11 15 15 15 15 15 15 15 15 15 15 15 15	
Pulled	Cement Set Bridge Clay Cement 7" Casing Clay Cement Crushed Stone	2139 1718 1718 1495 1465 1485 1407 1397	2129 1495 1485 1407 1397 1392		1314 P	THE WE GOOD OF	
Pulled	Cement Set Bridge Clay Cement 7" Casing Clay Cement Crushed Stone Clay	2139 1718 1718 1495 1465 1485 1407 1397 1392	2129 1495 1485 1407 1397 1392 880		1314 P	16 17 18 10 20 33 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Pulled COAL SEAMS	Cement Set Bridge Clay Cement 7" Casing Clay Cement Crushed Stone	2139 1718 1718 1495 1465 1485 1407 1397 1392 880	2129 1495 1485 1407 1397 1392	DESCRIPTIO	N OF MONUME	16 17 18 10 20 20 20 20 20 20 20 20 20 20 20 20 20	
	Cement Set Bridge Clay Cement 7" Casing Clay Cement Crushed Stone Clay Cement	2139 1718 1718 1495 1465 1485 1407 1397 1392 880	2129 1495 1485 1407 1397 1392 880 870	Monument ere	n of Monument of do	above sur	
COAL SEAMS ME)	Cement Set Bridge Clay Cement 7" Casing Clay Cement Crushed Stone Clay Cement	2139 1718 1718 1495 1465 1485 1407 1397 1392 880	2129 1495 1485 1407 1397 1392 880 870	Monument ere with inscrip	on of Monumer cted 30° tion "Un	above sur	
COAL SEAMS ME) ME)	Cement Set Bridge Clay Cement 7" Casing Clay Cement Crushed Stone Clay Cement	2139 1718 1718 1495 1465 1485 1407 1397 1392 880	2129 1495 1485 1407 1397 1392 880 870	Monument ere with inscrip Co. Well No.	n of Monume cted 30° tion "Ur 8617 -	above sur	
COAL SEAMS ME) ME) ME)	Cement Set Bridge Clay Cement 7" Casing Clay Cement Crushed Stone Clay Cement Crushed Stone Clay Cement	2139 1718 1718 1495 1465 1485 1407 1397 1392 880 870	2129 1495 1485 1407 1397 1392 880 870 865	Monument ere with inscrip Co. Well No. Date 11-27-5	n of Monume cted 30' tion "Ur 8617 -	above surnited Fuel Abandoned	
COAL SEAMS ME) ME) ME) ME) and that the work	Cement Set Bridge Clay Cement 7" Casing Clay Cement Crushed Stone Clay Cement Crushed Stone Clay Cement	2139 1718 1718 1495 1465 1485 1407 1397 1392 880 870	2129 1495 1485 1407 1397 1392 880 870 865	Monument ere with inscrip Co. Well No. Date 11-27-5	n of Monume cted 30' tion "Ur 8617 -	above surnited Fuel Abandoned	
COAL SEAMS ME) ME) ME) and that the work November	Cement Set Bridge Clay Cement 7" Casing Clay Cement Crushed Stone Clay Cement Crushed Stone Clay Cement Grushed Stone	2139 1718 1718 1495 1465 1485 1407 1397 1392 880 870	2129 1495 1485 1407 1397 1392 880 870 865	Monument ere with inscrip Co. Well No. Date 11-27-5	n of Monume cted 30' tion "Ur 8617 -	above surnited Fuel Abandoned	
COAL SEAMS ME) ME) ME) and that the work November	Cement Set Bridge Clay Cement 7" Casing Clay Cement Crushed Stone Clay Cement Crushed Stone Clay Cement	2139 1718 1718 1495 1465 1485 1407 1397 1392 880 870	2129 1495 1485 1407 1397 1392 880 870 865	Monument ere with inscrip Co. Well No. Date 11-27-5	n of Monume cted 30' tion "Ur 8617 - 8:	above surnited Fuel Abandoned day of	
COAL SEAMS ME) ME) ME) and that the work November And further dep	Cement Set Bridge Clay Cement 7" Casing Clay Cement Crushed Stone Clay Cement Crushed Stone Clay Cement Grushed Stone	2139 1718 1718 1495 1465 1465 1407 1397 1392 880 870	2129 1495 1485 1407 1397 1392 880 870 865	Monument ere with inscrip Co. Well No. Date 11-27-5 completed on the	n of Monume cted 30' tion "Ur 8617 - 8:	above surnited Fuel Abandoned	

A T.C. CO. Min. Cr. y I Samm CHARLES PHIPPS was commenced on the 28th and or UCCOOST . The 58 and that the well was plugged and filled in the Editor mell was plugged 5181 TEGAL Pulled 7" Cosing Benchmad - Flow . ON Ilendoned 108%c 11-27-58: and that the work of putagong and fulfill said well was completed on the 27th 08/18/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE

			NAME OF WELL OPERATOR					
	ADDRESS			COMPLETE AD	DRESS			
				WELLANDIG	CATION	_19		
COAL O	PERATOR OR OWNER		*****************	WELL AND LO		District		
VIV. Extransis and the	ADDRESS					County		
LEASE C	OR PROPERTY OWNER							
	ADDRESS	********	Well No	0				
						Farm		
STATE INSPECTOR	SUPERVISING PLU	UGGING						
		AFFI	DAVIT					
STATE OF WEST	VIRGINIA,)						
County of		ss:						
County or			and					
being first duly sw	orn according to	law depose	and say th	at they are experi	enced in the	work of		
plugging and filling	oil and gas wells	and were er	nployed by					
well operator, and	participated in th	e work of pl	ugging and	filling the above	well, that sa	id work		
was commenced on	the day o	of		, 19, and that	the well was	plugged		
and filled in the fol	lowing manner:							
SAND OR ZONE RECORD	FIL	LING MATERIAL		PLUGS USED		BING		
SAND OR ZONE RECORD FORMATION		FROM	TO	PLUGS USED	CSG PULLED	CSG		
FORMATION	Set Bridge	FROM 577	TO		CSG	CSG		
FORMATION	Set Bridge	FROM 577' f bridge			CSG	CSG		
formation t 2 sacks ceme	Set Bridge nt on top of Cement	FROM 577' f bridge 577	TO:		CSG	CSG		
formation t 2 sacks ceme	Set Bridge nt on top of Cement 5/8" Casing	FROM 577' f bridge 577 519	523		CSG	CSG		
formation t 2 sacks ceme	Set Bridge nt on top of Cement 5/8" Casing Clay	FROM 577' f bridge 577 519 523			CSG	CSG		
formation t 2 sacks ceme	Set Bridge nt on top of Cement 5/8" Casing	FROM 577' f bridge 577 519	523		CSG	CSG		
formation t 2 sacks ceme	Set Bridge nt on top of Cement 5/8" Casing Clay Cement	FROM 577' f bridge 577 519 523 495	523 495 400		CSG	CSG		
formation t 2 sacks ceme	Set Bridge nt on top of Cement 5/8" Casing Clay Cement Clay	FROM 577' f bridge 577 519 523 495 400	523 495 400 353		CSG	CSG		
formation t 2 sacks ceme	Set Bridge nt on top of Cement 5/8" Casing Clay Cement Clay Cement	FROM 577' f bridge 577 519 523 495 400 353	523 495 400 353	SIZE & KIND	CSG	CSG LEFT		
formation t 2 sacks ceme	Set Bridge nt on top of Cement 5/8" Casing Clay Cement Clay Cement Clay Cement Clay Cement	FROM 577' f bridge 577 519 523 495 400 353 267	523 495 400 353 267 3 Surfac	SIZE & KIND	CSG	CSG		
formation t 2 sacks ceme	Set Bridge nt on top of Cement 5/8" Casing Clay Cement Clay Cement Clay Cement Clay Cement Thistalled	FROM 577' f bridge 577 519 523 495 400 353 267 3	523 495 400 353 267 3 Surfac	e Pipe	CSG PULLED	CSG LEFT		
formation t 2 sacks ceme	Set Bridge nt on top of Cement 5/8" Casing Clay Cement Clay Cement Clay Cement Thistalled through cement	FROM 577' f bridge 577 519 523 495 400 353 267 3	523 495 400 353 267 3 Surfac	e Pipe	CSG PULLED	CSG LEFT		
formation t 2 sacks ceme	Set Bridge nt on top of Cement 5/8" Casing Clay Cement Clay Cement Clay Cement Clay Cement Thistalled	FROM 577' f bridge 577 519 523 495 400 353 267 3	523 495 400 353 267 3 Surfac	e Pipe	CSG PULLED	CSG LEFT		
formation t 2 sacks ceme	Set Bridge nt on top of Cement 5/8" Casing Clay Cement Clay Cement Clay Cement Thistalled through cement	FROM 577' f bridge 577 519 523 495 400 353 267 3	523 495 400 353 267 3 Surfac	e Pipe ing	CSG PULLED	STATE IN ENTERNA DE INITATION D		
FORMATION t 2 sacks ceme Pulled 8-	Set Bridge nt on top of Cement 5/8" Casing Clay Cement Clay Cement Clay Cement Thistalled through cement	FROM 577' f bridge 577 519 523 495 400 353 267 3	523 495 400 353 267 3 Surfac	e Pipe ing	CSG PULLED	STATE WEST		
FORMATION t 2 sacks ceme Pulled 8-	Set Bridge nt on top of Cement 5/8" Casing Clay Cement Clay Cement Clay Cement Thistalled through cement	FROM 577' f bridge 577 519 523 495 400 353 267 3	523 495 400 353 267 3 Surfac	e Pipe ing	CSG PULLED	STATE IN ENTRY OF MIN		
FORMATION t 2 sacks ceme Pulled 8-	Set Bridge nt on top of Cement 5/8" Casing Clay Cement Clay Cement Clay Cement Thistalled through cement	FROM 577' f bridge 577 519 523 495 400 353 267 3	523 495 400 353 267 3 Surfac	e Pipe ing	CSG PULLED	1959 ST VIRGINATION MINISTRALIA		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1103-	P				We	II No	8617
COMPANYUnited	Fuel Gas	Co.	ADD	P.O. B Charle	ex 1273 ston, W. V	a.	oli uma
FARM U.F.G.Co. M	in. Tr. #1	DISTRIC	T Ston	ewall	_COUNTYW	ayne	
Filling Material Used			5.019				zazzynyko)
Liner Loc	ation	Amount		Packer	Location	1	en rei
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
			, P =		73/80 57		District
398 AJQYEE	and the second		ADEC -			hveno	dimoo gallinC
Yest top			8	dar d	T. Carl	ingje	franco Nadijinë
Ferf bottom				3(91)	s lu digeO		toris etsi
Perf. top			isal langual.	Valor in tach	7 ad 01\	W	ili ango Leitini
and hottom				lere, in	W adhorn	gridud s	its wall are.
No. FT Pate	2128	. garmant	o amean	P1.10			annie's
				ETA	-11		6317597H X502
				21 of 6000 ft.			Total Control
89H9741 - 1939 I	TO A COUNTY	A CALLOTTERS OF	Communication of the Communica	323 22 23 , 686			
Ken	zie Browni	ng					
Drillers' NamesLyn	ett McComa	S		1055 Landers	Andrew State of the State of th		and the second second second second second
Remarks: Set bot bridged @ 2 1718'; hole with clay.	tem bridge 189'; clay filled wi	@ 2270' 2189'-2 th clay	; clay 2139'; c 1718'-1	2270'-2240' ement 2139' 688'; conti	; cement 2 -2129'; br nuing to f	240'- dged	2230'; [@ hole

10-29-58

I hereby certify I visited the above well on this date.

DATE

Jw. pack

NOV 1958

RECEIVED
WEST VIRGINIA
DEPT. OF MINES
DISTRICT WELL INSPRICTOR

08/18/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

	L.O. Hox 1373	Oil or Gas Well					
Company	yours IIs	CASING AND TUBING	USED IN DRILLING	LEFT IN	4 .00 . PAC	KERS MALA	
		Size			bosli Tal	elling Mater	
Farm		16		and the second	Kind of Pa	cker	
		13	0334	A RITEGO ON	isau ebujs		
Well No.	CHORLINGATION REGOVER	10	ANJ TOTAL	a-100W	Size of	тиакар	
District	County	81/4					
Drilling commenced		6%			Depth set_		
D. 111		5 3/16					
Drilling completed	Total depth	3			Perf. top_		
Date shot	Depth of shot	22			Perf. botto	m	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top_		
Open flow after tubing	/10ths Merc. inIncl				Perf. botto	m	
Volume	Cu. Ft	. CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs						
Oil	bbls., 1st 24 hrs.	. COAL WAS EN	COUNTERED) AT	_FEET	INCHES	
Fresh water	feetfeet	FEET_			_FEET	INCHES	
Salt water	feetfeet	FEET_	INCI	HES	_FEET	INCHES	
Drillers' Names	2707-22401; cement	701; clay 2	dge @ 22	ind mod	Set bot	a galagomasi	
Dimers Humes	681; continuing to	<u> </u>	199 FC work	A ATOSTIC	the base is	aq.	
Remarks:					. volo //s	l Jw	
A Seeven							
			beliaivi wit		95-6	10-2	

DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1103	-P				Wel	No86	17	
W 117 6	Fuel Gas Co	•	ADDR	Ohne	lesten, W	Sex 1273 esten, W. Va.		
FARM U.F.G.Co. M	in. Tr. #1	DISTRICT	Stone	wall	OUNTYWa	yne	NOW TO 1 WILL	
Filling Material Used	Clay - St	one - Ce	ement				emilia A	
Liner Loc	eation	Amount		Packer	Location		Takin misa	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ND DEPTH PLACED			BRIDGES	CASIN	G AND T	JBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	UCTION-LOCATION	RECOVERED	SIZE	LOST	
					m(e)		registriet.	
The state of the s			p.v.s. A			Labire.	eatop graffiat	
get freg	,		- 12 A	Aigen :	shift		lemos zwike	
motiod trail				soils	le fitui ()		tode els	
Perf. top			gall Bronid	स्थात क्षा १९७४ म	gd 0J\		it reign (s) for	
Port, botton				dismini_repli	ed-01\	n tidat i	ed) a web neo	
ata TT	47.18	DEFARE	DASING O	.F1.00		234	5070	
				and	SE S	NOV	1958	
ETHOM: THEM	9° A - (1914)	90° 500 500 500 500 500 500 500 500 500 5	SETT - 1 A O.O.	99.1 (19.35% pr.42)	621	ECE	IVED 137	
Drillers' Names	nzie Browni			10012	DE LEVE	DEPT. OF	MINES (6) 81 LLOS	
Ly	nett McComa	as	30.00	rd. 6:11 ad s	with clay	to 1	4951-	

Remarks: filled hole to 1688'- the 10-29-58; filled with clay to 1495'10-31-58; put 4 sacks cement on top of fill; stringing up casing
blocks to pull on 7" casing.

10-31-58

I hereby certify I visited the above well on this date,

DATE

DISTRICT WELL INSPECTOR

08/18/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	F.O. Rex L. Charleston.	2 300	Oil or Gas Well Let (KIND) & 3 T.RU					
Company		Link	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	4 .00 . PA	CKERS MAL	
Address			Size	enoja .	Clay	beaU isi	inlag Make	
Farm	(6)(4)	Packer	16	la .	- AKULTAN	Kind of Pa	icker	
Well No.	ASSOCIATION OF THE PROPERTY OF		13	10 July 20 Jul	G CLESS TH	1389 Epille		
T003 1 33 9 10	SHANGER AND MAKEN		10		B 0 30 97	Size of	r-rwanga.	
District	County		81/4					
Drilling commenced			65%			Depth set_		
Drilling completed	Total depth		5 3/16			Parf ton		
Date shot	Depth of shot		2				m	
Initial open flow	/10ths Water in	Inch	Liners Used					
Open flow after tubing	/10ths Merc. in_	Inch				Perf. botto	m	
Volume		Cu. Ft.	CASING CEMEN	TED	SIZE	No. FT.	Date	
Rock pressure	lbs	hrs.						
Dil	bbls., 1	st 24 hrs.	COAL WAS ENC	COUNTERED	AT	FEET	INCHES	
Fresh water	feet	feet	FEET_	INCH	ES	FEET	INCHES	
Salt water	feet	feet	FEET_	INCH	ies other	FEET	INCHES	
	iled with eli		the 10-29-	1688'-	olor	ger Selff9		
Orillers' Names	AUTOLOGISE : 1	177 10	qod qo dhe			-21-5k: ocks to	01	
Remarks:								

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit N	. WAY-1103	-P				We	II No	8617
COMPA	NY_United F	uel Gas Co	mpany	ADD	P.O. I Charle	Sox 1273 eston, W.	va.	Sergers No.
FARM_	U.F.G.Co.	Min. Tr.	#1_DISTRI	Stone	wall	COUNTY Wa	ayne	
Filling I	Material Used							Legarov Address
Liner	Loc	cation	Amou	nt	Packer	Location	ı	in the second of
	PLUGS USED A	ND DEPTH PLACED		***************************************	BRIDGES	CASIN	G AND T	UBING
СЕМЕ	ENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
				11876	93	14651	7"	0
	a Justinian			AP.E.A			0.69.09	umos gailing
	Perf top			38	- Jackhard Carlo	per	La la	imor mallir.
	uroifod Amo'T			4	and the second s	lagige(I		Botte offi
	Post top			Sagli saskid	thing to the W	al di \	4.2	a egolskie
	Perf batton				domain	ed iDT\	301081.2	the walkness
ete(I	T9 (01)	7.02	GATMAN	TEMPAR	17 (7)			Anspire
					RYG	nel (Stationa inc
panaai	William Control	7.1. augs		A Dr. (Acre)	Lord J.C. to topplish			-in
	AND THE RESERVE							
Drillers'	Names_ Lyn	ett McComa	8					
	Ken	zie Browni	ng	The Transport				
Remarks	: Inspect	ion made o	f plugg	ing oper	ations on 13t	h. and fo	ound '	711

casing pulled; well operations shut down and no one at location.

11-13-58

I hereby certify I visited the above well on this date.

DATE

Ju. pack



08/18/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

WAY-1103-P

Well No	Permit No.				Oil or	Gas Well	THE AMELINATION
Address 16						PACKE	ERS MAAA
Address			Size			beall ising	eM aniis
Well No	Address						
Well No	Farm	Pg Sper	16			Kind of Pack	er
District County Drilling commenced Drilling commenced Total depth Salt water feet feet FEET INCHES FEET INCHES Drillers' Names Remarks:			13	023A	art his east, such	BEAL SPATE	
Drilling commenced	Well No.	BSVIVA LOCATION LOCATION	10	Act Sal	0-30 08	Size of	HSH42.3
Drilling commenced Drilling completed Total depth Date shot Depth of shot Depth of shot Initial open flow /10ths Water in Inch Open flow after tubing /10ths Mere. in Inch Open flow after tubing Cu. Ft. CASING CEMENTED SIZE No. FT. Date Rock pressure Dil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES FEET INCHES FEET INCHES FEET INCHES Drillers' Names Remarks:	District	County	81/4		en a fina managaman ayan na fin	tion of the state	Section of the sectio
Drilling commenced			65%			Depth set	
Date shot Depth of shot 2 Perf. top	Drilling commenced		5 3/16				
Date shot Depth of shot 2 Perf. bottom Perf. top Perf. top Perf. bottom	Drilling completed	Total depth				Perf ton	
Open flow after tubing/10ths Merc. in Inch Volume	Date shot	Depth of shot					
Open flow after tubing/10ths Merc. in Inch Volume Cu. Ft. CASING CEMENTED SIZE No. FT Date Rock pressure lbs hrs. Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES Fresh water feet feet feet FEET INCHES Salt water feet feet feet FEET INCHES Drillers' Names AND	Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
VolumeCu. Ft. CASING CEMENTEDSIZENo. FTDate Rock pressurelbshrs. Oilbbls., 1st 24 hrs. COAL WAS ENCOUNTERED ATFEETINCHES Fresh waterfeetfeet					200	Perf. bottom	
Rock pressure lbs. hrs. Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES Fresh water feet feet FEET INCHES FEET INCHES Salt water feet feet FEET INCHES FEET INCHES Drillers' Names Remarks:	Open flow after tubing	/10ths Merc. inInch					
bbls, 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES Fresh water feet feet FEET INCHES FEET INCHES Salt water feet feet FEET INCHES FEET INCHES Drillers' Names Remarks:	Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Fresh water feet feet FEET INCHES FEET INCHES Salt water feet feet FEET INCHES FEET INCHES Drillers' Names Remarks:	Rock pressure	lbshrs.					
Salt water feet feet FEET INCHES FEET INCHES Drillers' Names Remarks:	Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	_INCHES
Salt water feet feet FEET INCHES FEET INCHES Drillers' Names Remarks:	Fresh water	feetfeet	FEET.	INCI	HES	FEET	_INCHES
Drillers' Names Remarks: 31ab and no Now avone sels bahas 1 vidna years 1	Salt water	feetfeet	FEET.	INCI	HES	FEET_	_INCHES
	Drillers' Names	tions on 13th. and me and no one at 100	ging opere	operacion	bem nois	degami Jeilng gm	kemeras Cesi
						98-8	1-11

DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1103-	P				We	II No	617
	Fuel Gas Co	ompany	ADD	P.O. Bo	ox 1273 ston, W. v	a.	and Source
FARM U.F.G.Co.	Min. Tr. #	lDISTRI	CT_Stor	newall	COUNTYWa	yne	
Filling Material Used C	Clay - Cemer	nt - St	one				and star
Liner Loc	eation	Amoun	it and the second	Packer	Location	1====	mry 9
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	соизт	RUCTION-LOCATION	RECOVERED	SIZE	LOST
					14651	7"	0
2006 014(88)			8,100		5191	811	office Office
Perf. top				ga	IRA PLANT	simbel	geros gulliac
Perf. bullom				Samuel Control of the	In dige()		all some state
Ferf. top			DadJ eroski	donini retaW	20 17		O-azijo laidiai
La Pert bottom				forc ininch	epitot\	SUIDE BA TR	Damin ouis
9)nGPT_old	82]8	COMMINICAL	O SIMBAD	19.75			
				214	ed)		ingeng kow
žini oka	7 A G 6 8 3	NACIAN ARK	AW INCH				
Drillers' Names Lyne	tt McComas						
	les Phipps						
Remarks: Set brid clay from 5	ge @ 577'; 23'-495'.	cement	17 sack	s, filled to	523'; fi	lling	with

11-18-58

I hereby certify I visited the above well on this date.

DATE

Jw. pack

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	F.O. Box 1273	VIISORIOO SEO LEL (KIND)					
Company		CASING AND TUBING	USED IN A	LEFT IN WELL	OU . U PACKER	s Maay	
		Size	- James	Clay - ([aterlat Tland]	Magailling	
Address		16			Kind of Packer		
Farm	republication of the second se	13	at.	#801J800	Ithiu of Tacker	and a	
Well No.		10	030X	NO DEPTH P	Size of		
District	County	81/4					
Drilling commenced	1405	6%			Depth set		
	Total depth	5 3/16					
		3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES	
Fresh water	feetfeet	FEET.			FEET	INCHES	
Salt water	feetfeet	FEET.	INCI	IES		INCHES	
	: filled to 523:; f	at 17 sacks	iemas : 1V	dea 6 57	had dag	Remarks	
Drillers' Names			. 1	201-1665	mori val		
Remarks:							
					86-81-	-11-	

DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1	103-P						Wel	II NoE	3617
COMPANY Unit	Ward to	el Gas Co.		ADD	RESS	P.O. Charl	Box 1273 Leston, V	v. Va.	remail No.
FARM U.F.G.	Co. M	in. Tr. #1	DISTRIC	Ston	ewall	CO	UNTY WE	ayne	PERMIT STATE
Filling Material Us	ed	Cement - S	tone -	Clay				Electric land or response	Addition of the A
Liner	Locat	ion	Amount		Packer		Location		and the second
PLUGS	USED AN	D DEPTH PLACED			BRIDGES		CASIN	G AND T	UBING
CEMENT-THICKN	ESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOC	ATION	RECOVERED	SIZE	LOST
							0.00		dents of
798 3	Marit -			ar sa					ento pelligo
	raT L			May - Stronger many and 197		inigal fat	er.		imo serifid
nred look .	Past L					Joda 16	diget		hyle etell
্ৰতা	tarY L					i irtaW ag			t nago totalah
motiod (brall (L.				(341	ir jamelle ad	01	gaidat s	ite well rag()
o FT. Tunic	14	STIR	GETV-186	Debriba	419 AD				1 pourle
					100				turning and
riff variation	1.52610	- N				144			
Drillers' Names	Lynett	McComas							18 v 5
	Charle	s Phipps	and the Table						
Remarks:	15 00	also coment	& fill	ed to !	.001: st	arted	to fill	with	clay:

Remarks: Run 45 sacks cement & filled to 400'; started to fill with clay; hole bridged at 263'; drilling out bridge.

11-20-58

I hereby certify I visited the above well on this date.

DATE

Jw. pack Cli

DISTRICT WELL INSPECTOR

08/18/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Address Size Size Kind of Packer Size Size of	Permit No.	F.G. Bex L Charleston	Oil or Gas Well(KIND)					
Size Size				USED IN DRILLING		PACKERS MOLATI		
Well No			Size	- Stone	Cement	Olling Material Used		
Well No	Farm	Pages		(1) A	~ (not 18)	Kind of Packer		
District. County. Drilling commenced. Drilling completed. Total depth. Date shot. Depth of shot. Initial open flow. /10ths Water ininch Open flow after tubing. /10ths Merc. ininch Volume	Well No			378 (1)	S. 10 930 621	Size of		
Drilling commenced				M42 43	D-000 W	STANKLING THEMSE		
Drillers' Names. Total depth 3.	Drilling commenced		65/8			Depth set		
Date shot Depth of shot 2 Perf. top Perf. bottom Initial open flow /10ths Water in Inch Open flow after tubing /10ths Merc. in Inch Volume Cu. Ft CASING CEMENTED SIZE No. FT FRock pressure lbs hrs COAL WAS ENCOUNTERED AT FEET INCHES	Drilling completed	Total depth						
Initial open flow			3			Perf. top		
Open flow after tubing /10ths Merc. inInch Volume			Liners Used			Perf. top		
Rock pressurelbshrs. COAL WAS ENCOUNTERED ATFEETINCHESFEETINCHESFEETINCHESFEETINCHESFEETINCHESFEETINCHESFEETINCHESFEETINCHESFEETINCHESFEETINCHESFEETINCHESFEETINCHES	Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES FEET INCHES SAIT WATER FEET INCHES FEET INC	Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate		
Fresh water feet feet FEET INCHES FEET INCHES Salt water feet feet FEET INCHES FEET INCHES Drillers' Names 700 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Rock pressure	lbshrs.	3 11 11 10 10					
Salt water feet feet FEET INCHES FEET INCHES Drillers' Names Salt water Peet FEET INCHES FEET INCHES Remarks: Also were not be water a vada bit rough a value value of the salt of the	Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	D AT	_FEETINCHES		
Drillers' Names Remarks: Salt water feet feet FEET INCHES FEET INCHES Remarks: Salt water FEET INCHES FEET INC	Fresh water	feetfeet	FEET.	INC	HES	_FEETINCHES		
Remarks: Aleb eine ne lieu ovede site beliefe volete i v	Salt water	feetfeet	FEET_					
Remarks: Alab and an ilow avada bila ballata a vitation yidered i avada Arab	Drillers' Names							
11-20-58 Thereby certify I visited the above well on this date.	Domoúka	.8201	ede ane Sur	T; drill	tos de E	egbird eled		
LEGIS TO THE STATE OF THE STATE	remarks:							
TAGE STATE S								
TAGE STATE S								
DATE DISTRICT WELL IMPRESTOR								
	DATE	Margin I. Comment				DISTRICT WELL IMPRESTOR 08/18/2023		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

FARM U.F.G.CO. A	Min. Tr. #	1 DIGERDIC		Charle	ston 25, V	V. Va	Alaman Aragan Sangar Sanasan Sa
Filling Material Used		T_DISTRIC	T Ston	ewall	COUNTY	Vayne	
	Clay - Cem	ment - St	tone				generalization (Co. 18 (1)) A
Liner Locati	ion	Amount		Packer	Location	1	actes
PLUGS USED AND	DEPTH PLACED		813	BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
		3.15			130012		3514344
The digital	a destruction of the second		and the second			lange	remos ganifeti
			SS/48	Francis at atlanti	ar Y	J/Ate	rune galling
got had							
motive tred				1970	Total Comment		This nie
qot lines				dayl adaylay	101/2		di melga inii al
Park bottom				rischii risk	BANCE.	galau fil	the well non-
atg(IT3_:o/\	SIZE	CONCAND	D DYTEAD	. 13 (1)			98800
				311			PRINCES OF A
sational pages	73.04.2	7 S CONT. T. 1	ru cano	Service Id.			- 1
Drillers' Names Lynet	tt McComas	4194		Jed Total			2028 No
Char	les Phipps	3		The state of the s			THE RESERVE OF THE PARTY OF THE

11-24-58

I hereby certify I visited the above well on this date.

DATE

Jw. Fack

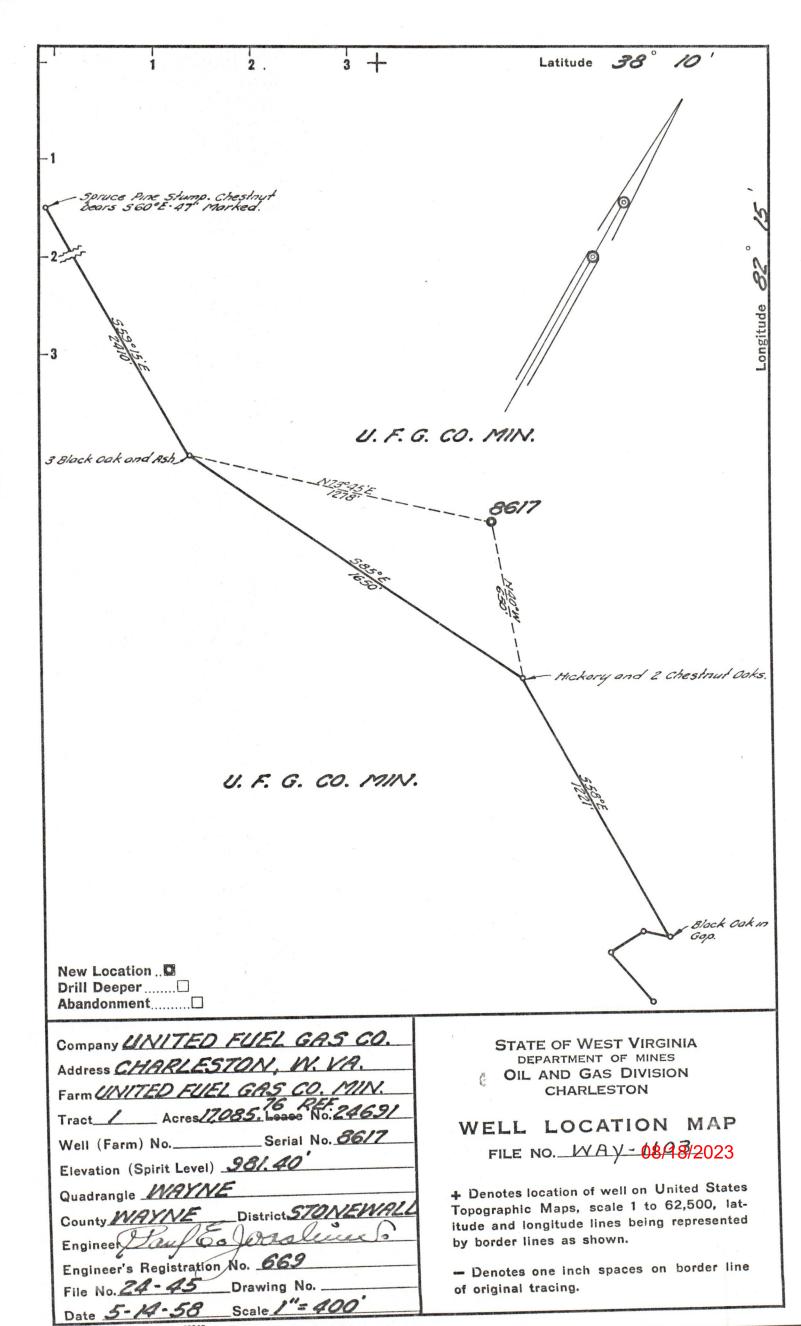
08/18/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Address. Farm. Well No District. County. 8½ 6½ Drilling commenced. 53/16. 3. Perf. top. Date shot. Depth of shot. 2. Perf. bottom. Initial open flow. /10ths Water in Inch Open flow after tubing. /10ths Merc, in Inch Volume. Cu. Ft. Rock pressure. lbs. hrs. Oil. bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES FEET INCHES FEET INCHES Drillers' Names.	Permit No	T.C. Rox 1273			Oil or (KIND	Gas Well
Size Size Kind of Packer. 16. Kind of Packer. 13. 10. Size of. District. County. 8½ 6½ Depth set. 5 3/16. Depth set. 5 3/16. Depth set. Drilling completed. Total depth. 3. Perf. top. Date shot. Depth of shot. 2. Perf. bottom. Liners Used. Perf. top. Perf. top. Perf. top. Perf. top. Perf. top. Perf. bottom. Cu. Ft. CASING CEMENTED. SIZE. No. FT. D. Rock pressure. Ibs. hrs. Oil. bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHE Fresh water. feet. feet. FEET INCHES. FEET INCHE Drillers' Names.	Company	version liew				PACKERS MALE
Well No			Size	e daleme0	- Clay -	Filling Material Used
Well No	Farm	1001 (100) Toda	1971 DE1	1162	no iza 20.	Kind of Packer
Drilling commenced					A HIRBOTONA	Size of
Drilling commenced Drilling completed Total depth 3. Perf. top Perf. top Perf. top Perf. top Perf. top Perf. top Perf. bottom Open flow after tubing /10ths Merc. in Inch Volume Cu. Ft. CASING CEMENTED SIZE No. FT. D COAL WAS ENCOUNTERED AT FEET INCHES FIRST Salt water feet feet feet feet FEET INCHES FEET INCHES FEET INCH Drillers' Names	District	County	81/4			
Drilling completed Total depth 3 Perf. top. Date shot Depth of shot 2 Perf. bottom Initial open flow /10ths Water in Inch Open flow after tubing /10ths Merc. in Inch Volume Cu. Ft. Rock pressure lbs. hrs. Oil bbls., 1st 24 hrs. Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHE Fresh water feet feet FEET INCHES FEET INCH Drillers' Names Names FEET INCHES FEET INCHES FEET INCHES Drillers' Names Total depth 3 Perf. top. Perf.	Drilling commenced					Depth set
Initial open flow/10ths Water in Inch Open flow after tubing/10ths Merc. in Inch Volume	Drilling completed	Total depth				Perf. top
Open flow after tubing /10ths Merc. in Inch Volume Cu. Ft. Rock pressure lbs. hrs. Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES Fresh water feet feet FEET INCHES FEET INCH Salt water feet feet FEET INCHES FEET INCH Drillers' Names	Date shot	Depth of shot	2			Perf. bottom
Open flow after tubing	Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Rock pressure lbs. hrs. Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCH Fresh water feet feet FEET INCHES FEET INCH Salt water feet feet FEET INCHES FEET INCH	Open flow after tubing	/10ths Merc. inInch				Peri, bottom
Oilbbls., 1st 24 hrs. COAL WAS ENCOUNTERED ATFEETINCH Fresh waterfeetfeetfeetFEETINCHESFEETINCH Salt waterfeetfeetfeetFEETINCHESFEETFEETFEETINCHESFEETFE	Volume	Cu. Ft.	CASING CEME	NTED	_SIZE	No. FTDate
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Salt water feet feet FEET INCHES FEET INCH Drillers' Names 2028 of ballite bas exhibit due beautiful				COUNTERED	AT	FEETINCHES
Salt water feet FEET INCHES FEET INCH Drillers' Names PARTITY by Sanking July 1993 1994 1994 1994 1994 1994 1994 1994						
Drillers' Names	Salt water	feetfeet	FEET_			
Remarks:	Drillers' Names	359°.	of ballit	bre eabi	nd Juo b	Remarks: Cleane
	Remarks:					



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