



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

United Fuel Gas Co.

OWNER OF MINERAL RIGHTS

Charleston, W. Va.

ADDRESS

United Fuel Gas Co.

NAME OF WELL OPERATOR

Charleston, W. Va.

COMPLETE ADDRESS

May 28, 19 58

PROPOSED LOCATION

Butler District

Wayne County

Well No. 8600 Lat. 38° 10' Lon. 82° 25' Col. 890.41'

United Fuel Gas Co. Fee Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 1, 1912, made by Frank C. Osborn, to United Fuel Gas Co., and recorded on the 26th day of June, 1912, in the office of the County Clerk for said County in Book 88, page 384.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNITED FUEL GAS CO.

WELL OPERATOR

P. O. Box 1273

STREET

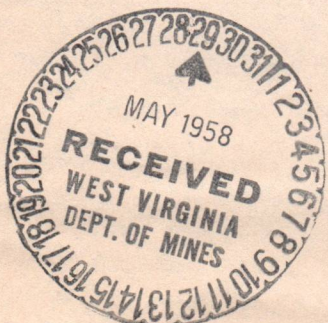
Charleston 25

CITY OR TOWN

West Virginia

STATE

08/18/2023



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

June 8, 1958

United Fuel Gas Company
P. O. Box 1273
Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Please find enclosed permits for drilling the following wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
LOG-709	8689	J. E. Peck #12	Chapmansville
WAY-1100	8600	U. F. G. Co. Fee	Butler

Please post one copy of each permit at the well site.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/dm

encl:

cc Mr. G. H. Samples, Inspector at Large

Mr. R. C. Tucker, Assistant State Geologist

08/18/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 15

Quadrangle Wayne

Permit No. WAY-1100

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Co.
Address P. O. Box 1273; Charleston 25, W. Va.
Farm United Fuel Gas Co. Fee Acres 10,500
Location (waters) West Fork of 12-Pole Creek
Well No. 8600 Elev. 890.41
District Butler County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
The Chartiers Oil Co. Address 1518 Farmers Bank Bldg
Pittsburgh 22, Pa.
Drilling commenced 7-12-58
Drilling completed 7-19-58
Date Shot From _____ To _____
With _____
Open Flow 11 /10ths Water in _____ Inch
3 /10ths Merc. in _____ Inch
Volume 1,161,000 - Big Lime Cu. Ft.
Rock Pressure 510 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED 9-29-58 with 1000 gallons acid

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Bottom Hole & Kind of Packer
16			Hookwall
13 3/8		22	Size of 8-5/8" x 10-3/4" x 16-1/2"
10 3/4		430	Depth set 1402'
8 5/8		1402	1495'
6 5/8			Perf. top
5 3/8			Perf. bottom
3 1/2		1515	Perf. top
2			Perf. bottom
Liners Used			

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

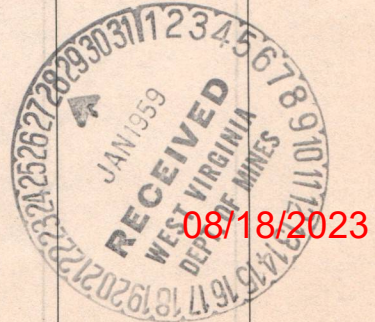
WELL FRACTURED _____

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	22	Gas	1520-1525'	46/10 Merc. 2" 1,055 M
Slate			22	60			
Sand			60	135	Test before acidized	46/10 Merc. 2"	1,055 M
Slate			135	140	Acidized 9-29-58 with 1000 gallons acid		Test 20 hours after acidized 11/10 Merc. 3" 1,161 M
Sand			140	155			
Slate			155	185			
Sand			185	220			
Slate			220	265			
Sand			265	300			
Slate			300	323			
Sand			323	348			
Slate			348	363			
Sand			363	420	Shut in 9-30-58 in 3 1/2" tubing		
Slate			420	525			
Sand			525	645			
Slate			645	680 1/2			
Sand			680	710			
Slate			710	755			
Sand			755	773			
Slate			773	784			
Sand			784	840			
Slate & Shells			840	865			
Salt Sand			865	1088			
Slate			1088	1125			
Maxon Sand			1125	1295			
Slate & Shells			1295	1305			
Red Rock			1305	1315			
Slate			1315	1345			
Little Lime			1345	1363'			
Slate			1363	1368			



(over)

UNITED FUEL GAS COMPANY
COMPANY

SERIAL WELL NO. 8600 LEASE NO. Deed 9342 MAP SQUARE 16-43

RECORD OF WELL NO. <u>8600</u> on the	CASING AND TUBING				TEST BEFORE TEST Acid.
U.F.G. Co. Fee <u>10,500</u> farm of Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	/10 of Water in.....incl
in <u>Butler</u> District	<u>13-3/8"</u>	<u>48#</u>	<u>22'</u>	<u>22'</u>	<u>46</u> /10 of Merc. in... <u>2"</u> ...incl
<u>Wayne</u> County	<u>10-3/4"</u>	<u>32#</u>	<u>433'</u>	<u>433'</u>	Volume <u>1,055</u> MCF Cu. ft
State of: <u>West Virginia</u>	<u>8-5/8"</u>	<u>28#</u>	<u>1413'</u>	<u>1413'</u>	TEST AFTER TEST ? Acid.
Field: <u>Central Division</u>	<u>3-1/2"</u>	<u>9#</u>	<u>1523'</u>	<u>1523'</u>	/10 of Water in.....inch
Rig Commenced <u>July 12,</u> 19 <u>58</u>					<u>11</u> /10 of Merc. in... <u>3"</u> ...inch
Rig Completed <u>July 19,</u> 19 <u>58</u>					Volume <u>1,161</u> MCF Cu. ft.
Drilling Commenced <u>July 20,</u> 19 <u>58</u>					<u>20</u> Hours After Shot
Drilling Completed <u>September 24,</u> 19 <u>58</u>					Rock Pressure <u>48 Hr. 510#</u>
Drilling to cost _____ per foot					Acid. <u>9-29-58</u> Date 5-18
Contractor is: <u>E. L. Lusher</u>					<u>1000</u> Gal. Acid. Size of Torpedo.....
Address: <u>Barboursville, W. Va.</u>	SHUT IN				Oil Flowed..... bbls. 1st 24 hrs.
	Date <u>9-30-58</u>				Oil Pumped..... bbls. 1st 24 hrs.
Driller's Name <u>W. C. Mills</u>	<u>3-1/2"</u> in. Tubing	Tubing or Casing			
<u>Gordon Carter</u>	Size of Packer <u>3 1/2" X 8-5/8"</u>				Well abandoned and
	Kind of Packer <u>Hookwall</u>				Plugged 19
	1st. Perf. Set..... from				
Elevation: <u>890.41'</u>	2nd Perf. Set..... from				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface	0	22	22	
Slate	22	60	38	
Sand	60	135	75	
Slate	135	140	5	
Sand	140	155	15	
Slate	155	185	30	
Sand	185	220	35	
Slate	220	265	45	
Sand	265	300	35	
Slate	300	323	23	
Sand	323	348	25	
Slate	348	363	15	
Sand	363	420	57	
Slate	420	525	105	
Sand	525	645	120	
Slate	645	680	35	
Sand	680	710	30	

APPROVED

W. S. ...
DIVISION SUPERINTENDENT

September 29, 19 58

Mr. W. W. Ferrell, Ass't. Superintendent

Well No. 8600 (Serial No.) on United Fuel Gas Co. Fee Farm
Acid.
Was ~~shot~~ this date with 1000 Gal. Acid. quarts

Number of Shells _____

Length of Shells _____

Top of Shot _____

Bottom of Shot _____

Top of Big Line Sand 1368 feet
(Name of Sand)

Bottom of Big Line Sand 1532 feet
(Name of Sand)

Total Depth of Well 1532'

Results: 20 Hrs. after Acid. 11/10 M-3" - 1,161 MCF

Remarks: _____

Signed W. J. Brown District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

08/18/2023

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

APR 5 1982

OIL & GAS DIVISION
DEPT. OF MINES

<p>1.0 API well number: (If not assigned, leave blank. 14 digits.)</p>	<p style="font-size: 1.2em; font-weight: bold;">- 47-099 - 01100</p>				
<p>2.0 Type of determination being sought (Use the codes found on the front of this form.)</p>	<p style="font-size: 1.2em; font-weight: bold;">108</p> <p>Section of NGPA</p>	<p style="font-size: 1.2em; font-weight: bold;">—</p> <p>Category Code</p>			
<p>3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p style="font-size: 1.2em; font-weight: bold;">N/A</p> <p>feet</p>				
<p>4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)</p>	<p>Columbia Gas Transmission Corporation</p> <p>Name P. O. Box 1273</p> <p>Street Charleston</p> <p>City</p>		<p>004030</p> <p>Seller Code</p> <p>WV 25325</p> <p>State Zip Code</p>		
<p>5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)</p>	<p style="font-size: 1.2em; font-weight: bold;">WVa. field Area B</p> <p>Field Name</p> <p style="font-size: 1.2em; font-weight: bold;">Wayne</p> <p>County</p> <p style="font-size: 1.2em; font-weight: bold;">WVa.</p> <p>State</p>				
<p>(b) For OCS wells</p>	<p style="font-size: 1.2em; font-weight: bold;">N/A</p> <p>Area Name</p> <p style="text-align: center;">Date of Lease</p> <p style="text-align: center;">Mo. Day Yr.</p> <p style="text-align: right;">OCS Lease Number</p>				
<p>(c) Name and identification number of this well (35 letters and digits maximum.)</p>	<p style="font-size: 1.2em; font-weight: bold;">TCO Fee</p> <p style="font-size: 1.2em; font-weight: bold;">808600</p>				
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)</p>	<p style="font-size: 1.2em; font-weight: bold;">N/A</p>				
<p>6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p style="text-align: center;">*</p> <p>Name</p>		<p>004030</p> <p>Buyer Code</p>		
<p>(b) Date of the contract:</p>	<p style="text-align: center;">Mo. Day Yr. *</p>				
<p>(c) Estimated total annual production from the well</p>	<p style="text-align: right;">/ Million Cubic Feet</p>				
<p>7.0 Contract price (As of filing date. Complete to 3 decimal places.)</p>	<p>S/MMBTU</p> <p style="text-align: center;">— . — . — .</p>	<p>(a) Base Price</p>	<p>(b) Tax</p> <p style="text-align: center;">— . — . — .</p>	<p>(c) All Other Prices [Indicate (+) or (-).]</p> <p style="text-align: center;">— . — . — .</p>	<p>(d) Total of (a), (b) and (c)</p> <p style="text-align: center;">— . — . — .</p>
<p>8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</p>	<p>S/MMBTU</p> <p style="font-size: 1.2em; font-weight: bold;">3.281</p>	<p>(a) Base Price</p>	<p>(b) Tax</p> <p style="text-align: center;">— . — . — .</p>	<p>(c) All Other Prices [Indicate (+) or (-).]</p> <p style="text-align: center;">— . — . — .</p>	<p>(d) Total of (a), (b) and (c)</p> <p style="text-align: center;">— . — . — .</p>
<p>9.0 Person responsible for this application:</p>	<p>Albert H. Mathena, Jr., Director, Production Eng.</p> <p>Name Title</p> <p style="font-size: 1.2em; font-weight: bold;">Albert H. Mathena</p> <p>Signature</p> <p style="font-size: 1.2em; font-weight: bold;">3-25-82</p> <p>Date Application is Completed</p> <p style="text-align: right;">(304) 346-0951</p> <p style="text-align: right;">Phone Number</p>				
<p>Agency Use Only</p> <p>Date Received by Juris. Agency</p> <p style="font-size: 1.2em; font-weight: bold;">APR 5 1982</p> <p>Date Received by FERC</p>					

*This is a pipeline production well. No contract exists and no sales are made.

08/18/2023

PARTICIPANTS: _____
 WELL OPERATOR: Columbia Gas Trans Corp.
 FIRST PURCHASER: X
 OTHER: _____

DATE: AUG 19 1982

BUYER-SELLER CODE
004030
X

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
820405-108-099-1100
 Use Above File Number on all Communications
 Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO. _____
1. FERC -121 Items not completed - Line No. All 7.0 + 8.0 b,c,d
 2. IV-1 Agent James L. Weekley
 3. IV-2 Well Permit _____
 4. IV-6 Well Plat
 5. IV-35 Well Record Drilling Deepening _____
 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
 7. IV-39 Annual Production 4 + 2 Months years
 8. IV-40 90 day Production 91 Days off line: _____
 9. IV-48 Application for certification. Complete?
 - 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
 - 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
 - (5) Date commenced: 7-20-58 Date completed 9-24-58 Deepened _____
 - (5) Production Depth: 1520-25
 - (5) Production Formation: Big lime
 - (5) Final Open Flow: 1161 MCF
 - (5) After Frac. R. P. 510⁺ 48 hrs.
 - (6) Other Gas Test: _____
 - (7) Avg. Daily Gas from Annual Production: $\frac{1747}{365} = 4.8$ MCF
 - (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{107}{91} = 1.2$ MCF
 - (8) Line Pressure: NA PSIG from Daily Report
 - (5) Oil Production: _____ From Completion Report _____
 - 10-17. Does lease inventory indicate enhanced recovery being done NO
 - 10-17. Is affidavit signed? Notarized?
 - Does official well record with the Department confirm the submitted information? NO
 - Additional information _____ Does computer program confirm? _____
 - Was Determination Objected to _____ By Whom? _____

08/18/2023

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Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA.

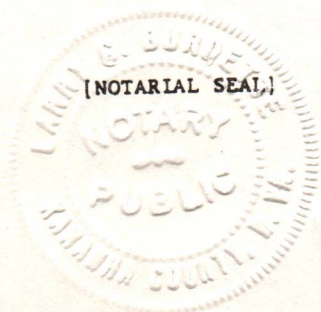
COUNTY OF Kanawha, TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 25 day of March, 1982 has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal, this 25 day of March, 1982

My term of office expires on the 13 day of August, 1989.

Larry G. Burdette
Notary Public



08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date _____ 19____
Operator's Well No. 808600
API Well No. 47 - 099 - 01100
State County Permit

WELL CLASSIFICATION FORM
STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, WV 25325
LOCATION: Elevation 890
Watershed _____
Dist. Butler County Wayne Quad. _____
Gas Purchase Contract No. NA
Meter Chart Code _____
Date of Contract NA

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, WV 25325
GAS PURCHASER NA
ADDRESS _____

* * * * *

This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS



Date 3-25, 1982

Operator's Well No. 808600

API Well No. 47 - 099 - 01100
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

Gas Purchase Contract No. NA* and Date _____
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser NA*

(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code NA*

FERC Buyer Code NA*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Production Engineering

*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-
Name (Print) Title

Albert H. Mathena, Jr.
Signature

P. O. Box 1273
Street or P. O. Box

Charleston, W. Va. 25325
City State (Zip Code)

(304) 346-0951
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975 (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 109 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 5 1982

Date received by _____
Jurisdictional Agency

By [Signature]
Title _____ 08/18/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 13.31

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4337

47-099-01600

API WELL NO.

WELL NUMBER : 808600G
 FARM NAME : TCO FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808600G	WV	9342		1.000000	9.5	1278	30	171	5.7	54
808600G				1.000000		1178	31	350	11.3	49
808600G				1.000000		1078	30	341	11.4	53
808600G				1.000000		0978	29	163	5.6	52
808600G				1.000000		0878	31	70	2.3	46
808600G				1.000000		0778	30	171	5.7	42
808600G				1.000000		0678	31	356	11.5	31
808600G				1.000000		0578	30	345	11.5	33
808600G				1.000000		0478	31	356	11.5	27
808600G				1.000000		0378	28	319	11.4	24
808600G				1.000000		0278	31	172	5.5	27
808600G				1.000000		0178	31	337	10.9	38

08/18/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 15.28

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4337

API WELL NO. 47-099-01100

WELL NUMBER : 808600G
 FARM NAME : TCO FEE

PRODUCING UNIT
 STATE
 LEASE
 MEAS. STA. NUMBER

808600G
 808600G
 808600G
 808600G
 808600G
 808600G
 808600G
 808600G
 808600G
 808600G
 808600G

WV
 9342

WELL COUNT

1.000000
 1.000000
 1.000000
 1.000000
 1.000000
 1.000000
 1.000000
 1.000000
 1.000000
 1.000000
 1.000000
 1.000000
 1.000000
 1.000000
 1.000000
 1.000000
 1.000000
 1.000000
 1.000000
 1.000000
 1.000000
 1.000000

THREE MONTH MCF/DAY

3.9

DAYS ON LINE

30
 31
 28
 31
 31
 30
 31
 30
 31
 31
 28
 31
 31
 31

DATE MMY

1279
 1179
 1079
 0979
 0879
 0779
 0679
 0579
 0479
 0379
 0279
 0179

VOLUME -100- PERCENT

170
 174
 0
 175
 177
 170
 177
 168
 174
 317
 353
 353

MCF/DAY -100- PERCENT

5.7
 5.6
 .0
 5.6
 5.7
 5.7
 5.7
 5.6
 5.6
 11.3
 11.4
 11.4

LINE PRES. PSIA

48
 52
 67
 54
 54
 77
 78
 48
 40
 39
 41
 45

08/18/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 14.08

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

WELL NUMBER : 808600G
 FARM NAME : TCO FEE

API WELL NO.

47-099-1100

08/18/2023

PRODUCING UNIT	STATE	LEASE NUMBER	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808600G	WV	9342		1.000000	5.6	1280	25	141	5.6	47
808600G				1.000000		1180	0	0	.0	0
808600G				1.000000		1080	0	0	.0	0
808600G				1.000000		0980	0	0	.0	0
808600G				1.000000		0880	0	0	.0	0
808600G				1.000000		0780	0	0	.0	0
808600G				1.000000		0680	3	17	5.7	0
808600G				1.000000		0580	30	169	5.6	48
808600G				1.000000		0480	31	350	11.3	49
808600G				1.000000		0380	29	328	11.3	38
808600G				1.000000		0280	31	351	11.3	41
808600G				1.000000		0180	31	177	5.7	45
808600G				1.000000						47

*Compressor down
 To manage Supply*

REPORT DATE FEB 16, 1982
 REPORT TIME 14.57

COLUMBIA GAS TRANSMISSION CORPORATION
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 APPLICATION FOR WELL CLASSIFICATION

WELL NUMBER : 8086006
 FARM NAME : 0 FEE

API WELL NO.

47-099-01100

08/18/2023

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRESS PSIA
8086006	WV	9342		1.000000	1.2	1281	30	35	1.2	48
8086006				1.000000		1181	31	36	1.2	45
8086006				1.000000		1081	30	36	1.2	45
8086006				1.000000		0981	29	171	5.9	45
8086006				1.000000		0881	31	184	5.9	51
8086006				1.000000		0781	30	175	5.8	51
8086006				1.000000		0681	31	172	2.3	48
8086006				1.000000		0581	30	174	5.8	42
8086006				1.000000		0481	31	178	5.7	42
8086006				1.000000		0381	28	159	5.7	47
8086006				1.000000		0281	31	176	5.7	37
8086006				1.000000		0181	31	351	11.3	37

REPORT DATE MAR 25, 1982
REPORT TIME 10.26

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION

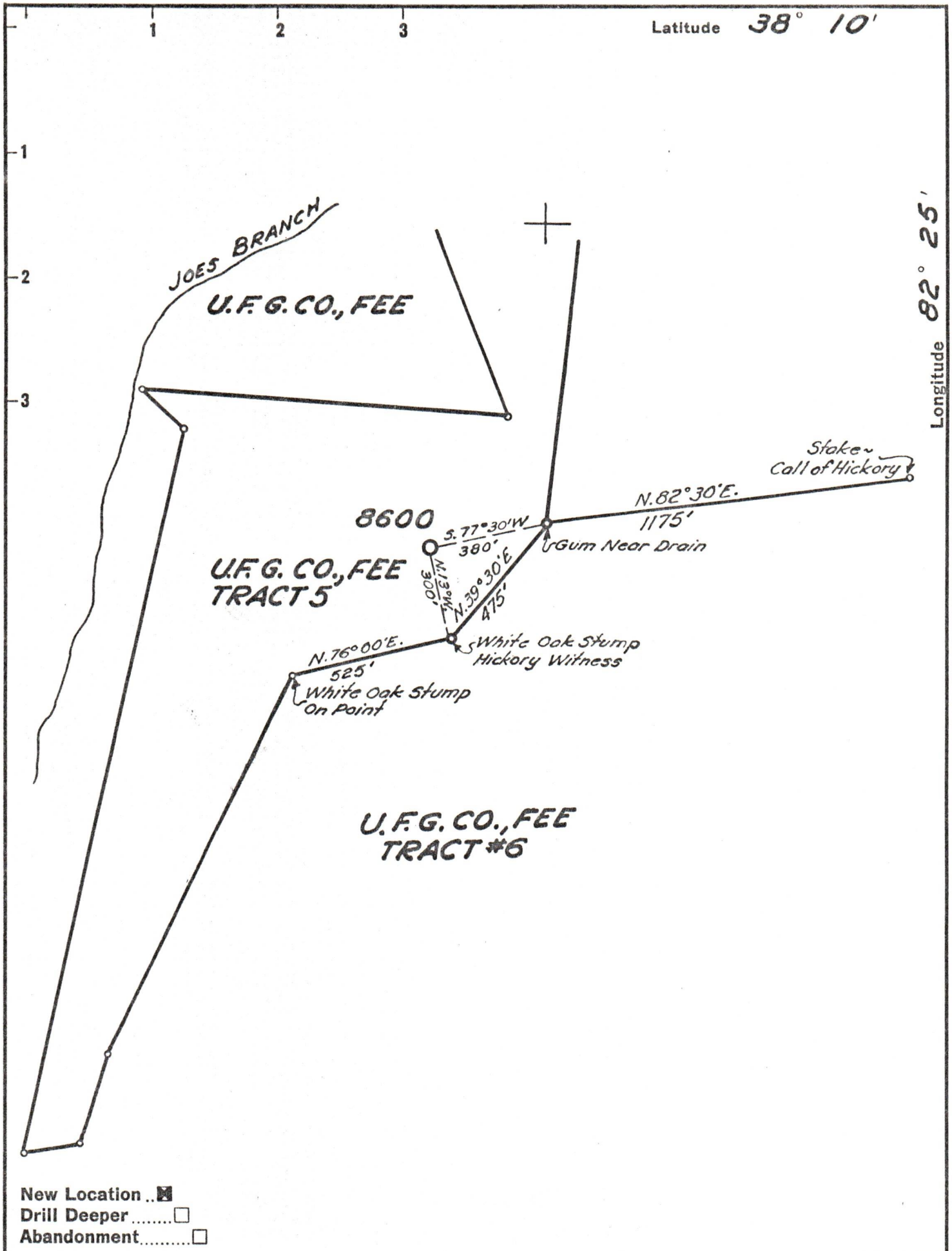
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API WELL NO. 47-099-01100

WELL NUMBER : 808600G
FARM NAME : TCO FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808600G	WV	9342		1.000000	4.3	0282	31	182	5.9	56
808600G				1.000000		0182	31	181	5.8	43

08/18/2023



Company UNITED FUEL GAS CO.
 Address CHARLESTON, W.VA.
 Farm UNITED FUEL GAS CO., FEE
 Tract 5 Acres 10,500 DEED 9342
 Well (Farm) No. _____ Serial No. 8600
 Elevation (Spirit Level) 890.41'
 Quadrangle WAYNE
 County WAYNE District BUTLER
 Engineer Paul E. Joachim
 Engineer's Registration No. 669
 File No. 16-43 Drawing No. _____
 Date 5-13-58 Scale 1"=400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1100 08/18/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.