



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

6/23/58

NOW CHANGED TO THE NAME OF F. M. HICKS

Signed: John G. Cody

Changed to F. M. Hicks

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

O. P. Belcher
~~COAL OPERATOR OR COAL OWNER (coal not operated)~~ Wayne, W. Va.
ADDRESS

Guernsey Oil & Gas Company
NAME OF WELL OPERATOR
631 Jefferson Avenue,
Huntington, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS

May 3rd, 1958
PROPOSED LOCATION
Butler District

O. P. Belcher
OWNER OF MINERAL RIGHTS
Wayne, W. Va.
ADDRESS

Wayne County
Well No. 1 *Lat. 38° 15'*
Lon. 82° 30' Elev. 595'
O. P. Belcher Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 22nd ~~#####~~, 1958, made by O. P. Belcher, to F. M. Hicks (Assigned to Guernsey O. & G. Co.), and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book 48, page 201.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

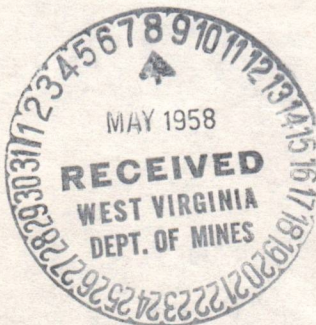
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Guernsey Oil & Gas Company
% John G. ^{WELL OPERATOR} Cody
631 Jefferson Avenue,
STREET
Huntington,
CITY OR TOWN
West Virginia.
STATE

Address of Well Operator }



08/18/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOT RECORDED TO THE WAVE
OF F. A. 1923

Signed: _____

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

Gurnsey Oil & Gas Company

O. P. Belcher

Wayne, W. Va. (coal not operated)
631 Jefferson Avenue,
Huntington, W. Va.

May 3rd 1928

PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

District

Butler

ADDRESS

O. P. Belcher

County

Wayne

OWNER OF MINERAL RIGHTS

Wayne, W. Va.

Well No.

1

ADDRESS

O. P. Belcher

Town

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having the title thereto, (or as the case may be) under grant or lease dated April 22nd 1928, made by O. P. Belcher, T. M. Hicks (Assigned to Gurnsey O. & G. Co.) and recorded on the _____ day _____

Book 48 page 201

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 300 feet of the bounds of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before _____ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Gurnsey Oil & Gas Company

John G. Cobb

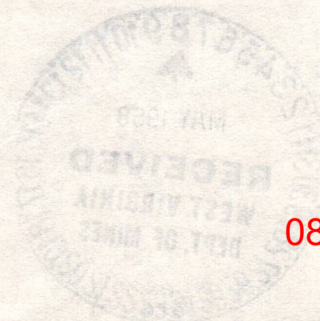
631 Jefferson Avenue,

Huntington,

West Virginia.

STATE

Address of Well Operator



08/18/2023

*Section 3. If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit certifying the filing of such plat that no objections have been made by the coal operators to the location, or found therein by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number May-1921

6/20/5
J. B. Hyman
May 6, 1958

Mr. Ivan T. Henson, Inspector
Oil & Gas Wells
331 Elaine Court
Huntington, West Virginia

Dear Mr. Henson:

We are in receipt of applications to drill the following wells in your district:

Well No. 14 on Elk Creek Coal Land Company Tract, Triadelphia District, Logan County from United Producing Company, Inc. - permit LOG-705.

Well No. 28 - 1715 on United States Steel Corporation Tract, Magnolia District, Mingo County - permit MIN-577.

Well No. 2 on Tom Frasher Farm, Butler District, Wayne County from R. B. Eichholz & J. B. Hyman (By: Wayne Lycan). Permit number will be WAY-1090.

Well No. 1 on O. P. Belcher Farm, Butler District, Wayne County from Guernsey Oil & Gas Company - permit WAY-1091.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/dm

cc Mr. G. H. Samples, Inspector at Large

08/18/2023

Formation	Color	Hard or Soft	Top 18	Bottom	Oil, Gas or Water	Depth Found	Remarks
Grey Slate			1696	1715			
Coffee Shale			1715	1733			
Berea Sand			1733	1742			
Slate			1742	1755			
					total depth drilled		
Producing Gas from Berea Sand, from 1733 to 1742 Drilled in natural 189,000 MCF Shot with 1,750# Gelatin Well shut in after shot 194,000							



08/18/2023

October 18, 1958

Date _____, 19

APPROVED F. M. Hicks, operator, Owner

By F. M. Hicks
(Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 18

Quadrangle Louisa

Permit No. Way -1091

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company F. M. Hicks, operator
Address 141 Gallaher St., Huntington, W. Va.
Farm O. P. Belcher Acres 10
Location (waters) Forks Big Hurricane Creek
Well No. one Elev. 595
District Butler County Wayne
The surface of tract is owned in fee by O. P. Belcher
Wayne, W. Va. Address _____
Mineral rights are owned by Same
Address _____
Drilling commenced Aug 16, 1958
Drilling completed Oct. 3, 1958
Date Shot Oct, 3 From 1,742 To 1,733
With 1,750# Gelatin
Open Flow 21 /10ths Water in 2" Inch
/10ths Merc. in _____ Inch
Volume 194,000 Cu. Ft.
Rock Pressure 640# lbs. hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer <u>2 x 7"</u>
16			<u>Hook wall</u>
13			Size of _____
10	<u>47</u>	<u>47</u>	Depth set <u>1675</u>
8 1/4	<u>321</u>	<u>321</u>	Perf. top <u>1735</u>
6 5/8	<u>1047</u>	<u>1047</u>	Perf. bottom <u>1745</u>
5 3/16	<u>61 liner</u>	<u>61</u>	Perf. top _____
3			Perf. bottom _____
2			
Liners Used	<u>61' of 5" set in shot hole</u>		

CASING CEMENTED no SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT none FEET _____ INCHES _____
FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water 65' Feet Salt Water 700' Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand			0	40			
Mud			40	45			
Sand			45	70			
Slate			70	80			
Sand			80	100			
Slate			100	130			
Sand			130	296			
Slate			296	330			
Sand			330	358			
Slate			358	510			
Sand			510	583			
Slate & shells			583	653			
Salt Sand			653	810			
Slate			810	815			
Sand			815	837			
Slate			837	839			
Sand			839	940			
Lime shell			940	948			
Slate			948	957			
Sand			957	1017			
Blue Mud			1017	1019			
Big Lime			1019	1130			
Slate			1130	1138			
Injun Sand			1138	1298			
Slate & Shale			1298	1325			
Shale			1325	1340			
Slate & Shale			1340	1693			
Shell			1693	1696			



08/18/2023



IV-35
(Rev 8-81)

State of West Virginia
Department of Mines
Oil and Gas Division

Date 8/13/82
Operator's
Well No. 1 (ONE)
Farm O. P. Belcher
API No. 47-099-2-1091

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 595 Watershed FORKS OF Big Hurricane Cr.
District: Bulter County Wayne Quadrangle Louisa

COMPANY Belcher Gas Co
ADDRESS 1614 7th AVE, Hgt. N. W.V. 25703
DESIGNATED AGENT F. M. H. Co / John L. Dial
ADDRESS SAME
SURFACE OWNER Boyd Napier
ADDRESS Louisa Ky
MINERAL RIGHTS OWNER SAME
ADDRESS _____
OIL AND GAS INSPECTOR FOR THIS WORK N/A
ADDRESS _____
PERMIT ISSUED 5/18/58
DRILLING COMMENCED 8/16/58
DRILLING COMPLETED 10/3/58
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	47'	47'	
9 5/8			
8 5/8	321	321	
7	1047	1047	
5 1/2			
4 1/2			
3			
2	1755	1755	
Liners used 5"	61'	61'	

GEOLOGICAL TARGET FORMATION Berea Depth 1733-1742 feet
Depth of completed well 1755 feet Rotary ___ / Cable Tools XXX
Water strata depth: Fresh 65 feet; Salt 700 feet
Coal seam depths: N/A Is coal being mined in the area? N/A

OPEN FLOW DATA
Producing formation BEREA Pay zone depth 1742 feet
Gas: Initial open flow 152 Mcf/d Oil: Initial open flow N/A Bbl/d
Final open flow 194 Mcf/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests 96 hours
Static rock pressure 640* psig (surface measurement) after N/A hours shut in
(If applicable due to multiple completion--)
Second producing formation N/A Pay zone depth 08/18/2023 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Shot with 158# gelatin
1600# powder

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
SAND			0	40	
MUD			40	45	
SAND			45	70	WATER 65'
Slate			70	80	
SAND			80	100	WATER 90'
Slate			100	130	
SAND			130	296	
Slate			296	330	
SAND			330	358	
Slate			358	510	
SAND			510	583	
Slate			583	653	
SAND			653	810	Hole full at 700'
Slate & Shells			810	815	
Salt SAND			815	837	Show of gas 725
Slate			837	839	
SAND			839	940	
Slate			940	948	
SAND			948	957	
Lime Shell			1017	1017	
Slate			1019	1019	
SAND			1130	1130	
Blue Mud			1138	1138	
Big lime			1298	1298	1230 show of gas
Slate			1325	1325	
ENJUN SAND			1340	1340	Gas at 1277
Slate & Shale			1693	1693	
Shale			1693	1696	
Slate & Shale			1696	1715	
Shell			1715	1715	
Grey Slate			1733	1733	
Coffee Shale			1742	1742	
Berea SAND			1742	1755	
Slate					

(Attach separate sheets as necessary)

Belcher Gas Co
Well Operator

By: John R. Ouel, Partner 08/18/2023
Date: 8/13/22

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY1091

Oil or Gas Well 1
(KIND)

Company <u>F. M. Hicks</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Huntington, W. Va.</u>	Size			
Farm <u>O.P. Belcher Farm</u>	16			Kind of Packer
Well No. <u>1</u>	13			
District <u>Butler</u> County <u>Wayne</u>	10 <u>47'</u>			Size of
Drilling commenced <u>Aug. 16, 1958</u>	8 1/4 <u>321'</u>			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names F. M. Hicks Contractor

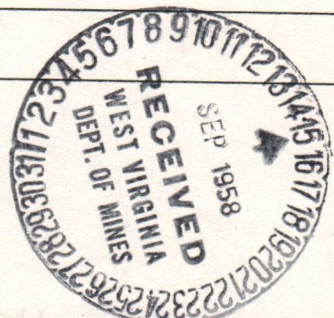
Remarks:

Water hole full 65' elevation 595
More water hole full 90'
hole full water 700'
showed gas 775'
commenced drilling Aug. 16, 1958
drilling at 887'

9-11-58

DATE

G. W. Samples
DISTRICT WELL INSPECTOR



08/18/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names _____

Remarks: _____

I hereby certify I visited the above well on this date.

_____ DATE



DISTRICT WELL INSPECTOR
08/18/2023

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-2-1091-0000</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>-</u> Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>-</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>John L. Dial, Partner</u> Name		<u>-</u> Seller Code	
	<u>1614 7th Ave</u> Street			
	<u>Huntington</u> City	<u>W.V.</u> State	<u>25703</u> Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Belcher #1</u> Field Name			
	<u>WAYNE</u> County		<u>W.V.</u> State	
(b) For OCS wells:	<u>N/A</u> Area Name		<u>N/A</u> Block Number	
	Date of Lease: <u>N/A</u> Mo. Day Yr.		<u>N/A</u> OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>O.P. Belcher #1 well</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Berea</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Devon Corporation</u> Name			
(b) Date of the contract:	<u>07/21/58</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>200</u> MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>0.640</u>	<u>0.000</u>	<u>0.000</u>	<u>0.640</u>
9.0 Person responsible for this application:	<u>John L. Dial</u> Name			
Agency Use Only	<u>Partner</u> Title			
Date Received by Juris. Agency	<u>John L. Dial</u> Signature			
Date Received by FERC	<u>8/13/82</u> Date Application is Completed		<u>304-523-6516</u> Phone Number	

08/18/2023

PARTICIPANTS:

DATE: JAN 31 1983

BUYER-SELLER CODE

WELL OPERATOR: John L. Dial, Partner

FIRST PURCHASER: Devon Corp.

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
820820-108-099-1091
 Use Above File Number on all Communications
 Relating to Determination of this Well

~~DEFERRED~~
reworked

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent F.M. Hicks
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production 92 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 8-16-58 Date completed 10-3-58 Deepened _____
- (5) Production Depth: 1742
- (5) Production Formation: Berea
- (5) Final Open Flow: 194 MCF
- (5) After Frac. R. P. 640 #
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: < 60 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days < 60 MCF
- (8) Line Pressure: 15 # PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

08/18/2023

7B

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 8/13 19 82

Operator's Well No. 1 (ONE)

API Well No. 47 - 0992 - 1091
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT F. M. Hicks / John Dial

ADDRESS 1614 7th AVE
Huntington, W.V. 25703

LOCATION: Elevation 595

Watershed Big Hurricane Creek

Dist. Butler County Wayne Quad.

Gas Purchase Contract No. 115632

Meter Chart Code WV 427

Date of Contract 7/31/58

WELL OPERATOR Becher Gas Co
ADDRESS 1614 7th AVE
Huntington, W.V. 25703
GAS PURCHASER Devon Corporation
ADDRESS P O Box 1433
Charleston W.V. 25325

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NONE

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Well drilling Report
lease
Production sheets/Sales

08/18/2023

Describe the search made of any records listed above:

N/A

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

John L. Dial AFFIDAVIT

I, John L. Dial, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

John L. Dial

STATE OF WEST VIRGINIA,
COUNTY OF Cabell, TO WIT:

I, Nada Brown, a Notary Public in and for the state and county aforesaid, do certify that John L. Dial, whose name is signed to the writing above, bearing date the 18th day of August, 19 82, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 18th day of August, 19 82

My term of office expires on the 5th day of April, 1992.

Nada Brown
Notary Public

[NOTARIAL SEAL]

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 8/13, 1982
Operator's Well No. 1 (ONE)
API Well No. 47 - 0992 - 1091
State County Permit
Previous File No. _____
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR BEICHER Gas Co
ADDRESS 1614 7th AVE
Huntington, W.V. 25703
Gas Purchase Contract No. 1156.32 and Date 7 31 58
Meter Chart Code WU 427
Name of First Purchaser Devon Corporation

DESIGNATED AGENT F.M. Hicks / John Dial
ADDRESS 1614 7th AVE
Huntington, W.V. 25703
(Month, day and year)

PO Box 1433
(Street or P. O. Box)
Charleston W.V. 25325
(City) (State) (Zip Code)

FERC Seller Code _____ FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Name (Print) John L. Dial Title Partner
Signature John L. Dial
1614 7th AVE
Street or P. O. Box
Huntington W.V. 25703
City State (Zip Code)
304 523 6516
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES.

AUG 20 1982

Date received by _____
Jurisdictional Agency

By [Signature]
Title _____

08/18/2023

IV-39-MC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1978
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES
ID 1 16

REPORT NO. CE4101P1
CURRENT DATE - 12/15/78
REPORT DATE - 12/15/78

47-0992-1091 O.P. Belcher

OPERATOR: Belcher Gas Co

Wayne

COUNTY:

API	FARM	GAS MFC	OIL BBL	DAYS ONLINE	Avg. Flow Pressure	Shut-in Pressure	TOTALS
0	0	0	0	0	80	130	
J-0	F-0	M-0	A-0	M-0	J-0	N-0	GAS
0	0	0	0	0	0	0	OIL
0	0	0	0	0	0	0	

well was in need of swabbing

well was turncain live for 2 days in July 1982

11 MCF of gas

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

08/18/2023

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL, AND GAS

YEAR 1982
470992 1091 0000 A.P. Baker
API FARM

OPERATOR
Wayne
COUNTY

John L. Dial

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE 1982

YEAR	API	FARM	COUNTY	SHUT-IN PRESSURE	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
1982	470992	1091 0000	A.P. Baker	80*	15*	80*	328 m
GAS MCF	0	0	0	63	171	43	0
OIL, BBL.	J-0	F-0	M-0	A-0	S-0	N-0	0
DAYS ON LINE	31	28	31	30	31	30	365

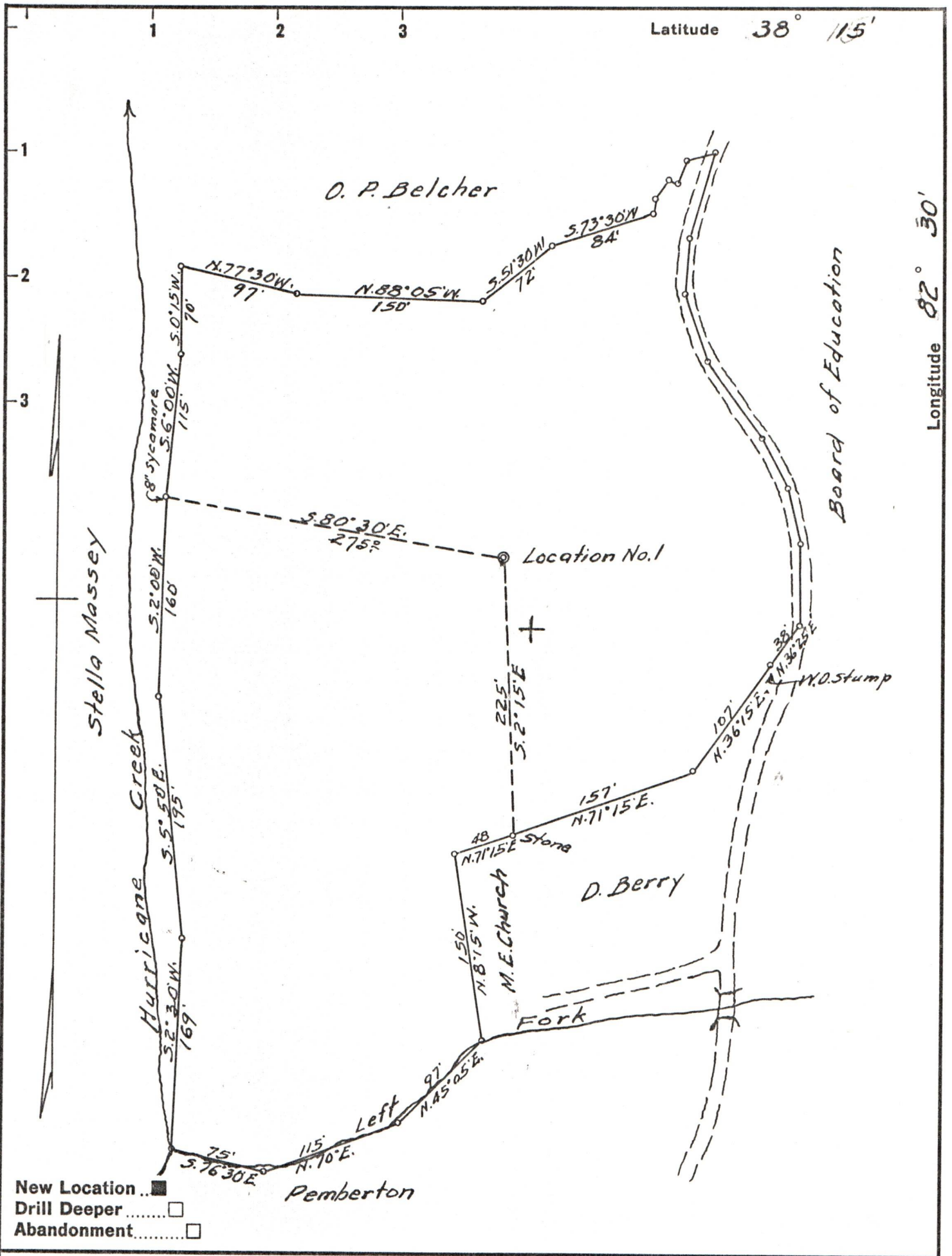
YEAR	API	FARM	COUNTY	SHUT-IN PRESSURE	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
19__							
GAS MCF							
OIL, BBL.	J-	F-	M-	A-	S-	N-	
DAYS ON LINE							

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

08/18/2023



Company GUERNSEY OIL & GAS CO.
 Address HUNTINGTON, W. VA.
 Farm O. P. BELCHER
 Tract _____ Acres 10 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 595
 Quadrangle LOUISA
 County WAYNE District BUTLER
 Engineer G. C. Ewing
 Engineer's Registration No. 309
 File No. _____ Drawing No. _____
 Date 4-29-58 Scale 1"=100'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1091 08/18/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.