



Company CHARTIERS OIL CO.
 Address PITTSBURGS, PA.
 Farm PAUL O. FIEDLER
 Tract _____ Acres 135 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 658.40'
 Quadrangle LOUISA NE
 County WAYNE District BUTLER
 Engineer W. E. Good
 Engineer's Registration No. 270
 File No. 5812-S.F. Drawing No. _____
 Date APRIL 3, 1958 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1088-20

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

6-6-229 Deep Well

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coffee Shale			1855	1871			
Berea Sand			1871	1879	Gas	1871	
Slate			1879	1884			
Bottom of Hole				1884			
				410			

Date November 10th, 1958

APPROVED THE CHARTERS OIL COMPANY, Owner

By J. M. Brown Vice President
(Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Louisa

WELL RECORD

Permit No. WAY-1088 (DD)

Oil or Gas Well _____
(KIND)

Company PIP PETROLEUM CORPORATION
Address 1814 7th St., Parkersburg, W. Va.
Farm Paul O. Fiedler Acres 135
Location (waters) _____
Well No. 1 Elev. 658.40
District Butler County Wayne
The surface of tract is owned in fee by Paul O. Fiedler
Address Huntington, W. Va.
Mineral rights are owned by Paul O. Fiedler & Esther R. Fiedler
Address Huntington, W. Va.
Drilling commenced 2-1-66
Drilling completed 3-2-66
Date Shot _____ From _____ To _____
With _____
Open Flow 50 /10ths Water in _____ 2" Inch
/10ths Merc. in _____ Inch
Volume 298,000 Cu. Ft.
Rock Pressure 650 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	20	20	
10	144	144	Size of
8 1/2 (8-5/8)	1085	Pulled	Depth set
6 5/8 (7")	1955	Pulled	
5 3/16			Perf. top
3 (4-1/2")		3708	Perf. bottom
2			Perf. top <u>3607-1/2</u>
Liners Used			Perf. bottom <u>3612-1/2</u>

WELL FRACTURED 3-10-66 - 800 bbl. water - 20,000# sand (20-40) 200# Walnut hulls.
1,000 gal acid 1111 5#/1000 84 10#/1000 Sand Concentration - 0.726#/gal.
RESULT AFTER TREATMENT 400,000 ft.³ First Test 400 mcf
ROCK PRESSURE AFTER TREATMENT 650# - 24 Hrs.
Fresh Water ONON DAGA Feet _____ Salt Water 3607-3612 Feet _____

CASING CEMENTED 4-1/2 SIZE 3708 No. Ft. 3-3-66 Date
84 sx 50-50 Pozmix Cement
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
(SEE ORIGINAL OG-10 to 1884 feet)							
DRILL DEEPER:							
Sl. & Shells			1884	1934			
Shells			1934	1976			
Sl. & Shells			1976	1983			
Br. Shale			1983	2109			
Sl. & Shells			2109	2222			
Br. Shale			2222	2354			
Wh. Shale			2354	2384			
Br. Shale			2384	2692			
Wh. Shale			2692	2875			
Br. Shale			2875	2927			
Corn. Lime			2927	3626			
Sand			3626	3667			
Gr. Shale			3667	3692			
Red Rock			3692	3708 T.D.			
			1884	1824			
			555				

