



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Tilda Hatten, et al  
OWNER OF MINERAL RIGHTS  
R.F.D. #1, Box 33  
Kenova, W. Va.

ADDRESS

United Fuel Gas Co.

NAME OF WELL OPERATOR

Charleston, W. Va.

COMPLETE ADDRESS

April 22, 1958

PROPOSED LOCATION

Butler District

Wayne County

Well No. 8657 *Lat. 38° 15'* *Lon. 82° 30'* *Elev. 969.72'*

Tilda Hatten, et al Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 14, 1957, made by Tilda Hatten, et al, to United Fuel Gas Co., and recorded on the 14th day of November, 1957, in the office of the County Clerk for said County in Book 47, page 369.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

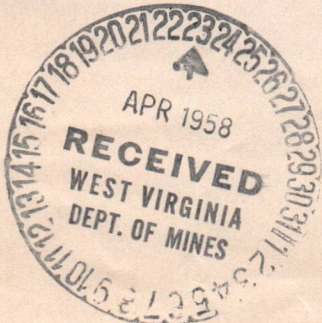
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

UNITED FUEL GAS COMPANY

WELL OPERATOR

P. O. Box 1273

STREET

Charleston 25

CITY OR TOWN

West Virginia

STATE

08/18/2023

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1085



December 22, 1958

Mr. W. W. Ferrell, Assistant Supt-Field  
United Fuel Gas Company  
Charleston, West Virginia

Dear Sir:

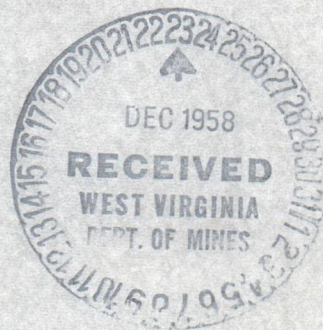
We propose to plug and abandon Well No. 8657 on the Tilda Hatten, Et Al Farm, Butler District, Wayne County, West Virginia, Map Square 12-47, in the following manner:

Set Baker Plug at	2140'
Cut 4-1/2" Tubing at	1700'
Get to Surface	
Pull 4-1/2" Tubing to	1390'
Cement (15 Bags)	1390' - 1350'
Pull 4-1/2" Tubing to	600'
Cement (15 Bags)	600' - 550'
Pull 4-1/2" Tubing to Surface	
Pull 8-5/8" Casing	501'
Run 200' of 2" Pipe	
Cement	200' - Surface
Pull 2" Pipe	

Erect monument 30" above the surface with inscription "United Fuel Gas Company - Well No. 8657 - Abandoned \_\_\_\_\_".

Yours very truly,

*W. B. Osbourn*  
W. B. Osbourn  
Division Superintendent



08/18/2023



December 22, 1928

Mr. W. F. Fernald, Assistant Supt.-Field  
United Fuel Gas Company  
Charleston, West Virginia

Dear Sir:

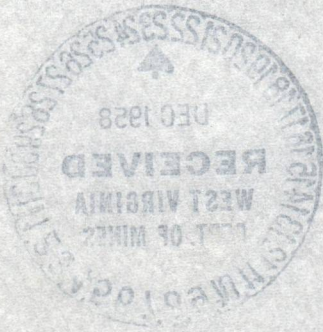
We propose to plug and abandon well No. 6557 on the fields  
located at Al Farm, Butler District, Wayne County, West Virginia.  
Map Square 12-17, in the following manner:

210'	Set Baker King at
1700'	Set 1-1/2" tubing at
	Set to surface
1300'	Set 1-1/2" tubing to
1300' - 1350'	Cement (25 bags)
600'	Set 1-1/2" tubing to
600' - 550'	Cement (25 bags)
	Set 1-1/2" tubing to surface
501'	Set 3/4" casing
	Run 200' of 2" pipe
	Cement
200' - surface	Fill 2" pipe

First monument 30" above the surface with inscription "United  
Fuel Gas Company - Well No. 6557 - Abandoned"

Yours very truly,

*W. B. Gaborini*  
W. B. Gaborini  
Division Superintendent



08/18/2023



UNITED FUEL GAS COMPANY



Branchland, West Virginia  
December 22, 1958

*Way-1085-P*

*Mr. Jack  
Please return  
for our files*

W. Va. Department of Mines  
Capitol Building  
Charleston, West Virginia

Attention: Mrs. Griffith

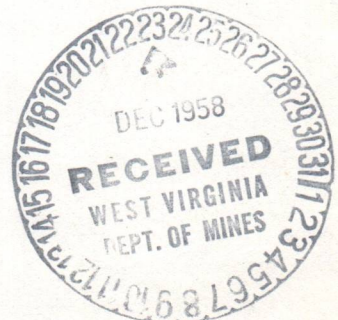
Dear Mrs. Griffith:

As discussed with you as of this date, I am enclosing copy of proposed Plugging Procedure and copy of Well Log for Well No. 8657, on the Tilda Hatten, Butler District, Wayne County, West Virginia.

Very truly yours,

*W. B. Osbourn*  
W. B. Osbourn  
Division Superintendent

WBO:lmc



08/18/2023



UNITED FUEL GAS COMPANY

Charleston, West Virginia  
December 22, 1953

*Handwritten initials*

Capital Building  
Charleston, West Virginia

Attention: Mr. [Name]

Dear Mr. [Name]:

As discussed with you on this date, I am enclosing  
copy of proposed drilling procedure and copy of well log for  
well No. 2057, on the title letter, under District, Wayne  
County, West Virginia.

Very truly yours,

*Handwritten signature*  
Division [Name]

cc: [Name]



December 22, 1958

Mr. James W. Pack, Inspector  
Oil and GasWells  
Hamlin, West Virginia

Dear Mr. Pack:

Mr. Osborn of United Fuel's Branchland Office called this morning to advise that they have been working for several weeks on Well No. 8657 (Permit WAY-1085), Tilda Hatten Farm, Butler District, to make a well of it and, they want to start plugging in order to get it off the books before the first of the year. Mr. Osborn further advises that their own crew will do the work and will plug as follows:

4-1/2" casing cemented through the Berea, and fill with  
aquagel  
Will set a Baker Plug above Berea in the 4" followed with  
cement  
Rip the 4-inch and fill with heavy aquagel to top of Maxon  
Sand and  
Solid cement to surface

The work order will be sent us today.

Very truly yours,

Crawford L. Wilson, Director  
WEST VIRGINIA DEPARTMENT OF MINES

BY: \_\_\_\_\_

Assistant Director  
OIL AND GAS DIVISION

MG/dm

08/18/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

UNION STATE BUSINESS CO. (1959)  
UNION STATE BUSINESS CO.  
18 23

Quadrangle Louisa  
Permit No. WAY-1085

**WELL RECORD**

Oil or Gas Well DRY  
(KIND)

Company United Fuel Gas Co.  
Address P. O. Box 1273 Charleston 25, W. Va.  
Farm Tilda Hatten, et al Acres 130  
Location (waters) Trace Fork  
Well No. 8657 Elev. 969.72  
District Butler County Wayne  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Tilda Hatten, et al  
RFD #1, Box 33 Address Kenova, W. Va.  
Drilling commenced 6-25-58  
Drilling completed 8-11-58  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			Float Collar & Guide _____
13			Shoe _____
10 3/4		20	Size of _____
8 5/8		501	4-1/2"
7 1/2		None	Depth set _____
5 3/16			
4 x 1/2		2198	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 165 FEET 48 INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

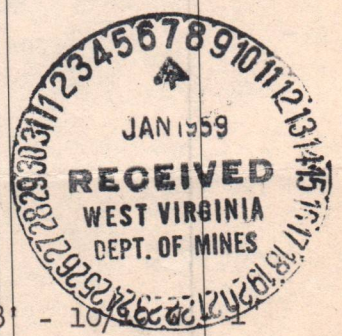
WELL FRACTURED \_\_\_\_\_

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Yellow Clay			0	30	Fractured with 7700 Gal. Petrogel, 12,000# Sand & 250 Gal. Mud Acid 8-24-58, Test after Trac. 18 Hrs. 3/10 W-1" 18 MCF-Bailed Out 2 1/2 bbl. oil Perforations 2159'-2161'-2163'-2165' Fractured 9-15-58 with 8000 gal. Petrogel & 115 <del>mb</del> Bags Sand-250 Bbl. Fluid recovered-Not enough gas to gauge after Fracturing-Test 9-28-58 2/10 W-1"		
Blue Clay			30	94			
Slate & Shells			94	165			
Coal			165	169			
Slate			169	635			
Sand			635	665			
Slate			665	740			
Sand			740	775			
Slate			775	885			
Broken Sand			885	970			
Salt Sand			970	1363			
Lime			1363	1382			
Break			1382	1384			
Big Lime			1384	1545			
Keener Sand			1545	1564			
Slate			1564	1590			
Sand			1590	1607			
Slate			1607	1612			
Sand			1612	1660			
Slate & Shells			1660	1672			Gas at 1638' - 10'
Squaw Sand			1672	1720			
Shell			1720	1740			
Slate			1740	1940'			
Shell			1940	1950			
Slate			1950	2139			
Brown Shale			2139	2163		Gas at 2163' - 4/10 W - 1"	
Berea Sand			2163	2173		Gas at 2166' - 8/10 W - 1"	
Broken Up			2173	2178		Gas at 2173' - 8/10 W - 2"	
Shell			2178	2196			
Total Depth			2196'				



08/18/2023

(over)







UNITED FUEL GAS COMPANY

COMPANY

53705-B

SERIAL WELL NO. 8657

LEASE NO. 53705

MAP SQUARE 12-47

RECORD OF WELL NO. 8657 on the	CASING AND TUBING				TEST BEFORE <del>SHOT</del> Acid.
Tilda Hatten, et al farm of 130 Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	8 /10 of Water in 1" inch
in Butler District	10-3/4"	40#	20'	20'	0 /10 of Merc in 1" inch
Wayne County	8-5/8"	24#	501'	501'	Volume 30 MCF Cu. ft.
State of: West Virginia	7"	20#	1147'	<del>1147'</del> Pulled	TEST AFTER <del>SHOT</del> Acid.
Field: Central Division	4-1/2"	12#	2198'	2198'	0 /10 of Water in 1" inch
Rig Commenced June 9, 1958					/10 of Merc. in inch
Rig Completed June 25, 1958					Volume Cu. ft.
Drilling Commenced June 25, 1958					Hours After Shot
Drilling Completed August 11, 1958					Rock Pressure
Drilling to cost per foot					Date <del>Shot</del> 12-8-58
Contractor is: L. L. McComas					1000 Gal. Acid.
Address: Hamlin, W. Va.					Size of Torpedo 4000 Gal. Acid
	SHUT IN				Oil Flowed bbls. 1st 24 hrs.
	Date				Oil Pumped bbls. 1st 24 hrs.
Driller's Name Ellis Fellure	Tubing or Casing				
L. L. McComas	in.				
	Size of Packer 4-1/2"				Well abandoned and
	Float Collar & Guide Shoe				Plugged 19
	Kind of Packer				
	1st. Perf. Set from				
Elevation: 969.72'	2nd Perf. Set from				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Yellow Clay	0	30	30	(8-24-58) Fractured with 7700 Gal. Petrogel, 12,000
Blue Clay	30	94	64	Sand & 250 Gal. Mud Acid-Test after Frac.
Slate & Shells	94	165	71	18 Hrs. 3/10 W-1"-18 MCF Bailed out 2 1/2 Bbl.
Coal	165	169	4	Oil-Perforations 2159'-2161' 2163'-2165'
Slate	169	635	466	Fractured 9-15-58 with 8000 Gal. Petrojel
Sand	635	665	30	& 115 Bags of Sand-250 Bbl. of fluid
Slate	665	740	75	recovered-Not enough gas to gauge after
Sand	740	775	35	fracturing- Test 9-28-58 -2/10 W-12
Slate	775	885	110	
Broken Sand	885	970	85	
Salt Sand	970	1363	393	
Lime	1363	1382	19	
Break	1382	1384	2	
Big Lime	1384	1545	161	
Keener Sand	1545	1564	19	
Slate	1564	1590	26	
Sand	1590	1607	17	

APPROVED

RECEIVED

DEC 1958

WEST VIRGINIA DEPT. OF MINES

DIVISION SUPERINTENDENT

08/18/2023



DEPTH (FEET)	DIAMETER (INCHES)	LOG DESCRIPTION	REMARKS
0	10	Surface	
1	10	...	
2	10	...	
3	10	...	
4	10	...	
5	10	...	
6	10	...	
7	10	...	
8	10	...	
9	10	...	
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98	10	...	
99	10	...	
100	10	...	

APPROVED

[Signature]



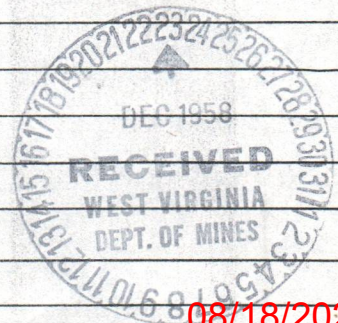
SERIAL WELL NO. 8657

LEASE NO. 53705-B  
53705

MAP SQUARE 12-47

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Slate	1607	1612	5	
Sand	1612	1660	48	<del>SHALE</del> Gas @ 1638 - 10/10 W-1"
Slate & Shells	1660	1672	12	
Squaw Sand	1672	1720	48	
Shell	1720	1740	20	
Slate	1740	1940	200	
Shell	1940	1950	10	
Slate	1950	2139	189	
Brown Shale	2139	2163	24	Gas @ 2163' - 4/10 W-1"
Berea Sand	2163	2173	10	Gas @ 2166' - 8/10 W-1"
Broken Up	2173	2178	5	Gas @ 2173' - 8/10 W-2"
Shell	2178	2196	18	
TOTAL DEPTH	2196'			



08/18/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_ Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Coal Operator	United Fuel Gas Company
Address	Name of Well Operator P. O. Box 1273 Charleston 25, W. Va.
Coal Owner	Complete Address
Address	January 6, 1959
Tilda Hatten, et al	Date
Lease or Property Owner	WELL TO BE ABANDONED
RFD #1, Box 33	Butler District
Kenova, W. Va.	Wayne County
Address	Well No. 8657
	Tilda Hatten, et al Farm

Inspector to be notified MR. JAMES W. PACK, Inspector Telephone Number \_\_\_\_\_  
Hamlin, West Virginia

Gentlemen:— **24 HOURS IN ADVANCE OF PLUGGING DATE**

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

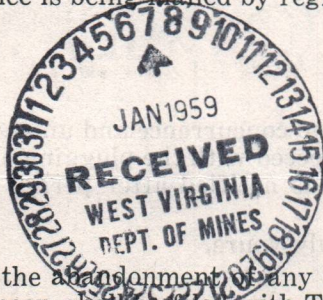
This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

08/18/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Set Baker Plug at	2140'
Cut 4-1/2" Tubing at	1700'
Gel to Surface	
Pull 4-1/2" Tubing to	1390'
Cement (15 Bags)	1390' - 1350'
Pull 4-1/2" Tubing to	600'
Cement (15 Bags)	600' - 550'
Pull 4-1/2" Tubing to Surface	
Pull 8-5/8" Casing	501'
Run 200' of 2" Pipe	
Cement	200' - Surface
Pull 2" Pipe	
Erect monument 30" above the surface with inscription "United Fuel Gas Company - Well No. 8657 - Abandoned _____"	

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

22nd. day of DECEMBER, 19 59

DEPARTMENT OF MINES  
Oil and Gas Division

By: \_\_\_\_\_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

08/18/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	United Fuel Gas Company
ADDRESS	P.O. Box 1273 Charleston, West Virginia
COAL OPERATOR OR OWNER	January 12, 19 59
ADDRESS	Butler District
LEASE OR PROPERTY OWNER	Wayne County
ADDRESS	Well No. 8657
	Tilda Hatten, et al Farm
STATE INSPECTOR SUPERVISING PLUGGING	James W. Pack

AFFIDAVIT

STATE OF WEST VIRGINIA, }  
County of Wayne } ss:  
Bartley C. Bridges and George Chapman  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by United Fuel Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 22nd day of December, 19 58, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL			PLUGS USED	CASING	
	FORMATION	CONTENT	FROM TO		SIZE & KIND	CSG PULLED
	Set Baker Plug @		2140'	10-3/4"		20'
	Cut 4-1/2" Tubing at		1595'	8-5/8"	230'	271'
	Gelled to Surface			4-1/2"	1595'	603'
	Pulled 4-1/2" Tubing to		1390'			
	Cement		1390'	1350'		
	Pulled 4-1/2" Tubing to		600'			
	Cement		600'	550'		
	Pulled 4-1/2" Tubing to Surface					
	Pulled 8-5/8" Casing		230'			
	Run 200' of 2" Pipe					
	Cement		200'	Surface		
	Pulled 2" Pipe					
COAL SEAMS	DESCRIPTION OF MONUMENT					
(NAME)	Erected monument 30" above surface					
(NAME)	with inscription "United Fuel Gas					
(NAME)	Co. Well No. 8657 - Abandoned					
(NAME)	12-30-58:					

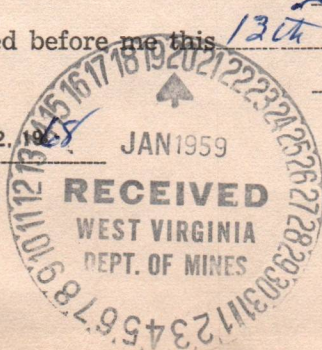
and that the work of plugging and filling said well was completed on the 30 th day of December, 19 58.

And further deponents saith not.

Sworn to and subscribed before me this 13th day of Jan, 19 59.

My commission expires: JAN 1959  
MY COMMISSION EXPIRES JUNE 12, 1959

Notary Public.  
Permit No. WAY-1085-P



08/18/2023



United Fuel Gas Company  
P.O. Box 1273  
Charleston, West Virginia

January 12, 1957

Butler

8857

Little Station, et al

James W. Park

George Chapman

United Fuel Gas Company

28

December

22nd

21/01	13901	10-3/4"	201	Get Baker Plug
15501	13901	8-5/8"	271	Get 1/2" Tapping at
13901	13901	1-1/2"	603	Colled to surface
	13501			Failed 1/2" Tapping to
	6001			Cement
	6001			Failed 1/2" Tapping to
	6001			Cement
	2301			Failed 1/2" Tapping to surface
	2301			Failed 8-5/8" casing
	2001			Run 2001 of 2" pipe
	2001			Cement
				Failed 2" pipe

12-30-56  
Co. Well No. 8857 - abandoned  
with inscription "United Fuel Gas  
erected monument 30" above surface

30 dia.

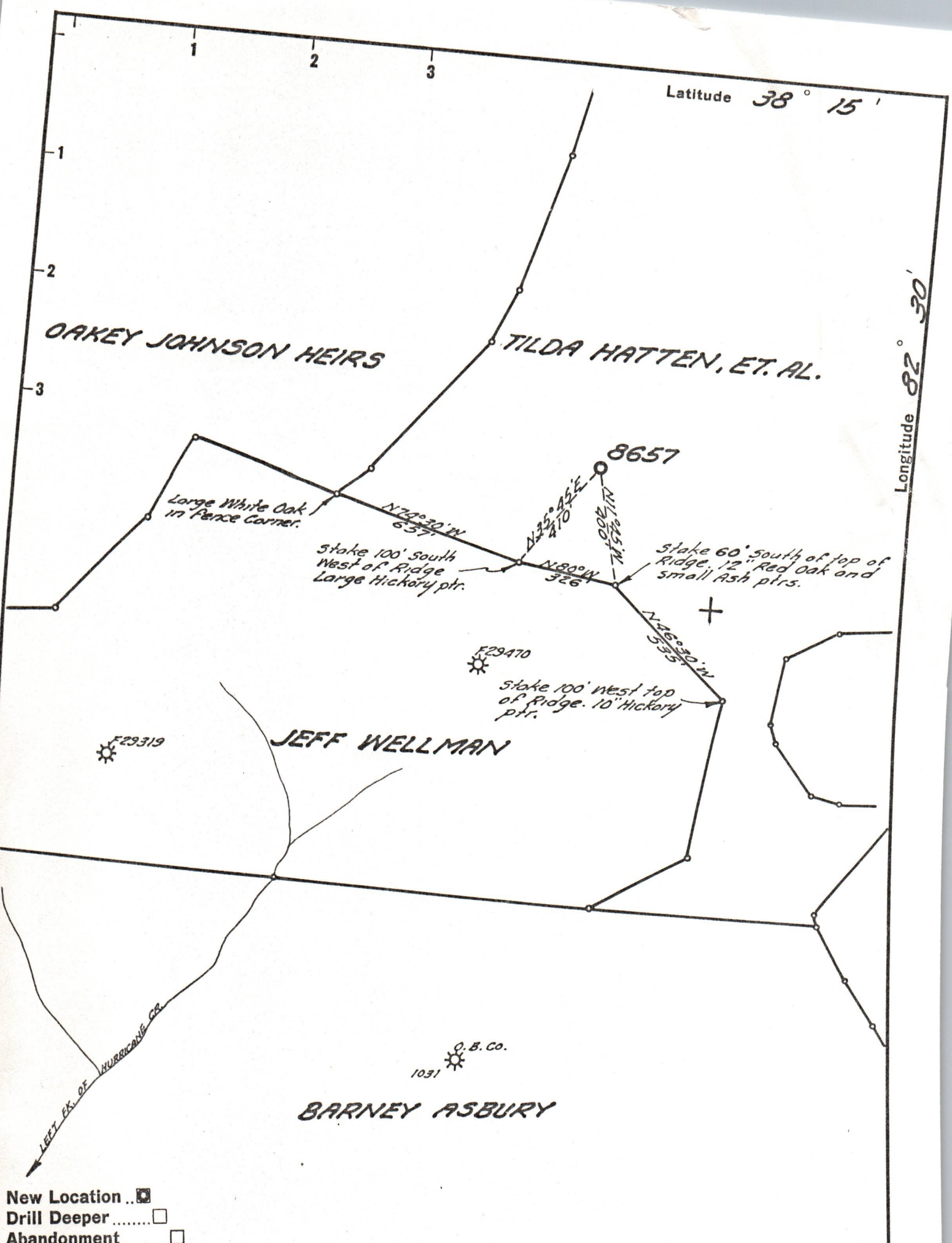
28

December

08/18/2023

NY-1085-P





New Location   
 Drill Deeper   
 Abandonment

Company UNITED FUEL GAS CO.  
 Address CHARLESTON, W. VA.  
 Farm TILDA HATTEN ET. AL.  
 Tract \_\_\_\_\_ Acres 130 Lease No. 53705  
 Well (Farm) No. \_\_\_\_\_ Serial No. 8657  
 Elevation (Spirit Level) 969.72'  
 Quadrangle LOUISA  
 County WAYNE District BUTLER  
 Engineer Hubert A. Jewell  
 Engineer's Registration No. 2529  
 File No. 12-47 Drawing No. \_\_\_\_\_  
 Date 4-3-58 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WAY-1085

08/18/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



08/18/2023