



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Barney Asbury
COAL OPERATOR OR COAL OWNER

Wayne, West Virginia
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Same

OWNER OF MINERAL RIGHTS

ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT

NAME OF WELL OPERATOR

P. O. Box 4158, Charleston 4, W. Va.

COMPLETE ADDRESS

April 15, 19 58

PROPOSED LOCATION

Butler District

Wayne County

Well No. 1039 B-1 *Lat. 38°15' Elev. 878.34'*

Barney Asbury "B" Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated 8-4-1948, made by Charles Davis & Lena Puckett, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 7th day of October, 1948, in the office of the County Clerk for said County in Book 38, page 94.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR

P. O. Box 4158

STREET

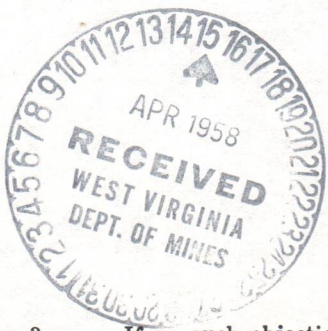
Charleston 4,

CITY OR TOWN

West Virginia

STATE

08/18/2023



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1084



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES
Charleston, W. Va.

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR
P. O. Box #158, Charleston 4, W. Va.
COMPLETE ADDRESS

Barnes Asbury
LOCAL OPERATOR OR COAL OWNER
Wayne, West Virginia
ADDRESS

April 25, 1938
PROPOSED LOCATION
District
Wayne

LOCAL OPERATOR OR COAL OWNER
ADDRESS
Same

Will No. 1032 B-1
Barnes Asbury "B"
TOWN

OWNER OF MINERAL RIGHTS
ADDRESS

The undersigned well operator is entitled to drill upon the above named tract of land for oil and gas, pursuant to the lease (under grant or lease dated 8-1-1918) made by Charles Davis & Sons, Inc. to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co. and recorded on the 13th day of October, 1918, in the office of the County Clerk for said County in Book 38, page 94.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points or land marks.

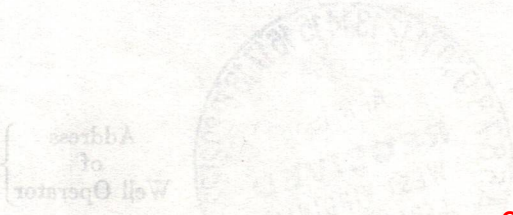
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day _____ before _____ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR
P. O. Box #158
Charleston 4,
West Virginia



08/18/2023

*Section 3 of the Code. If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines, the department shall forthwith issue to the well operator a drilling permit requiring the filing of such plat. If no objections have been made by the coal operators to the location, or found there by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

April 25, 1958

C
O
P
Y

Owens, Libby-Owens Gas Department
 P. O. Box 4158
 Charleston 4, West Virginia

Att: Mr. T. S. Flourney

Gentlemen:

Please find enclosed permits for drilling the following wells:

Permit No.	Well No.	Farm	District
WAY-1083	1038 - 1	Lena Meade	Union
WAY-1084	1039 - B-1	Barney Asbury "B"	Butler

Please post one copy of each permit at the well site.

Very truly yours,

Assistant Director
 OIL AND GAS DIVISION

MG/dm
 encl:
 cc Mr. Ivan T. Henson, Inspector

Mr. G. H. Samples, Inspector at Large



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

April 25, 1958

Owens, Lippy-Owens Gas Department
P. O. Box 1173
Charleston, West Virginia

Attn: Mr. T. S. Floumoy

Gentlemen:

Please find enclosed permits for drilling the following wells:

Permit No.	Well No.	Form	District
WAY-1083	1038 - 1	Lena Meads	Union
WAY-1081	1039 - B-1	Barney Ashby "B"	Butler

Please post one copy of each permit at the well site.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

HS/dm

encl:

cc Mr. Ivan T. Henson, Inspector

Mr. G. H. Samples, Inspector at Large

COPY

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shells	Dark	Med.	1637	1639	5-28-58 Ran 7" casing on shoe at 1639' in 5 sacks aquagel and 25 sacks cement pumped by Halliburton truck.		
Lime	Blue	Hard	1639	1643			
Slate	Blue	Soft	1643	1734			
Sl. & Shls.	White	Soft	1734	1822			
Sl. & Shls.	Dark	Soft	1822	1895			
Sl. & Shls.	Dark	Hard	1895	1920	Packer shells 1900 - 1915		
Sl. & Shls.	Dark	Soft	1920	1944			
Sl. & Shls.	White	Soft	1944	2001			
Lime	White	Hard	2001	2006			
Shells	White	Hard	2006	2011	SIM 2011 = Sand IM 2011		
Slate	White	Soft	2011	2030			
Coffee Shale	Dark	Soft	2030	2057			
Berea Sand	Dark	Hard	2057	2063	Gas 2060,		158 MCF
Slate	Dark	Soft	2063	2064	Gas 2063,		215
Lime	Dark	Hard	2064	2068	Test 2066		203
					Test 2068		198
Sand	Dark	Hard	2068	2076			
Slate	Dark	Soft	2076	2078	6-11-58 Test		188
					6-12-58 Shot well with 150# Detonite from 2057 to 2063 ft. Tamped with 15' pea gravel. Time bomb set for 2 hours. Test before shot: " 15 Min. A.S. : " 1 Hr. "		198 MCF 301 262
					6-13-58 Shot well with 350# Detonite from 2057 to 2076 ft. Tamped with 24' pea gravel. Time bomb set for 2 hours. Test B.S.		219 MCF
					6-14-58 Tests while cleaning out: 6 hour test: 12 " " 23 " "		224 MCF 215 213
Lime	Dark	Hard	2078	2084	Shut in in 7" casing over week-end. 6-16-58 Blew at 11 P.M. Test 3 A.M. 11 A.M.		253 MCF 222
		Total Depth		2084	6-17-58 10:30 A.M.		217
					Ran 3-1/2" tubing at 2084' 3" set 18" off bottom on Hinderliter Head.		
					Well open 22-1/2 hours; test		217 MCF
					Final Open Flow:		
					Well open 30 hours		208 MCF
					Shut-in 6-17-58 at 4:40 P.M.		

08/18/2023

Date July 15, 1958

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith (Title) Geologist



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION /4

Quadrangle Louisa

Permit No. Way-1084

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT
Address P. O. Box 4158, Charleston 4, W. Va.
Farm Barney Asbury "B" Acres 156
Location (waters)
Well No. 1 (Serial No. 1039) Elev. 869.34
District Butler County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Same
Address _____
Drilling commenced 5-2-58
Drilling completed 6-16-58
Date Shot 6-12&6-13 From 2057 To 2063
With 150# & 350# Detonite
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume Berea Sand 208 M Cu. Ft.
Rock Pressure 570 lbs. 167 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

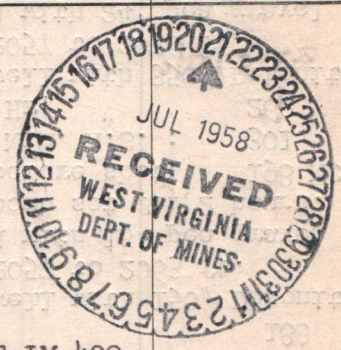
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			None
13			Size of
10			Depth, set
8 5/8	408' 10"	408' 10"	Perf. top
7	1638' 7"	1638' 7"	Perf. bottom
5 3/16		2084' 3"	Perf. top
3 1/2	---		Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED 7 SIZE 1639' No. Ft. 5-28-58 Date

COAL WAS ENCOUNTERED AT 62 FEET 36 INCHES
298 FEET 60 INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT
ROCK PRESSURE AFTER TREATMENT
Fresh Water 380, 430, 605 Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface	-	Soft	0	25			
Slate	-	Soft	25	40			
Slate	White	Soft	40	62			
Coal	Black	Soft	62	65			
Slate	White	Soft	65	110			
Slate	Blue	Soft	110	155	Sand IM 155		
Slate	White	-	155	298			
Coal	Black	Soft	298	303			
Slate	White	Soft	303	370			
Sand	White	Soft	370	400	Water at 380'		
Slate	White	Soft	400	410	SIM 410 = Sand IM 409		
Sand	White	Hard	410	450	5-7-58 Ran 8-5/8" casing on shoe at 408' 10"		
Slate	Dark	Soft	450	540	Water 430 to 450		
Sl. & Shls.	Dark	Soft	540	755	Water level 300' at 605'		
Sl. & Shls.	White	Soft	755	785			
Bro. Sand	Dark	Soft	785	855			
Salt Sand	Dark	Soft	855	920			
Slate	Light	Soft	920	928			
Salt Sand	Light	Soft	928	1227			
Slate	Black	Soft	1227	1270			
Little Lime	Dark	Hard	1270	1288			
Slate	Green	Soft	1288	1290	Water level 280' at 1295'		
Big Lime	White	Hard	1290	1444	SIM 1300 = Sand IM 1300		
Sand	Grey	Hard	1444	1455	Water level 280' at 1446'		
Grey Injun	Grey	Hard	1455	1537			
Injun Sand	Dark	Bro.	1537	1600	Gas 1554 - 1570		
Bro. Sand	Dark	Med.	1600	1627			
Bro. Sand	Dark	Soft	1627	1637	Water level 238' at 1639'		



08/18/2023

(over)

RECEIVED

FEB 28 1979

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-1084</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	OIL & GAS DIVISION DEPT. OF MINES Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>NA</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Industrial Gas Corporation</u> Name <u>P. O. Box 1473</u> Street <u>Charleston</u> <u>WV</u> <u>25325</u> City State Zip Code		<u>009283</u> Seller Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>NA</u> Field Name <u>Wayne</u> <u>WV</u> County State			
(b) For OCS wells:	<u>NA</u> Area Name	<u>NA</u> Block Number	Date of Lease: Mo. Day Yr. <u>NA</u> OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>B. Asbury "B" 1-1039</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>NA</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>See Addendum "A"</u> <u>Houdaille Industries, Inc.</u> Name		<u>N/Available</u> Buyer Code	
(b) Date of the contract:	<u>1 2 2 6 7 3</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>8</u> MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
<u>See Addendum "A"</u>	<u>1 2 8 3</u>	<u>0 0 5 1</u>	<u>0 0 0 3</u>	<u>1 3 3 6</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.243</u>	<u>0.302</u>	<u>0.0</u>	<u>2.545</u>
9.0 Person responsible for this application:	<u>William C. Charlton</u> <u>Division Counsel</u> Name Title			
Agency/Use Only	<u>William C. Charlton</u> Signature			
Date Received by Juris. Agency	<u>02 / 28 / 79</u> Date Application is Completed		<u>(304) 342-8166</u> Phone Number	
FEB 28 1979				
Date Received by FERC				

08/18/2023

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: OCT 19 1979

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER:

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790228 - 108-099-1084

Use Above File Number on all Communications Relating to Determination of this Well

Qualifies as Section 108, stripper well.

Robert [Signature]

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test Gas Only Was Oil Produced? Ratio
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 86 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____

1:4000 Map

Well Tabulations

Gas Analyses

Commenced: 5-2-58

Date Completed: 6-16-58 drill

Fraced:

(5) Production Depth: 2060-63

(5) Production Formation: Berea

Final Open Flow

(5) Initial Potential: 208 mcf

After Frac:

(5) Static R.P. Initially: 570#

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: 2.1 mcf

(776 / 366)

(8) Avg. Daily Gas from 90-day ending w/1-120 days 1.8 mcf

(152 / 86)

(8) Line Pressure: 33# PSIG from Daily Report

(5) Oil Production: _____ From Completion Report _____

(10-17) Does lease inventory indicate enhanced recovery being done: No 08/18/2023

(10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? No

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

TS JAM

Date 02/28, 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 1-1039

API Well No. 47 - 099 - 1084
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 869.34'

ADDRESS P. O. Box 1473 Watershed Not Available
Charleston, WV 25325

Dist. Butler County Wayne Quad. Louisa

GAS PURCHASER * _____ Gas Purchase Contract No. * _____

ADDRESS _____ Meter Chart Code R0420

Date of Contract * _____

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

08/18/2023

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 1979.

My term of office expires on the 5th day of December, 1985.

08/18/2023

Charlotte I. Mathews
Notary Public

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 28, 1979

Operator's Well No. 1-1039

API Well No. 47 - 099 - 1084
State County Permit

Previous File No. NA
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
(Month, day and year)

Meter Chart Code R0420

Name of First Purchaser * _____

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code NA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(*See FERC-121 Addendum "A")

William C. Charlton Division Counsel
Name (Print) Title

William C. Charlton
Signature

P. O. Box 1473
Street or P. O. Box

Charleston, W. Va. 25325
City State (Zip Code)

(304) 342-8166
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Robert F. [Signature]
Director

FEB 28 1979

Date received by
Jurisdictional Agency

By _____
Title _____

08/18/2023

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-197A
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES
OPERATOR : Industrial Gas Corporation
COUNTY: Wayne

REPORT NO. CCA101P1 PG 00002
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

API	84	76	79	71	82	46	74	51	97	60	53	70	59	TOTALS
47-099-10	FARM	B.	Asbury	"B"	1-1039	Wayne	AVG.	FLOW	PRESSURE	24	SHUT-IN	PRESSURE	N/A	
GAS	MFC													818
OIL	DBL	J-	F-	M-	A-	M-	J-	J-	A-	5-	0-	H-	0-	OIL
DAYS	ONLINE	30	34	28	30	32	29	27	37	29	28	32	29	365

1977

API	65	54	58	58	73	86	83	65	58	82	57	52	43	TOTALS
47-099-10	FARM	B.	Asbury	"B"	1-1039	Wayne	AVG.	FLOW	PRESSURE	33	SHUT-IN	PRESSURE	N/A	
GAS	MFC													776
OIL	DBL	J-	F-	M-	A-	M-	J-	J-	A-	5-	0-	H-	0-	OIL
DAYS	ONLINE	34	29	28	31	32	30	30	31	35	28	28	30	366

1978

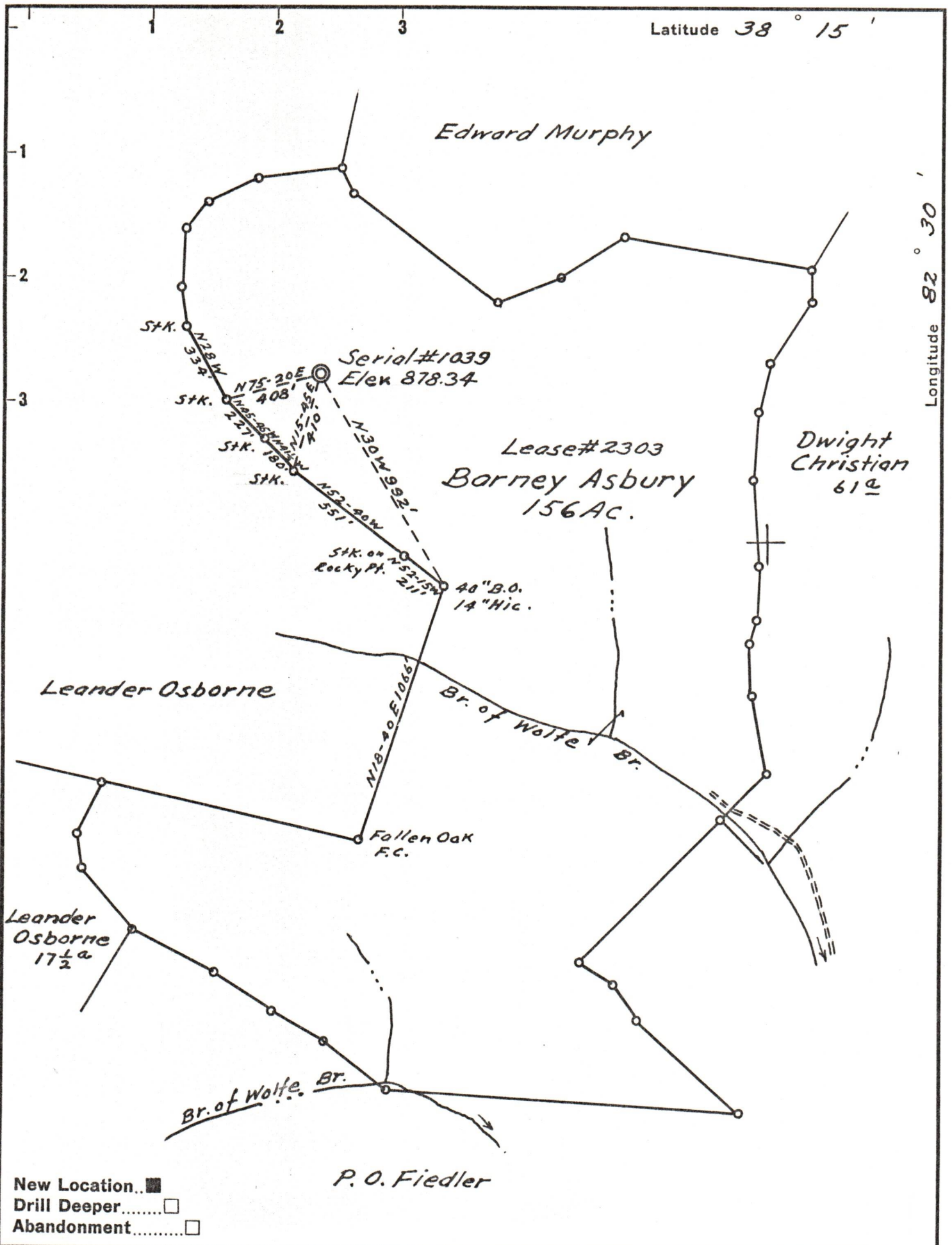
SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

47-099-1120

08/18/2023



Company Owens, Libbey-Owens Gas Dept.
 Address Charleston 4 W. Va.
 Farm Barney Asbury
 Tract B Acres 156 Lease No. 2303
 Well (Farm) No. 1 Serial No. 1039
 Elevation (Spirit Level) 869.34
 Quadrangle Louisa 1-54.26"W 1.40"
 County Wayne District Butler
 Engineer T.S. Flournoy
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date April 10, 1958 Scale 1" = 500 Ft.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1084

08/18/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.