



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	United Fuel Gas Co.
ADDRESS	NAME OF WELL OPERATOR
COAL OPERATOR OR COAL OWNER	Charleston, W. Va.
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	April 14, 19 58
ADDRESS	PROPOSED LOCATION
John B. Hollister and	Lincoln District
OWNER OF MINERAL RIGHTS	Wayne County
The First Nat'l Bank of Cinn., Trustees, et al	Well No. 8626 <i>Pat. 38° 00'</i>
90 Trust Dept - 4th & Walnuts Streets	<i>Loc. 82° 25' Elev. 727.49</i>
Cincinnati, Ohio ADDRESS	Mary L. S. Perkins, et al Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 4, 1930, made by Mary L. S. Perkins, et al, to John M. Lewis, and recorded on the 23rd day of April, 1930, in the office of the County Clerk for said County in Book 15, page 72.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

UNITED FUEL GAS COMPANY
WELL OPERATOR

P. O. Box 1273
STREET

Charleston 25
CITY OR TOWN

West Virginia
STATE

08/18/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1081



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

United Fuel Gas Co.

NAME OF WELL OPERATOR

Charleston, W. Va.

COMPLETE ADDRESS

April 14 1930

PROPOSED LOCATION

Lincoln

TOWNSHIP

Wayne

John E. Hollister and

The First Nat'l Bank of Cinn., Trustees, et al
90 Trust Bldg - 4th & Walnut Streets
Cincinnati, Ohio

Mary L. S. Perkins, et al

The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas having the title thereto, and as the case may be, under grant or lease dated

April 4, 1930 made by Mary L. S. Perkins, et al

and recorded on the 23rd day

of April, 1930 in the office of the County Clerk for said County in

Book 15 page 72

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points of land marked

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the farm, who have marked their workings and well locations as required by law, excepting the coal-operators or coal owners, if any, above named as addressees.

The above named coal operators or coal owners, if any, are notified that any objections they may desire to make to such proposed location or which they are required to make by section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that failure to file such objections will be deemed an acknowledgment that the ground on which the well is proposed to be drilled and the location of the proposed location should be moved to a location where

The next paragraph is to be completed only in Department's copy.
Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day before _____ on the same day with the mailing or delivery of the copy of this notice to the Department of Mines at Charleston West Virginia.

Very truly yours,

UNITED FUEL GAS COMPANY

WELL OPERATOR

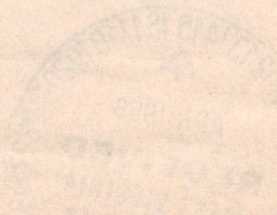
F. O. Box 1237

STREET

Charleston 25

CITY OR TOWN

West Virginia



08/18/2023

Section 3 of the Code of West Virginia provides that if no coal operator is found to be located on the farm or tract of land on which a well is proposed to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points of land marked, the undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having the title thereto, and as the case may be, under grant or lease dated April 4, 1930 made by Mary L. S. Perkins, et al and recorded on the 23rd day of April, 1930 in the office of the County Clerk for said County in Book 15 page 72.

WV-1081 - Bureau Number



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

April 15, 1958

Mr. Ivan T. Henson, Inspector
Oil & Gas Wells
331 Elaine Court
Huntington, West Virginia

Dear Mr. Henson:

We are in receipt of four applications to drill wells in your district. Well No. 8634 on United Fuel Gas Company Min. Tr. #1, Chapmansville District, Logan County, from United Fuel Gas Company - permit number will be LOG-700.

Well No. 8630 on United Fuel Gas Company Min. Tr. #1, Chapmansville District, Logan County, from United Fuel Gas Company - permit number will be LOG-701.

Well No. 8626 on Mary L. S. Perkins, et al Tract, Lincoln District, Wayne County, from United Fuel Gas Company - permit WAY-1081.

Well No. 638 on Glenn Riggs Tract, Butler District, Wayne County, from Commonwealth Gas Corporation - permit WAY-1082.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/dm

cc Mr. G. H. Samples, Inspector
at Large

C
O
P
Y

08/18/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

April 15, 1953

Mr. Ivan T. Hanson, Inspector
Oil & Gas Wells
331 Elaine Court
Huntington, West Virginia

Dear Mr. Hanson:

We are in receipt of your applications to drill
wells in your district. Well No. 8831 on United Fuel Gas
Company Min. Tr. #1, Chapmanville District, Logan County,
from United Fuel Gas Company - permit number will be LOG-700.

Well No. 8830 on United Fuel Gas Company Min. Tr. #1,
Chapmanville District, Logan County, from United Fuel Gas Company -
permit number will be LOG-701.

Well No. 8828 on Hwy. L. S. Perkins, et al Tract, Lincoln
District, Wayne County, from United Fuel Gas Company - permit WAY-1081.

Well No. 8828 on Glenn Higgs Tract, Butler District,
Wayne County, from Commonwealth Gas Corporation - permit WAY-1082.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

WJ/dm

cc Mr. G. H. Samples, Inspector
of Large

C
O
P
Y

April 25, 1958

United Fuel Gas Company
P. O. Box 1273
Charleston, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Please find enclosed permit WAY-1081 for drilling
Well No. 8626 on Mary L. S. Perkins et al Tract, Lincoln
District, Wayne County.

Please post one copy of the permit at the well
site.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/dm

encl:

cc Mr. Ivan T. Henson, Inspector

Mr. G. H. Samples, Inspector
at Large

08/18/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
			5102	5230			
			5231	5102			
			5085	5351			
			5010	5085			
			1031	5070			
			1030	1031			
			1111	1030			
			1300	1111			
			1310	1300			
			1311	1310			
			1183	1311			
			1020	1183			
			1012	1020			
			1015	1012			
			1003	1015			
			882	1003			
			800	882			
			890	800			
			910	890			
			910	910			
			350	910			
			302	350			
			282	302			
			252	282			
			100	252			
			30	100			
			8	30			
			0	8			



08/18/2023

Date Sept. 17, 19 58

APPROVED UNITED FUEL GAS CO., Owner

By J.R. Henell
(Title)

Supt., Civil Engineering Dept.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Naugatuck
Permit No. WAY-1081

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Co.
Address P. O. Box 1273; Charleston 25, W. Va.
Farm Mary L.S. Perkins, et al Acres 2590.52
Location (waters) Camp Branch
Well No. 8626 Elev. 2590.52
District Lincoln County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by John B. Hollister & Fst. Nat'l Bk. of Cinn. Trustees Cincinnati, Ohio
Address 90 Trust Dept - 4th & Walnuts Sts.
Drilling commenced 5-12-58
Drilling completed 7-7-58
Date Shot 7-8-58 From 2057 To 2878
With 7,700# Hercules Gelatin
Open Flow 12/10ths Water in 2 Inch
/10ths Merc. in _____ Inch
Volume 146,000 - Br. Shale Cu. Ft.
Rock Pressure 260 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Hookwall
13 3/8		38	Size of
10 3/4		270	2-3/8" x 7" x 16"
8 5/8		827	Depth set
7 5/8		1222	1962'
3			Perf. top
2 3/8		2748	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT		FEET	INCHES
	FEET	INCHES	FEET
	FEET	INCHES	FEET

WELL FRACTURED _____

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water 640 Feet Salt Water _____ Feet

Formation	Comp	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	8	Show oil at 612'		
Sand & Gravel			8	20			
Broken Sand			20	100	Hole full water 640'		
Slate & Shells			100	225			
Sand			225	269	Hole reduced to 8" at 942'		
Slate			269	365			
Broken Sand			365	370	Show gas 1442'		
Slate			370	568			
Sand			568	670	Show oil 1952'		
Slate			670	680			
Salt Sand			680	800	Gas 2640' 1/10 W 1" 11 M		
Slate & Shells			800	985			
Maxon Sand			985	997			
Slate & Shells			997	1003	Test before shot - show		
Red Rock			1003	1012	Shot 7-8-58 with 7,700# Hercules		
Slate			1012	1045	Gelatin from 2057-2878'		
Red Rock			1045	1050	Test 1 hour after shot 12/10 Merc. 2"		
Slate & Shells			1050	1183	539 M		
Little Lime			1183	1214	Test 18 hours after shot 22/10 W 2"		
Pencil Cave			1214	1216	198 M		
Big Lime			1216	1390	Test when shut in 12/10 W 2" 146 M		
Injun Sand			1390	1444			
Slate & Shells			1444	1920			
Black Shale			1920	1934			
Berea Sand			1934	2040			
Brown Shale			2040	2082			
Gray Shale			2082	2321			
Brown Shale			2321	2405			
Gray Shale			2405	2536			
Brown Shale			2536	(over) 2858			
Slate			2858	2878			
Total Depth			2878'				



08/18/2023

Shut in 7-15-58 in 2-3/8" tubing.

UNITED FUEL GAS

COMPANY

SERIAL WELL NO. 8626

LEASE NO. 38181

MAP SQUARE 18-31

RECORD OF WELL NO. <u>8626</u> on the		CASING AND TUBING				TEST BEFORE SHOT
<u>Mary L.S. Perkins et al 2590.52</u> farm of Acres		SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	0 /10 of Water in <u>1"</u> inch
in <u>Lincoln</u>	District	<u>13-3/8"</u>	<u>48#</u>	<u>38'</u>	<u>38'</u>	/10 of Merc. in _____ inch
<u>Wayne</u>	County	<u>10-3/4"</u>	<u>32#</u>	<u>273'</u>	<u>273'</u>	Volume <u>0</u> Cu. ft.
State of: <u>West Virginia</u>		<u>8-5/8"</u>	<u>24#</u>	<u>832'</u>	<u>832'</u>	TEST AFTER SHOT
Field: <u>Central Division</u>		<u>7"</u>	<u>20#</u>	<u>1232'</u>	<u>1232'</u>	<u>12</u> /10 of Water in <u>2"</u> inch
Rig Commenced By Contractor <u>19</u>		<u>2-3/8"</u>	<u>4#</u>	<u>2763'</u>	<u>2763'</u>	/10 of Merc. in _____ inch
Rig Completed By Contractor <u>19</u>						Volume <u>146</u> MCF Cu. ft.
Drilling Commenced <u>May 12,</u>	<u>1958</u>					After Tubing Hours After Shot
Drilling Completed <u>July 7,</u>	<u>1958</u>					Rock Pressure <u>48</u> Hr. <u>260#</u>
Drilling to cost _____	per foot					Date Shot <u>7-8-58</u>
Contractor is: <u>Paul LeMasters</u>						Size of Torpedo <u>7700#</u> Gelatin
Address: <u>Huntington, W. Va.</u>		SHUT IN				Oil Flowed _____ bbls. 1st 24 hrs.
		Date <u>7-15-58</u>				Oil Pumped _____ bbls. 1st 24 hrs.
Driller's Name <u>Eric Lipscomb</u>		<u>2-3/8"</u> in. Tubing		Tubing or Casing		
<u>Paul Kingsey</u>		Size of Packer <u>2-3/8"X7"</u>				Well abandoned and
		Kind of Packer <u>Hookwall</u>				Plugged _____ 19
		1st. Perf. Set _____ from				
Elevation: <u>727.49'</u>		2nd Perf. Set _____ from				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface	0	8	8	
Sand & Gravel	8	20	12	
Broken Sand	20	100	80	
Slate & Shells	100	225	125	
Sand	225	269	44	
Slate	269	365	96	
Broken Sand	365	370	5	
Slate	370	568	198	
Sand	568	670	102	Show of oil @ 612'
Slate	670	680	10	Hole full of water @ 640'
Salt Sand	680	800	120	
Slate & Shells	800	985	185	
Maxon Sand	985	997	12	
Slate & Shells	997	1003	6	
Red Rock	1003	1012	9	
Slate	1012	1045	33	
Red Rock	1045	1050	5	

APPROVED

DIVISION SUPERINTENDENT

08/18/2023

SERIAL WELL NO. 8626

LEASE NO. 38181

MAP SQUARE 18-31

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Slate & Shells	1050	1183	133	
Little Lime	1183	1214	31	
Pencil Cave	1214	1216	2	
Big Lime	1216	1390	174	
Injun Sand	1390	1444	54	Show of gas @ 1442'
Slate & Shells	1444	1920	476	
Black Shale	1920	1934	14	
Berea Sand	1934	2040	106	Light show of oil @ 1952'
Brown Shale	2040	2082	42	
Gray Shale	2082	2321	239	
Brown Shale	2321	2405	84	
Gray Shale	2405	2536	131	
Brown Shale	2536	2858	322	Gas @ 2640' 1/10 W-1"
Slate	2858	2878	20	
TOTAL DEPTH	2878			
<i>Devonian Shale 2040-2878 838' thickness</i>				
<i>No sand logged</i>				
<i>James E. Temple II</i>				
<i>Geologist</i>				

08/18/2023

CRM U 12 B C 5 D

July 8, 19 58

Mr. W. W. Ferrell, Ass't. Superintendent

Well No. 8626 (Serial No.) on Mary LS Perkins, et al Farm

Was shot this date with 7700# Hercules Gelatin quarts

Number of Shells 77

Length of Shells 5"X10"6"

Top of Shot 2057'

Bottom of Shot 2878'

Top of Brown Shale Sand 2040' feet
(Name of Sand)

Bottom of Slate Sand 2878' feet
(Name of Sand)

Total Depth of Well 2878'

Results: After Tubing - 12/10 W-2" - 146 MCF

Remarks:

Signed [Signature] District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

08/18/2023

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date (Mo. Day Yr.)</u>	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

JUN 19 1988

RECEIVED

JUN 15 1982

OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number: (If not assigned, leave blank 14 digits.)	- 47 - 099 - 01081			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	102-DV Section of NGPA	- Category Code		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	2878 feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corporation Name P. O. Box 1273 Street Charleston City		WV State	25325 Zip Code
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	WV FIELD AREA B Field Name WAYNE County WV State			
(b) For OCS wells	N/A Area Name Block Number Date of Lease Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well (35 letters and digits maximum.)	MARY L.S. PERKINS 808626			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	* Name		004030 Buyer Code	
(b) Date of the contract:	Mo. Day Yr. *			
(c) Estimated total annual production from the well	10 Million Cubic Feet			
		(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	S/MMBTU	---	---	---
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S/MMBTU	Dereg	---	---
9.0 Person responsible for this application:	Albert H. Mathena, Jr., Director, Production Eng.			
Agency Use Only	Name			
Date Received by Juris. Agency	Title			
JUN 15 1982	Signature			
Date Received by FERC	(304) 346-0951			
	Date Application is Completed			
	Phone Number			

*This is a pipeline production well. No contract exists and no sales are made.

08/18/2023

WELL CLASSIFICATION FORM
HIGH COST GAS WELL - DEVONIAN SHALE
NGPA Section 107

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273
Charleston, WV 25325

LOCATION Elevation 727.49

Watershed _____

Dist. LINCOLN County WAYNE Quad. NAUGATUCK

Gas Purchase
Contract No. N.A.

Meter Chart Code _____

Date of Contract N.A.

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273
Charleston, WV 25325

GAS PURCHASER N.A.

ADDRESS _____

This is a pipeline production well and no gas purchase contract exists.

Date surface drilling began: 5/12/58

Indicate the bottom hole pressure of the well and explain how this was calculated.

See Supplement

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Albert H Mathena Jr

STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, TO-WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr., whose name is signed to the writing above, bearing date the 9 day of June, 19 82, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 9 day of June, 19 82.
My term of office expires on the 13 day of August, 19 89.

08/18/2023

(NOTARIAL SEAL)

Larry G Burdette
Notary Public

1500-170

1500-170

1500-170

1500-170

08/18/2023





way -1081

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATIONS)
OF COLUMBIA GAS TRANSMISSION)
CORPORATION REQUESTING CLASSI-)
FICATION UNDER SECTION 107 OF THE) CAUSE NO. 33
NATURAL GAS POLICY ACT OF CERTAIN)
WELLS IN BOONE, CABELL, JACKSON,) ORDER NO. 1
KANAWHA, LINCOLN, LOGAN, MINGO)
AND WAYNE COUNTIES, WEST VIRGINIA.)

REPORT OF THE OFFICE

This cause came before the Administrator of the Office of Oil and Gas on June 28, 1982, at 1:00 p.m., in Conference Room C, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the applications of Columbia Gas Transmission Corporation for certification of certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties as Devonian Shale wells under Section 107(c)(4) of the Natural Gas Policy Act.

FINDINGS OF FACT

1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1.
2. Applicant has made filings for certification pursuant to Rule 34.04.
3. The Natural Gas Policy Act (NGPA) in Section 107, Ceiling Price For High-Cost Natural Gas--(c) Definition of High-Cost Natural Gas-- "For purposes of this section, the term "high-cost natural gas" means natural gas determined in accordance with Section 503 to be....(4) produced from Devonian Shale."
4. The Federal Energy Regulatory Commission (FERC) by Rule 272.101-(c) prescribes the method by which the jurisdictional agency may determine gas produced from Devonian Shale.
5. Exhibits refer to evidence gathered at a public hearing held June 28, 1982.

08/18/2023

6. Exhibits No. 2 and 3 lists the wells to be under consideration for Section 107 pricing. All these wells are located on Exhibits No. 4 and 5 and have been completed in the Devonian Shale.

7. Applicant, by letter dated June 25, 1982 (Exhibit No. 3) requested that eight (8) of the wells listed on Attachment A be stricken from the docket for hearing and they have been withdrawn.

8. Exhibit No. 6 shows random sampling of already qualified Devonian Shale wells.

9. Various cross-sections throughout the interval show gamma ray logs of the wells (see Exhibits Nos. 7, 8 and 9).

10. No well has any non-shale greater than 5% in the Devonian interval penetrated.

11. No gamma ray logs are available on these wells since they were all drilled before logging was common in West Virginia.

CONCLUSION OF LAW

1. That due notice of the time, place and purpose of the hearing has been given in all respects as required by law.

2. That pursuant to Chapter 22, Article 4, Code of West Virginia of 1931, as amended, the Office has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

ORDER

NOW, therefore, based on the aforementioned Findings of Fact and Conclusion of Law, it is found by the Administrator that Columbia Gas Transmission Corporation's applications for classification under Section 107 of the Natural Gas Policy Act for certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties, identified in Attachment A, are approved.

The Office of Oil and Gas further incorporates the Report of the Office and Findings of Fact and Conclusion of Law dated June 28, 1982, as if the same were fully set forth and includes hereto the Report of the Office and Findings of Fact and Conclusion of Law as a part of this Order.

Entered this 12th day of July, 1983.

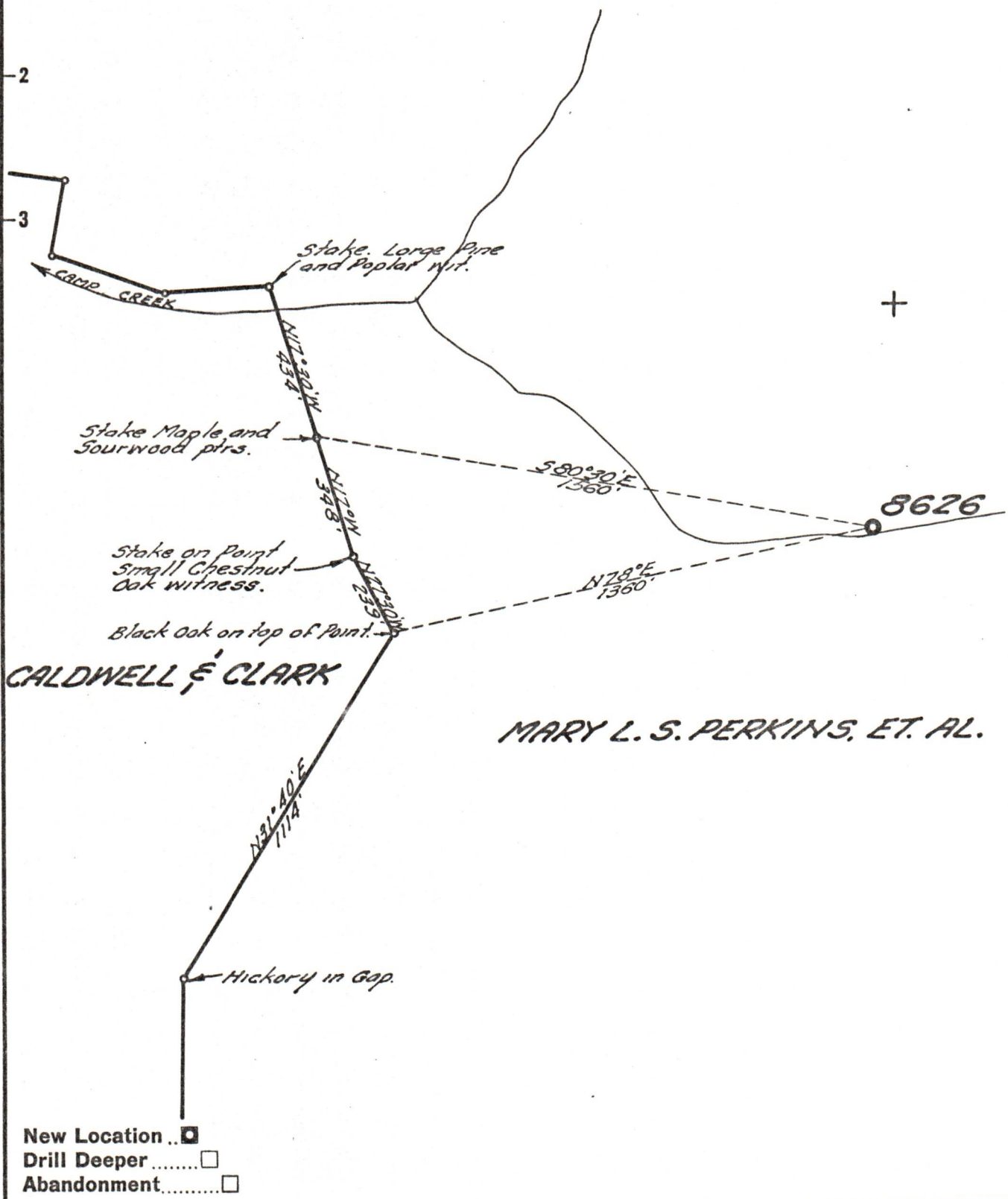
IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By:  08/18/2023
Theodore M. Streit, Administrator

Latitude 38° 00'

Longitude 82° 25'



New Location

Drill Deeper

Abandonment

Company UNITED FUEL GAS CO.

Address CHARLESTON, W. VA.

Farm MARY L. S. PERKINS, ET. AL.

Tract _____ Acres 2590⁵² Lease No. 38181

Well (Farm) No. _____ Serial No. 8626

Elevation (Spirit Level) 727.49'

Quadrangle NAUGATUCK

County WAYNE District LINCOLN

Engineer Paul E. Joachims

Engineer's Registration No. 669

File No. 16-31 Drawing No. _____

Date 3-25-58 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. WAY-1081 08/18/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.