

FORM OF

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
Kone	J.B. Hyman + R.B. Bichholz
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
ADDRESS	216 prince & treet, alexandria Va
	2/
COAL OPERATOR OR COAL OWNER	Mov 20, 1957
	PROPOSED LOCATION
ADDRESS 1	Butler District
Elsie Wellman Vaughan (widow)	Man
Mamil Willman Pife, Widow	dat 38º/5' County
1/	Well No. 2 Lon. 82°30' Eres. 81
Menova West Virginia	11.0
Craw range	Harold Lycan Farm
GENTLEMEN:	Jeff Wellman (minual)
	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case r	may be under grant or lease dated / A Way
made b	Elsie wellman Voughan, to
It owne Lycan and B.C. Mc Clure	, and recorded on the 27 day
of openil, 1957 in	the office of the County Clerk for said County in
Book 47 , page 65	and said county in
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well of and County above named, determined by survey and a land marks.	engineer and shows the proposed location of a well perator on the farm and in the Magisterial District courses and distances from two permanent points, or
The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	and filed their mans as required by law excepting the
The above named coal operators or coal owners (in desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will be for request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified turnished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only i	in Department's copy.)
	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sh or on the same day with the mailing or delivery of t West Virginia.	nown respective address day before
() 전에 대한 지원(14) () (10) (10) (10) (10) (10) (10) (10)	uly yours,
EIT BISCON STATE	J.B. Hyman + R.B. Eichholz
NOV 1057 3	WELL OPERATOR
RECEIVED & Address	STREET STREET
WEST VIRGINIA OF Well Operator	Pleasadria The
DEPT. OF MINES WELL OPERATOR)	CITY OR TOWN 08/18/2023
87345578	By Stayne Lycan

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1063

WAY-1063 PERMIT NUMBER

5.0'





DEPARTMENT OF MINES

CHARLESTON

December 23, 1957

Mr. Wayne Lycan Fort Gay, West Virginia

Dear Mr. Lycan:

Our Inspector, Mr. Ivan T. Henson, reports that your contractor on the drilling of Well No. 2 on Harold Lycan (Jeff Wellman) Well No. 2, refuses to run a string of casing through the Big Injun Sand on the basis that the state has no authority on this matter.

Salt water appears in the Big Injun Sand in most of Wayne County, West Virginia and the West Virginia Law was passed to protect the oil and gas producing sands from the migration of salt or fresh water or other substances foreign to the producing sands. The Inspector is given authority to carry out the laws and, as long as he is within his rights, the contractor must carry out his instructions.

We understand that your contractor is from Ohio and we suggest that he acquaint himself with the laws of this state. We trust that we and our inspector will receive his cooperation in this and future cases.

Very truly yours,

Director OIL AND GAS DIVISION

MG:g

cc R. B. Eichholz and J. B. Hyman Alexandria, Virginia

Mr. Ivan T. Henson, Inspector 331 Elaine Court Huntington, West Virginia



DEPARTMENT OF MINES

CHARLESTON

December 23, 1957

Mr. Mayne Lycan Fort Gay, West Virginia.

Dear Mr. Lycan:

Our inspector, No. Iven T. Henson, reports that your continuous the drilling of Well No. 2 on Marcia Lycan (Jeff Wellman) Well No. 2, refuses to run a string of casing through the dig Injun Smud on the basis that the state had no authority on this matter.

Salt water expense in the Big lajen and in most of Wagne Cannin, West Virginia and the West passed to protect the oil and gas producing sands from the algration of sait of Irean water or other substances foreign to the producing sands. The inspector is given matherly to carry out the last one of the oil of the the time out its significant of the contractor want corry out its inspectors.

We end we suppose that he ecquaint hisself with the laws of this state. We truck that we see our frepector will receive his cooperation in this and inture cases.

Very bruly yours,

Director OIL AND GAS DIVISION

gr-DN

cc R. B. Eisthele and J. B. Hyman Alexandria, Virginia

Mr. Ivan T. Henson, laspector 331 Eleine Court Numblacton, West Virginia 216 PRINCE STREET . . · ALEXANDRIA, VIRGINIA

27 December 1957

Director
Oil and Gas Division
State Department of Mines
Charleston, West Virginia

Dear Sir:

I received yesterday a copy of your letter of December 23, addressed to Mr. Wayne Lycan at Fort Gay, with respect to a well being drilled for us in Wayne County. On receiving the letter I spoke to Mr. Lycan.

The contractors drilling for us are experienced and reliable people. They are casing off the Big Injun in the current well-as they have in four previous wells drilled for us in the county. As the holders of a number of leases in the area, we have, perhaps, the paramount interest in seeing that the sands are protected and our drillers are aware of that fact.

My guess is that your inspector may have been tactless in his approach to the driller in charge when he visited the well and got a rough answer to whatever he said.

I write this to reassure you that our drillers have complied with good practise in the past and will continue to do so.

Very truly yours

EICHOLZ & HYMAN

per

JB Hyman

RECEIVED

WEST VIRGINIA

DEPT. OF MINES

08/48/2

Kly WEST VIRGINIA DEPT. OF MILES Fort Lay W. Va. Dec. 30 1957. Dept of Mines. Charleston west virginia Dear Sirs! The casing through Big Injun sand on well #2 on Harold Lyean Wellman Farm I talked this matter over with the Driller he says that you Mr. Hensen misundertood him water, we mean to run an extra s inch string & pipe. I wish to reassure you that we Will not Break any laws of our state, and will not Damage any well or wells of any other operating co. near us, we intend to keep the gas sands dry all the Sub surface Formations are rising 35 to 40 ft. per mi southwest and in our last two wells we have gat some gas in lower Big line and Jupun Sand we only intend to test the possibilities of this gas. However we did not get any water Below the lime. you are hereby invited to make a water test on this, and any on all, future wells we may drill in this Keighborhood, ig you wish Thanking you for your interest in this matter, I am, yours Very Fruly 08/18/2023 Mayne Lyean

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Ву		
	(Title)	



DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle Kenova

Permit No. WAY-1063

WELL RECORD

Oil or Gas Well Gas

Permit No.			Oil or	Gas Well Cas
Company J.B. Hyman & R.B. Eickholz Address 216 Prince St. Alexandria, Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Harold Lycan Acres 155 Location (waters) Big Hurricane Creek Well No. 2 Elev. 815*	Size			Kind of Packer
District Butler County Wayne The surface of tract is owned in fee by Harold Lycan Fort Gay, RFD Address West Va.	13	Sur	351	Size of
Mineral rights are owned by Elsie Wellman Vaughn, Kenova, W.Va. Address	6% 5 3/16	1350 1850	1850	Depth setShoe
Drilling commenced Dec. 3rd, 1957 Drilling completed Jan. 30th, 1958	2			Perf. top Perf. bottom
Date Shot Jan. 31st _{From} 2109 To 2098* With 500 lbs. powder Open Flow 52 /10ths Water in 2 Inch	Liners Used		Syphon	Perf. top Perf. bottom 2109
Volume 304,000 Cu. Ft.	CASING CEME	ENTED	SIZE	No. Ft. Date
Rock Pressure lbs. hrs. Oil Show 2128 to 2148* bbls., 1st 24 hrs. Fresh water 110 feet feet	COAL WAS EN	NCOUNTERE		FEET INCHES
Fresh water Sand 830 feet to 1255 feet			CHES	

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	419	482			
Slate	482	597			
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Slate	620	830			
Sand	830		Salt Sand)		526272820
Slate	1255	1280		A COLO	A 3003
Sand	1280	1300		2	FEB 1958
L Lime	1300	1316		82	CEIVED
Big Lime	1316	1484		OF WE	ST VIRGINIA
Big Injun	1484	1590		E na	PT. OF MINES
Slate	1590	2070		W.C.	. 68
Sudbury Shale	2070	2098		4	610111513
Berea Sand	2098	2109 -	Gas	E120288. National Color	
Broken	2109	2128			
Oil show	2128	2148			
Broken Sand	2148		Bottom hole	08/1	8/2023
Bottom Hole			we plugs set		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way 1063			Oil or	Gas Well
Company AP of Cyman & R & Echu	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MARKET
Address alexandria Vinami	Size			Dieself Jacobath anilles
Farm Harold Sycam	16		1001630	Kind of Packer
Well No. 2	13	15	THE PROPERTY OF THE PARTY OF TH	Size of
District Buller County Wayn		387	FR. 8259	SAZO OLI REPUBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBB
Drilling commenced ///28/5	6%	1332		Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot	_ 2			Perf. bottom
Initial open flow/10ths Water inInd	ch Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInc	ch			Perf. bottom
VolumeCu. F	t. CASING CEMI	ENTED	SIZE	No. FTDate
Rock pressurelbshr	s			
Oilbbls., 1st 24 hr	s. COAL WAS E	NCOUNTERED	AT	_FEETINCHES
Fresh water 6 HO feet fe	et FEET	rINCH	ES	FEETINCHES
Salt waterfeetfe	et FEE		IES	FEETINCHES
Drillers' Names 11 - 60	mes	los. N	7 Con	mptan
Remarks:				2023242526
Dilling	3 13	35		DEC . 57
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12/30/59		~ A.	an of	Homanal
DATE		Jul		08/18/2023°

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.					We	II No		
COMPANY	140. 8:		ADI	DRESS			Parmit No. C.	
FARM	Attoa (w.o.	DISTRI	CT	co	UNTY	1		
Filling Material Used							Company 32	
Liner Lo	cation	Amoun	t	Packer	Location	1	A A Comment	
PLUGS USED A	AND DEPTH PLACED			BRIDGES CA		SING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST	
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Drillers' Names					15001		: 15F Hot	
100 11 W 722 minoral management with Control								
Remarks:								
DATE	I hereby certify I v	risited the a	above well or	n this date.				

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way 106	3	elija		Oil or	Gas Well
Company B. Hugar	an & AB Echholz	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address alevan	Six Va	Size			basil ishataM would'd
Farm Harald	Licans	16		190830	Kind of Packer
CHIENT CHA BHIS	o egodina	13	TENER OF THE STATE OF	R HTHEO CHA	CB2D-2043F
Well No.	NAVOQUE MONTACIONE	10	22	-9000	Size of
District Buller	County letayne	81/4			
Drilling commenced	0	65%			Depth set
D 311		5 3/16			
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT. Date
Rock pressure	lbshrs.			311	189
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED		REET INCHES
Fresh water	feetfeet	FEET	INCF		FEET INCHES
	feetfeet		INCH		FEET INCHES
Drillers' Names	7 Compton	n. S. C.	ompto	n	, salitanty)
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1/3/38 DATE			Men	m9	Hensar _
DATE	They Did mot	Have The	0	× A	DIST 108 / 18/2023 R
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	-				Wel	I No	
COMPANY	G 1949		ADD	PRESS			Peimit No L
FARM	MITTER HE	DISTRI	CT	CO	UNTY		
Filling Material Used			- See O				Address LLL
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Drillers' Names							
St. H. W. L.	SHURL			1991	.5991		_ relaw state
Remarks:			LLIT				
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	71l						
DATE	I hereby certify I	visited the a	ibove well of	i this date.			

3016 1849 167

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

COMPANY B H	man 8 PP	Eucho	CEADDRESS S	alexa,	nona	0	C MAIN
FARM Harold	Lycon	DISTRICT.	Butter	cc	OUNTY W	ays	ne
	X		10.64			0	empq
Filling Material Used			1013				689
Liner Lo	cation	Amount	Pack	cer	Location	1 '	
	AND DEPTH PLACED		BRIDGES		CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-L	OCATION	RECOVERED	SIZE	Los
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1/6/58 DATE	I hereby certify I	visited the above	e well on this date.		Jes .	WEST VII	MINES
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			Jun	an / N	enson	TRICT WELL	الرام

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	EAST OF TOTAL PROPERTY.	Oil or Gas Well(KIND)					
Company	1.4 F7.00	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS MOAR	
Address		Size			heal? lainete	M gailing	
Farm		16		1862690	Kind of Pack	er	
SAME UNA CHINA	sirearities	13	Gaba	в игнае аид	HERU PAULS		
Well No.	BOST LILL FROM EN	10	- S - S - S - S - S - S - S - S - S - S	race #	Size of	188822	
District	County	81/4					
Drilling commenced		6% 5 3/16			Depth set		
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom.		
Initial open flow	/10ths Water inInch	Liners Used		1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Perf. top Perf. bottom.		
Open flow after tubing	/10ths Merc. inInch				Ferr. bottom.		
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	3 :					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI) AT	FEET	_INCHES	
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES	
Salt water	feetfeet	FEET	INC	HES	FEET_	INCHES	
Drillers' Names						: Kennarks:	
Dimers Hames					4.		
Remarks:							

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way 16	63	THE L		Oil or	Gas Well 2			
Company By Hum	un TRP Echale	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS WALAT			
Address alex am	lic Va	Size			Lincil install pattire			
Farm Harold	Lycon	16		appaa	Kind of Packer			
Well No. 2		13		ERESSEE CHA	Size of			
District Butter	County Wayne	81/4	443	0008				
Drilling commenced		65/8	/333		Depth set			
Drilling completed	Total depth	5 3/16			Perf. top			
Date shot	Depth of shot	2			Perf. bottom			
Initial open flow	/10ths Water inInch	Liners Used			Perf. top			
Open flow after tubing	/10ths Merc. inInch				Perf. bottom			
Volume	Cu. Ft.	CASING CEME	NTED	_SIZE	No. FTDate			
Rock pressure	lbshrs.							
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT NY	FEET INCHES			
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Salt water	feetfeet	FEET	INCHI	ES O RE	FEETERINA INCHES			
Drillers' Names				E.	DEPT. OF INC.			
Remarks:	along Alon B	. and Q	um)	7 1110	a last Of			
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Then Had 1	Been no one	c pour	no The	Mel	C.			
1/11/10	This celee	B or	A STATE OF THE STA	edecod I	7//			
DATE	This celee	day	Suc	m/	DISTRICT 08/18/2023			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No					Wel	1 No	
COMPANY	IIO		ADD	RESS			Permit No.
	STATE STATES	DISTRIC	T. Control	CO1	UNTY		
Filling Material Used							(ashbbA
			1877				
Liner Loc	eation	Amount	D	Packer	Location	V 5 5 5	Parm PE
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
					3		District
Don't see			1880			nenced	Drilling com
Perf. 1995			#1A5-8	otal depit		hetei	meo galiffer(I
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Drillers' Names		77828		710	1001		Telley disk
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Remarks:							
DATE	I hereby certify I	visited the a	bove well o	on this date.			
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way 1063	=				Wel	II No. 2		
COMPANY 4	· Wayne	Ly cor	ADD	RESS FORT	by W	Va	and the second	
FARM Harald	Sy Con	DISTRIC	CT pul	ler k	OUNTY WE	gnie		
Filling Material Used	0						•	
Liner Lo	cation	Amount	t	Packer	Location	ı	ATTE	
PLUGS USED	AND DEPTH PLACED		and a second district	BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
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L. Chapt No.9			8	10 (10 km²)				
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Drillers' Names			19 maria - Alb	1 VIV Management (see transport				
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Remarks: There	was n	no o	ne M	But under	Ston	1/ 7	her	
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(/1)/38 DATE	I hereby certify	I visited the	above well o	n this date.	2	WEST VIE	REIKIA 3	
/ JAILE				Quean?	Hen	201	MILES PROPERTY	
Agrania Ann Innie						303	LINSPECTOR	
)8/18/2	2023	

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.		Mar Steel			r Gas Well	Victoria
Company	туруну	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address		Size			List Tare	osobe-tailts.
Farm	uni sebat	16		091789	Kind of Pa	cker
Well No.	3 SECOND	13		4 87830 QHA	Size of	
	County	81/4		-CO299		TMBM30
Drilling commenced		65%			Depth set_	
Drilling completed	Total depth	5 3/16			Perf. top_	
Date shot	Depth of shot	2				m
Initial open flow	/10ths Water inInch	Liners Used			Perf. top_	0.000 m
Open flow after tubing	/10ths Merc. inInch				Perf. botto	m
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET_	INCE	IES	_FEET	INCHES
Salt water	feetfeet	FEET_	INCH	IES	_FEET	INCHES
Drillers' Names			V. St.			Remarks:
	AND THE					
Remarks:	Charles Services					

DATE

This is the Well that wable a Bout
the Wallin on Beron DEPARTMENT OF MINES
OIL AND GAS DIVISION

OIL AND GAS DIVISION

Permit No. Way 1063	L	1888		Oil or	Gas Well
Company Wayner	Quean /	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Hort	Lay WOD	Size			hard) (stanian tudifo
Farm Harold &	ugkon	16		nerining Sina garang	Kind of Packer
Well No. 2	Voose uberona-ugene	10	19		Size of
District Butter	County Wayne	8¼	388		
Drilling commenced		5 3/16	1815		Depth set
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate
Rock pressure	lbshrs.				
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEETINCHES
Fresh water	feetfeet	FEET	INCI	IES	_FEETINCHES
Salt water	feetfeet	FEET	INCI	IES	_FEETINCHES
Drillers' Names W	D Compl	tort -	Ruleus	y g	1 death
Remarks: Dullin	yat 1935 in Aight a	the Ha	le Was	A Cle	Var Dry
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		da lina arada h			FEB 1958
1/31100			~ 1.	9	WEST VIRGINIA
DATE			3	www.	DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	-			We	II No	All Co	
COMPANY	5 11 3 Sept. 18 (18)		ADDRESS			V - e V sen	
FARM	99 7 32 Sub-10	DISTRIC	POWEAO	_COUNTY			
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illing Material Used							
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		Amount	racker	Location	MAN F		
	AND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
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rillers' Names						15-49	
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The Party							
ALCOHOL:							
40° -37							
- 630							
DATE	I hereby certify I vi	isited the abo	yo well on this data				

EH

January 10, 1958

Mr. J. B. Hyman, Attorney at Law Eicholz and Hyman 216 Prince Street Alexandria, Virginia

Dear Mr. Hyman:

We acknowledge receipt of your letter of December 27 with reference to your operations in Wayne County and Inspector Henson's reports. As stated in our letter of December 23, there has been a long history of water in the Big Injun Sand in Wayne County, West Virginia.

In the past several months, we have had a number of complaints from several gas-well operators in this area that the wells being drilled by your contractors, are not being properly cased and water is flooding other wells, hence our Inspector's close check on your contractor's work.

We have checked the completion well records of your locations, which we will show below, and a curious fact emerges. Namely, the two wells that were abandoned, each had a short string of 6-5/8" casing but those that are being operated, show the 6-5/8" casing through the Big Injun Sand. Since this string of casing is set before drilling through the Big Injun Sand in the abandoned well, we cannot understand why it was assumed that salt water would not appear in the Big Injun. We suggest that you check these facts for yourself. The casing history follows:-

PERMIT NO.	FARM	CASING POINT	total Depth
WAY-996	L. F. Jarrell		4176' (Clinton)(DRY)
WAY-1027	Minnie Lycan		1987' (Berea) (DRY)
WAY-1045	Emma Lalonde	1363' - 63' below Keener	
WAY-1059	Harold Lycan	1552' - Bot. Big Keener	
WAY-1063	Harold Lycan	1332' - Probably top of F	Big Lime

Most wells in this area are producing from the Berea Sand and we feel sure that the owners of these leases are desirous of protecting the Sand. Further investigation will have to be made to establish the authenticity of the complaints.

Very truly yours,

I B Hyman

216 PRINCE STREET . . . ALEXANDRIA, VIRGINIA

13 January 1958

Dear Sir:

I have your letter of January 10.

I am going to Huntington tomorrow and will talk to our drilling contractors while I am there. In the meantime please let me know what wells have been flooded and what operators have been complaining. You might also clarify your letter of the 10th by explaining if I am to understand that the flooding was from the Jarrell and/or Minnie Lycan well, or from the wells which were completed later.

I would appreciate your sending me a copy of your next letter to Box 1957, Huntington, West Virginia.

Very truly yours,

JBHYwar

J.B.Hyman

The Director
Oil and Gas Division
Department of Mines
Charleston, West Virginia



January 14, 1958

Mr. J. B. Hyman P. O. Box 1957 Huntington, West Virginia

Dear Mr. Hyman:

We acknowledge receipt of your inquiry of January 13 in regard to the casing problem of your wells in Wayne County, West Virginia.

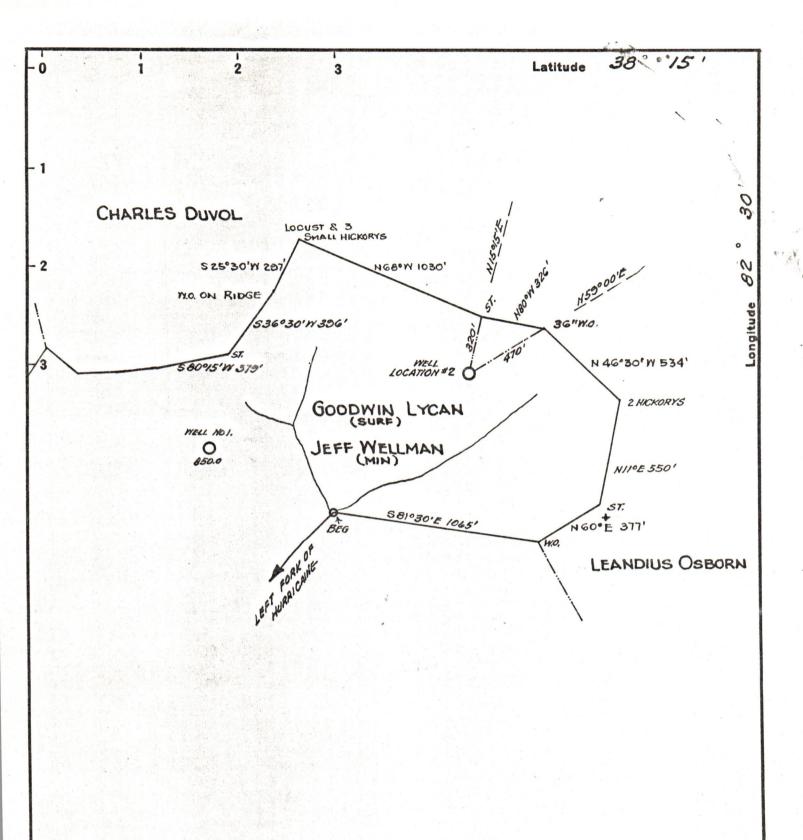
Mr. Turley is out of the City today and since he and Mr. Henson investigated the complaints, we will have to leave further discussion of the matter to him. As a rule, the Department does not divulge the name of a complainant for obvious reasons. We conduct a separate investigation to establish whether the facts that have been given us, are correct. If we find reports not justified, nothing further is done.

As soon as Mr. Turley returns, your request will be taken up with him.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

sc Mr. Ivan T. Henson, Inspector



New Location.⊠

Drill Deeper.....□

Abandonment.....□

Company R.B. EICHI	HOLZ & J. B. HYMAN
Address ALEXANDA	RIA , VA.
Farm JEFF WELL	MAN
TractAcres	Lease No
Well (Farm) No. 2	Serial No
Elevation (Spirit Level)	815.0
Quadrangle LOUISA.	
County WAYNE	_District_BUTLER
	Vallage ENGR.
Engineer's Registration	
File No	Drawing No

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

FILE NO. WAY- 1063

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.