

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,

Charleston, W. Va.	
Lafayette Ferguson	E. L. Lusher
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Pritchard, W. Va.	Barboursville, W. Va.
ADDRESS	COMPLETE ADDRESS
	Sept. 7th ,19 57
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	ButlerDistrict
ADDRESS	
Lafayette Ferguson	Wayne County
OWNER OF MINERAL RIGHTS	Well No. 1 Kow. 82° 30' Elev. 710
Pritchard, W. Va.	Well No. 2 Row 1 02 Co Weet, 110
ADDRESS	Lafayette Ferguson Farm
Gentlemen:	
The undersigned well operator is entitled to dri	ll upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case m	ay be) under grant or lease dated
	Lafayette Ferguson , to
	, and recorded on the 20th day
of August, 1957, in Book 47, page 299.	the office of the County Clerk for said County in
of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings are coal operators or coal owners (if any) above named as. The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departma copy of this notice and accompanying plat by said Dethat forms for use in making such objections will be furnate on request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same. (The next paragraph is to be completed only in Copies of this notice and the enclosed plat were maked coal operators or coal owners at their above show or on the same day with the mailing or delivery of the coal operators.	elieves there are no coal operators operating beds d well is located, or within 500 feet of the bounded filed their maps as required by law, excepting the addressees. any) are notified that any objections they may are required to make by Section 3 of said Code, if a dangerous condition in or about their respectivement of Mines within ten* days from the receipt of partment. Said coal operators are further notified rnished to them by the Department of Mines promptly definitely as is reasonably possible the ground or the direction and distance the proposed location should be Department's copy.) The definite of the direction and distance the proposed location should be directive address——————————————————————————————————
West Virginia.	ly yours,
	E. L. Lusher
31415 16 17 18 19 30 3	well operator 6541 Beech Fork Road
SEP 1957 Address of	STREET

WEST VIRGINIA DEPT. OF MINES *Section 3 . . . If no such elections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

of Well Operator of

08/25/2023

Barboursville, R. D. 2

CITY OR TOWN

West Virginia.

RECEIVED



To The Dreakfallar or Milles.

Lafayette Ferguson

Pritchard, W. Va.

Lafayette Ferguson

Pritchard, W. Va.

Barboursville, V. Va.

E. I. Lusher

Sept. 7th

Butler

Wayne

Wall No. 1 - End., 827 50

Lafayette Ferguson

The undersigned best to ment be ment by the story of the of bodies of total or best being about our

oil and gas, having the title thereto, (or as the case may be) under grant in lease detect. July 30th, 1957 madeny lafayette ferrason

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wah of 100 and so behinder Spe

Cook 47 mine 299

The enclosed plat was prepared by a competent visitized and shows the proposed idealing to a well to be drilled for all and gas by the medicined well operator on the form and hi the displacement beautiful control control control and c

The indersigned well electric as minimed and believes there are no cool operators operating had of coal beneath raid farm or erect or hand on which said well is located, or within 500 feet of the beneat arises of the same, who have mapped their workenes and filed their maps as required by law, encepture the cost operators of cost operators of cost operators of cost operators.

Our operation of the state of t

L. Lusber

6541 Beech Fork woad

Burboursville, R. D. 8

West Virginia.

08/25/2023

Section 5. The first state perfections be illed or he found by the negative being days from the configuration of the section and configuration and configuration and the section operator a design (extent vecting the first base been made by the cost operators to the hostion, or sound thereto by the approved and the well eremator authorized to preceed to dill as each location.

Legend: Property Boundry

Road = = = =

Existing Fence - x - x - |

Planned Fence |

Stream |

Open Ditch |

Diversion
Spring O
Wet Spot
Building
Drain Fipe
Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

GRAGSTON CK CARS Comments: Pit WILL BE DUS TO CONTHIN FLUIDS. AFTER PLUGGING, PIT MILL BE COVERED, LOCATION
AND ROAD SLOPED TO CONTOUR AND SEEDED

state maintained road

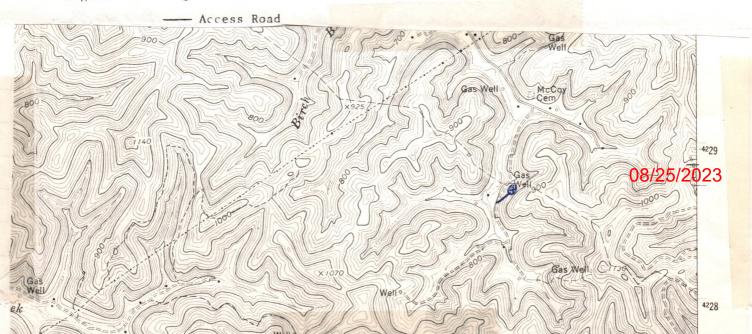
andowners conneration to protect new seeding for one growing season.

Jaward J. Q

08/25/2023

		.LEC'		
Date SEP	T 4,	1981	SEP 1	7 1981
Well No. 1				28
API No. 47	099	- 1058	P	0
State	WAYNE	4		

	ATE OF WEST		and the second	
	FFICE OF OIL		for all	
Company Name Hius Derwin	16 60	Designated Agent	OWARD USBURN	
Address WAYNE WV		Address W/ Telephone Z	MARE WV	
m 1 b		lelephone (.	17 - 344)	
Landowner LAFALETTE FER	GUSON	Soft cons. District	July St.	
Revegetation to be carried ou	t by MILL	S LKILLING	(Agent)	
This plan has been reveiwed by	y Su	yar sci	Parall s	
and additions become a part o	f this plan.	(Date)	(SCD Agent)	
Access Road		Location		
Structure DRAINAGE DITCH	(A)	Structure		
Spacing		Material		
Page Ref. Manual /-//	_	Page Ref. Manual		
Structure	_ (B)	Structure		À
Spacing		Material Manual	RECEIVED	
Page Ref. Manual				
Structure	_ (C)	Material	SEP 2 8 1981	
Spacing Page Ref. Manual		Page Ref. Manual_	TAR DIVISION	V
	_		WY DEPARTMENT	>
		-1. and renaired it	nacaccary	
All structures should be insp All commercial timber is t	ected regula o be cut an	rly and repaired if d stacked. All br	rush and small timber	
All commercial timber is t to be cut and removed from	o be cut an site befor	d stacked. All br e dirt work begins	rush and small timber	
All commercial timber is t to be cut and removed from	o be cut an	d stacked. All br e dirt work begins ion	o.	
All commercial timber is to be cut and removed from Treatment Area I	o be cut an site befor Revegetat	d stacked. All bree dirt work begins	t Area II	
All commercial timber is to be cut and removed from Treatment Area I	o be cut an site befor	d stacked. All bree dirt work begins	t Area II	
All commercial timber is to be cut and removed from Treatment Area I Lime or correct to pH 6.5	o be cut an site befor Revegetat	e dirt work begins ion Treatmen Lime or correct to ph	Tons/Acre	
All commercial timber is to be cut and removed from Treatment Area I Lime or correct to pH 6.5 Fertilizer 600 (10-20-20 or equivalent)	Tons/acre lbs/acre	d stacked. All bree dirt work begins tion Treatmen Lime or correct to pR Fertilizer 60	Tons/Acre Los	
All commercial timber is to be cut and removed from Treatment Area I Lime or correct to pH 6.5 Fertilizer 600 (10-20-20 or equivalent)	Tons/acre lbs/acre	d stacked. All bree dirt work begins tion Treatmen Lime or correct to pR Fertilizer 60	Tons/Acro lbs/acro or equivalent) Z Tons/Acro	
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All commercial timber is to be cut and removed from Treatment Area I Lime or correct to pH 6.5 Fertilizer 600 (10-20-20 or equivalent for a feet for a	Tons/acre	Treatmen Lime or correct to ph Fertilizer Mulch May Seed* Line Oil and clovers with amount.	Tons/Acre Comparison of the property of the	
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PAGE 361

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08/25/2023

SEP 2 8 1981

ASSIGNMENT

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I, E. L. LUSHER, doing business as FERGUSON GAS COMPANY, of 5435 Fall Branch Road, Huntington, West Virginia, do hereby GRANT, ASSIGN, SET-OVER, and SELL unto MILLS DRILLING COMPANY, a West Virginia Corporation, all my right, title, interest, claim, and demand in and to that certain oil and gas lease executed by Lafayette Ferguson, Widower, Lessor, to E. L. Lusher, Lessee, and being the oil and gas lease on One Hundred Five (105) Acres, situate on Gragston Creek, Butler District, Wayne County, West Virginia, which Lease is of record in the office of the Clerk of the County Commission of Wayne County, West Virginia, in Oil and Gas Lease Book No. 47, at Page 299; together with that certain oil well known as Well No. 1, situate thereon, and all tubing, pipelines, pipes, and other appurtenances thereto.

WITNESS the following signature and seal this 34 day of Septem=

E. L. Lusher doing business as Ferguson Gas Company

STATE OF WEST VIRGINIA.

COUNTY OF WAYNE, TO-WIT:

I, July Jarris, a Notary Public within and for the above-named County and State, do hereby certify that E. L. Lusher, doing business as Ferguson Gas Company, whose name is signed to the above Assignment, bearing date the 24 day of September, 1981, has this day, in person, signed, sealed, and acknowledged the same, before me, in my said County and State.

Given under my hand this 24 day of September, 1981.

My commission expires (pril.

y Vo Marre

08/25/2023

(SEAL)

This instrument was prepared by William T. Harrison, Attorney at Law, Wayne, West Virginia

WEST VIRGINIA, WAYNE COUNTY CLERK'S OFFICE

This instrument was this day presented in my office, and thereupon together with the certificate thereto annexed, is admitted to record.

SEP 2 4 1981

John W. Mullens Cle Jonesa R. Mathia Depu

FILECOUNTY 6LEBK'S BFFICE WAYNE COUNTY, W.YA. **SEP 2 4 1981**BRISEP 24 1981

Formation	Color	Hard or Soft	Top 5	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate She	110		1325	1430			
		140	1430	1518			
Inj. Sand			1518			180	
Blate & S				1905			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Dark Shale			1905	1932			
Berea			1932	1945			
White Sla	te	and the second	1945	1956			The state of the s
		Complete Com	V202	777			
Total Dep	th 1966	1966		135			
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		- 1 - 2000 - p . 2	773				End of Proper
		Jacon -	- Viving	Special			
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		se compativ	· re- Fach	of. Casing			12022
						08/25	5/2023

APPROVED Date



DEPARTMENT OF MINES OIL AND GAS DIVISION 5

Quadrangle - Louisa Permit No. WAY-1058

WELL RECORD

Oil or Gas Well GAS (KIND)

Company Fer	guson Gas	Company	E.L. Lusher		1		(KIND)
Address Rt	2 Baroho	ureville	TAT TT-	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm_Lala	yette Fer	guson	_Acres_ 106	The Control of the Co			
Location (water				Size			
Well No. One District But]	er	Wax	Elev. 710	16			Kind of Packer lea
The surface of the				13	201	201	and rubber
	act is owned in	Address Pri	chard, Rt.1	81/4	413'	4131	Size of 18"
Mineral rights a	re owned by I	afayette .	Ferguson	6%	156221	156221	Depth set 15622
	0.1	Address Pri	chard, Rt.1	53/16	Liner	38. Fe	et
Drilling commendation Drilling complete				_ scy	phon 1	963 Feet	Perf. top
Date Shot. Nov	. 29 From	1956	7026	2		-	Perf. bottom
With 100 q	uarts gly	cerine	го 1936	Liners Used			Perf. top
Open Flow 28	/10ths Water	in 2inch	Inch				Perf. bottom
Volume 248M	/10ths Merc.	in	Inch		ENTED	SIZE	No. Ft. Da
Rock Pressure 60	00	ma	Cu. Ft.				vo. rtDa
Oil	Part Control of the C		hrs.		NCOUNTERED	A.M.	
Fresh water			bbls., 1st 24 hrs.		rinci		FEETINCHE
Salt water		feet			rINC		EET INCHE
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	00	7.0		
Slate			20	20			
Coal				91			
Slate			91	94			一种
Sand			94	156			
			156	258			
Broken Sand			258	300			
Sand			300	325			
Slate			325	371			
Sand			371	385			
Slate	22.03	1	385	438			
Sand			438	449			
Slate		The state of the s	449	670			
Sand			670	717			
Slate			717	742		2112345	6
Salt Sand			742	935	18	10000	25/2023
Slate			935	940	27.28	RECEIV	ED 12
Maxon Sand			940	1124	9Cao	WEST VIRG	INIA 3
L. Lime			1124	1145	To have	ESSIS12918	6 19 19 19
B. Lime			1145	1325			
5.03.0180740	Acceptance of the control of the con		(0	ver)	Children .	Death	

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit NoWay 1058	auua		Oil or	Gas Well
Company & Sushur	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MARY
Address Barborsuille WOa	Size			Piling Material Davi
Farm Safayette Juguson	16		(1917) 450)	Kind of Packer
Well No.	13	20	E RITERA QUIA	Size of
District Butter County Wayn	50 E S 57 E C S 50 E		G85W	BEST MACHINERS
Drilling commenced 10 / 16 /57	65/8			Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft	. CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs				
Oilbbls., 1st 24 hrs	. COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh water 253 feet feet	FEET	INCH	ES	FEETINCHES
Salt waterfeetfeet	FEET_	INCH	IES.	FEETINCHES
Drillers' Names W.C. Mills	Olis 1	adan	12526	273
		(5)	100 Oct	400
Remarks:	1,-	. (0)	WEST	723
Dulling at 2	63	The state of the s	Prop MINE	NIA ST
			36191110	168.6
in 15 5 157		1	C	711
DATE		Le	ion 1	DISTRICTS VIEWS 1990 1993 R

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	_				We	II No	
COMPANY	6 110 Val		ADD	RESS	VO.V	1	Most sinto?
FARM	MITTED I SEE	DISTRIC	T	co	UNTY	(e)	
Filling Material Used			2012		141.4-22	1	Company 6
							Example A
Liner Lo	ocation	Amount	71	Packer	Location	a find	Farmer
PLUGS USED	AND DEPTH PLACED	7		BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
				See Long 199 Agues	9	يبكي	District
Joe dayou			ANS A	137	#1 / 01	nenced	Drilling com
Perf. top			8	nigeb latu		bofoli	Dedling com
molted had			9	Lambone le	trqsQ		Date shot
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		1 23		wid	sel Selve		ticakiani na nasi
				2.0 10 100 1014	2004		
Drillers' Names		9940		Taut	lest		3 New 1186
			2		vancour i nacina and		
Remarks:	Dogwal	ه هما	WITE	Mille	D.6	7	
DATE	I hereby certify I	visited the al	oove well or	this date.	6		. 1

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

iner Loc	eation	Amoun	Comon	Packer	Location		
PLUGS USED AND DEPTH PLACED			IDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUC	TION-LOCATION	RECOVERED	SIZE	Loss
9/2 - 1932	Clay		1932	-1966-	MD 152		
580 - 1600	Clary 1	liène	1600 -	-1912-			porte (month)
and the second s	700		0.10	Atqui.	cde7	an American and the	Majorina s
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	777833		NAME OF SE		541		
	T & (13)		COAL WAS E	ZVII PANIS SELEC			

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OIL AND GAS DIVISION WY DEPARTMENT OF MINES

9-30-81

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No.		MASC S	Sauce Service	Oil o	Gas Well	South Bullion
Company		CASING AND TURING	DRILLING	LEFT IN	PAGI	KERS
Address		Size			A STATE OF	
Farm	11200	16	A STATE OF THE STA	1	Kind of Pac	eker
Well No		13				
		10			Size of	
District	County	81/4				44.0
Drilling commenced		6%			Depth set_	
Drilling completed	Total depth	5 3/16	10 miles 10 per 1 miles 10 mil	dexination and the second	and the second second second	
		3	and the second party of th	and the same of th	Perf. top	to the second
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used	4		Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n
Volume	Cu. Ft.	CASING CEME	NT'ED	SIZE	No. FT.	Date
Rock prescure	lbshrs.	NAME OF SER				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	ES	FEET	INCHES
Salt water	feetfeet	FEET_	INCHI	ES	FEET	INCHES
Drillers' Names						
	NEW TOTAL PROPERTY.		The second secon		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
Remarks:			THE STATE ST			

DEPARTMENT OF MINES

RECEIVED

OCT 5 - 1981

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

ner Lo	eation	Amount	Packer Packer	Location			
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
Pullin	7-1	Puße		1502	7=	30	
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			And to see	W edition	1,512	A COLOR DE	
18							
	100 A 277		W BY BWAN				

10 -2-81 DATE

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

remit No.				Oil or	Gas Well	
Company		CASING AND TUBING	DRILLING	LEFT IN WELL	PAC	CKERS
Address		Size				
Farm	estate en	16		11 (1) (1) (1) (1) (1) (1) (1) (1) (1) (Kind of Pa	cker
		13		The second of the		
Well No		10			Size of	
	County	81/4				
Drilling commenced		65%		The second second	Depth set_	Walter State of State
	the second secon	5 3/16	to the second se		September 18 to	4 September
Drilling completed	Total depth	3		Same and the same of	Perf. top_	or an event to a control of
Date shot	Depth of shot	2				m
Initial open flow	/10ths Water inInch	Liners Used			Perf. top_	
Open flow after tubing	/10ths Merc. inInch				Perf. botto	m
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT.	Date
Rock pressure	lbshrs.	NAME OF SER				
011	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	ES	FEET	INCHES
Salt water	feetfeet	FEET	INCH	ES	FEET	INCHES
Remarks:			The state of the s			

08/25/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 47-099 COMPANY MALL	2-1058P	- CO.	ADDRESS Allar	1 4 2	II No	
ARM Feryn	jon	DISTRIC	1/2.000	COUNTY 1	assi	20
illing Material Used	Clay /	Mon	e Cernens	COUNTY		
iner Lo	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
20 - 740	Clay to	law	460=720-	- 1530	72	30
110-160			and the same of th			estate q
				sh ene		Contract to
	Contrator is a second contrator designation of the second contrator is a second contrator of the secon		Librarii marali kasari Laksari	A grant		arb ret
				N :494		
	777.440					
(4) 13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	E. A.T. M.		TORN DEC TO THE WAR DEED			
, //						-
illers' Names	cher Po	ylon	302	334		
emarks:	2) (1-7	1			
Melin	y On 8	18 4	Dipe	RECE	3 629	BD
				OCT	7 - 198	1
				OIL AND WY DEPAR	GAS DIV	ISION MINES
10 -5-81	I hereby certify I v	isited the ah	ove well on this date.	D 11		

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.		Oil or Gas Well (KIND)					
Company		CASING AND TURING	DRILLING DRILLING	LEFT IN WELL	PAC	KERS	
Address		Size				Children in the	
Farm	183.55564	16		in the second	Kind of Pac	cker	
Well No		13		dings of the Control			
District	County	81/4			Size of		
Drilling commenced		6%		e e e e e e e e e e e e e e e e e e e	Depth set_		
Drilling completed	Total depth	5 3/16			and the second of the second	the grant for the second	
Date shot	Depth of shot	3 2		n en com a specie	Perf. top Perf. botton		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch		,		Perf. botton	1	
colume	Cu. Ft.	CASING CEMEN	(TED	SIZE	No FT	Data	
lock pressure	lbshrs.	NAME OF SER				over and a second	
)iL	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED A	AT	FEET	INCHES	
resh water	feetfeet						
alt water	feetfeet	FEET_	INCHE	S	FEET	INCHES	
rillers' Names							
emarks:			and the second s				

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ner Lo	eation	Amount		Packer	Location	1		
PLUGS USED	AND DEPTH PLACED		BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCT	ION-LOCATION	RECOVERED	SIZE	LOST	
9-134	ALL PROPERTY AND ADDRESS OF THE PARTY OF THE		134-	- 460	413	85=	CONTRACTOR OF THE	
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			312					
	Olon Pa	is ton						
rillers' Names	000	7 200		The state of the s			ernance is you	
emarks:			120	1. 11		•	TARTE	
	, fre	lines	83/10	Dapa,	RECE	IVI	R ID	
fems	9		8		OCT	8 - 1981		
						GAS DIVIS		
					OIL AIND	TMENT OF N	AINES	

DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

		Oil or Gas Well					
Company		CASING AND TURING	DRILLING	LEFT IN	PACKERS		
Address		Size					
Farm	PARTIES.	16			Kind of Packer		
Well No		13		2 12 12 18 18 18 19 19 19 18 18 18 18 18 18 18 18 18 18 18 18 18			
District	County	81/4	# / b	TO UK INGRE	Size of		
Drilling commenced		65%	***************************************	and the second section of	Depth set		
Orilling completed	Total depth	5 3/16					
Date shot	Depth of shot	2		+	Perf. top Perf. bottom		
nitial open flow	/10ths Water inInch	Liners Used			Perf. top		
pen flow after tubing	/10ths Merc. inInch				Perf. bottom		
olume	Cu. Ft.	CASING CEMEN	TED	SIZE	No. FTDa		
ock pre tre	lbshrs.	NAME OF SERV			No. FTDay		
1	bbls., 1st 24 hrs.	COAL WAS ENC	OUNTERED A	Т	FEETINCHE		
	feetfeet	FEET_	INCHE	S 1	FFFT DIGUE		
lt water	feetfeet	——FEET	INCHE		FEET INCHE		
illers' Names					NCHE.		
marks:							

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

GIECEI VED Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST Remarks: Fins heel on this date

0-7-8/ I hereby certify I visited the above well on this date.

OS W LE LO PARAMANA

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Company		CASING AND TURING	DEILLING	LEFT IN	PACKERS		
Address		Size	The second secon				
Farm	The state of the s	16		20 - 30 - 50 - 2	Kind of Pa	icker	
Well No		13					
		10		A CONTRACTOR	Size of		
	County	81/4		Depth set			
		5 3/16			Depth set	alam al Maria and a second action of the second action of the second action of the second action of the second	
	Total depth	3		Perf. top			
Date shot	Depth of shot	2	J		Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. botto	m	
Volume	Cu. Ft.	CASING CEMES	TED	SIZE	No. FT_	Date	
Rock pre tre	lbshrs.					and given the state of	
Dil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES	
Fresh water	feetfeet	FEET_	INCH	ES	FEET	INCHES	
Salt water	feetfeat	FEET_	INCH	ES	FEET	INCHES	
Orillers' Names							

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

1" Cyphon has been pulled

Fill with rock & clay Neat cement & as near the top of the Berea as possible) 1956-1900 1900**-**1880 1880**-**1600 Neat cement & as ne Fill with rock & clay 1600-1580 Neat cement Pull 7" casing 1562 Fill with rock & clay 180-1200 Cement slugg Neat cement 1580-740 1200 740-720 720-460 Neat cement Fill with rock & Clay 460-440 Neat cement Pull 8" casing 413 Fill with rock & Clay 440-134 Neat cement Fill with rock & clay 134-69 69-20-50 Neat cement with monument (30 monument) 50 20-0

Lafayette Terguson

marin full ditarma"

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours.
Mills Drilling Company, Inc.

Meward J. Oslaw, Pres.

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of Sept 29, 19 81.

DEPARTMENT OF MINES

Oil and Gas Division 08/25/2023

By: Thursey

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



RECEIVED

SEP 2 8 1981

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9. ARTICLE 4. CHAPTER 22 OF THE CODE)

		1600-150
To THE DEPARTMENT OF MINES, Charleston, W. Va.	Pull 7" casing 9 Fill with rock & clay	1580-75
Coal Not Operated	Mills Drilling Company	ny. Inc.
Coal Operator	P.O. Box 65 Wayne, WV 25570	
	valo & door doir Complete Address	0-05
Lafayette Ferguson Heirs	9-25-81	
Coal Owner	Date	
	Butler WELL TO BE ABAND	
Address		District
Lafavotto Formusan Hoins	Wayne	County
Lafayette Ferguson Heirs Lease or Property Owner		
c/o Francis Viers	Well No. 1	
Prichard, Address	Lafayette Ferguson	Farm
InspectorKenneth Butcher	Tele	phone 736-4885
TO BE NOTIFIED 24 HOURS IN ADVANC	E OF PLUCCING OPERATIONS	
The undersigned well operator is about the work of plugging and abandoning said v		
not be less than five days after the day on should be received by the Department of Mi	which this notice so mailed is received	or in due course
This notice is given you in order that you plugging and filling of said well. You are for represented the undersigned will proceed or well in the manner required by Section 10, the reverse side of this notice, in "Work Or	arther notified that whether you are related that date, or shortly thereafter, to planticle 4. Chapter 22 of the Code and g	presented or not
This notice is being mailed by register above date.	ed mail to each of you at the above a	ddresses on the
dills wrilling Company, Inc.	Very truly yours,	
Pres.	Mills Drilling 60.	Inc
	Nowerd J. Column	.Pres.
	John My J. Commis	Well Operator
NOTE: Upon the abandonment of any well registered engineer, shall be filed with THRE "WORK ORDER" AND TWO COPIES OF show the district and county in which the trathe name or names of the owners and names abandoned, determined by survey with the ent points or landmarks on said tract, in corregulations.	THE WELL RECORD, (OG-10). act of land is located, the name and act of adjacent tracts and the location of courses and distances of such well from the course are considered.	(OG-9) AND The map must COCOCCO The Well to be

NOTE: In case plugging is not commenced within four months from the date of permit, same

NOTE: PERMIT IS NON TRANSFERABLE.

shall expire and be of no further force or effect.

BLANKET BOND

WAY-1058-P

[08-78] OCT 1 3 1981

Date: Oct. 12 Operator's Well No. 1 API Well No. 47 - 099 1058P State County Permit

OIL AND GAS DIVISION
WYDEPARTMENT OF MINES STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGIN	
OCATION: Elevation: Watershed:	mnd storage/ Deep/ Shallow X / Gragston Creek
District: Butler County:	Wayne Quadrangle: Prichard
Address Mills Drilling Co. 1404 East Lynn Rd Wayne, WV 25570	Address Howard Osburn 1404 East Lynn Rd. Wayne, WV 25570
TATE OF WEST VIRGINIA,)) SS:	
OUNTY OF Wayne	
Dobae Payton	and Howard Osburn
eing first duly sworn according to law, depose and	
lugging and filling oil and gas wells; that they w	
he well operator, and participated in the work of	plugging and filling the above well; that the work completed on Oct. 7, 1981, in the
ollowing manner:	
PERMITTED WORK: Plug and abandon X / Clear PLUGGING MATERIALS Type of Other Materials Depth Thickness Neat Rock-Clay 1932-1932 Neat Rock-Clay 1912-1600 Neat Rock-Clay 1200-1180 Neat Rock-Clay 1200-1180 Neat Rock-Clay 720-460 Neat Rock-Clay 720-460 Neat Rock-Clay 1600-194 Neat Rock-Clay 1600-1	DESCRIPTION OF WELL MONUMENT 10 ft. joint of 7" casing extending 30" above ground, inscribed 10-7-81 47-099-1058P
VENT PIPE	
MISCELLANEOUS MATERIALS	
casing Lost 30ft. 7"	
TYPE OF RIG: Spudder Owner: Well Op'rX / Contractor/ Rig time: 7 days plus hours	Noverted Roberts (SEAL
1	parties of contraction
	08/25/2023
Subscribed and sworn to before	
My commission expires X	, 190/.

GEVIESTA

IBELLET TOO

OIL ALVE GAS IN 1850

Mills Drillin Co.

Franciscon Oreeld

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long) 'Fl

1404 Sest Lynn Rd.

Wayne

Johns syton

nruded brawel

Mills Orilling Co.

Cet. 7 81

Sept. 30

Rock-Slay

(C.)

10 ft. joint of 7" casing

extending 30" above ground, inscribed 10-7-81

inscribed 10-7-81 47-099-1058P

> 30ft. 7" Spudder

> > Α,

08/25/2023

DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 17 - 09	1-10581			Oil or	Gas Well	
Company Mill	Dulling Co	CASING AND TUBING	DRILLING	LEFT IN WELL	PA	CKERS
Address May	me wa.	Size				Chromity and C
Farm Talay	to Forgusa	16			Kind of Pa	acker
Well No	111.81	- 10	- April 200		Size of	
District/	County Mayn	81/4				
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	5 3/16			Porf ton	
Date shot	Depth of shot	_ 2				nı
Initial open flow	/10ths Water inInch	Liners Used			. Per tra	
	/10ths Merc. inInch			REC		
	Cu, Ft		JTED		8 - 1982 No. FT.	
	lbshrs.			OII ANI	GAS DIVIS	ION NES
);1	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Cresh water	feetfeet	FEET_	INCH	ES	FEET	INCHES
Salt water	feetfeet	FEET_	INCH	ES	FEET	INCHES
rillers' Names						
Final in	spection ma	do on le	Re's 0	11000		
emarks:	1		· · · ·	vall,		

2-4-82 PATR

503 / 8 / 08/25/2023
DIRTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No				Wei	H No				
COMPANY			ADDRESS						
ARM		DISTRICT		COUNTY					
lling Material Used									
ner Loc	ration	Amount	Packer	Location					
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
amin's my arminer									
			- Carrier of Carrier o	1 25					
			. At						
illers' Names									
marks:				and the same and the					

I hereby certify I visited the above well on this date.

DATE



State of Mest Mirginia

Bepartment of Mines Gil and Gas Division Charleston 25305

THOMAS E. HUZZEY BEPUTY DIRECTOR

March 18, 1982

Mills Drilling Company 1404 East Lynn Road Wayne, West Virginia 25570

WALTER N. MILLER

DIRECTOR

In Re:	PERMIT NO WAY-1058-P	
In Re.	FARM Lafayette Ferguson	
	WELL NO 1	
	DISTRICT Butler	
	COUNTY Wayne	

Gentlemen:

The final inspection report for the above described well has been received in this office. Only the column checked below applies.

XXXXXX The well designated by the above permit number has been released under your Blanket Bond.

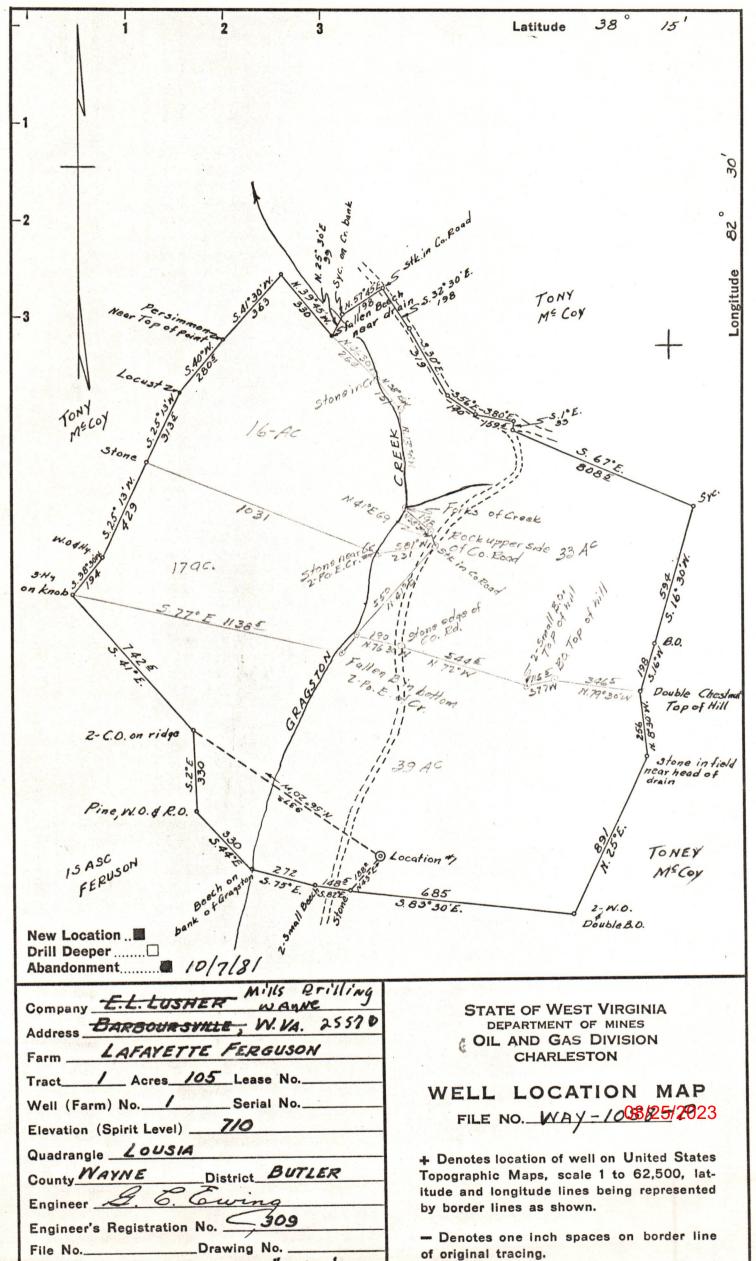
Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours

Thomas E. Huzzey

TEH/rl



KOE 156 IMPERIAL TRACING CLOTH T.

Date

9-7-57

Scale

1" = 400