



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Roary Varney	Clifford Mills
COAL OPERATOR OR COAL OWNER (coal not operated)	NAME OF WELL OPERATOR
Wayne, W. Va.	Wayne, W. Va.
ADDRESS	COMPLETE ADDRESS
	August 15th, 1957
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Butler District
ADDRESS	Wayne County
Roary Varney	Lat. 38° 15'
OWNER OF MINERAL RIGHTS	Well No. 2 Lon. 82° 25'
Wayne, W. Va.	Roary Varney Farm
ADDRESS	Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated February 11th, 1956, made by Roary Varney, to Clifford Mills and Jack Dyer, and recorded on the 8th day of March, 1956, in the office of the County Clerk for said County in Book 45, page 574.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

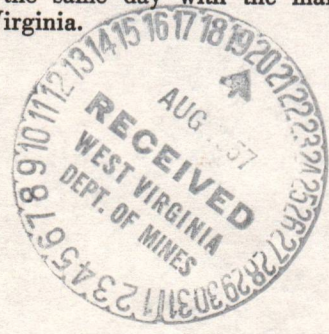
Very truly yours,

Clifford Mills
WELL OPERATOR

STREET

Wayne
CITY OR TOWN

West Virginia.
STATE



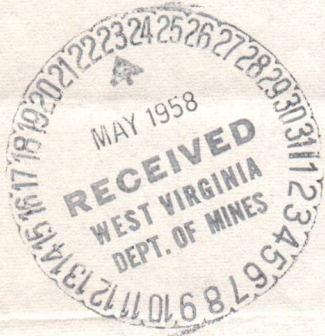
Address of Well Operator }

08/25/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1054

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



WELL DRILLING PERMIT

Permit No. WAY-1054

AUGUST 30, _____, 1957

TO CLIFFORD MILLS
Well Operator

LOCATION OF WELL:

Street

BUTLER _____ DISTRICT

WAYNE, WEST VIRGINIA
City

WAYNE _____ COUNTY

WELL No. 2

ROARY VARNEY _____ FARM

The Department of Mines received your Notice and Plat of the Well described above on the 20th day of AUGUST, 1957, showing proposed location for drilling an oil or gas well.

Ten days having expired since the receipt of Notice and Plat and no objections having been made by the coal owners, coal operators, or the Department of Mines, the location is approved and permission is granted you to drill strictly in accordance with the several provisions of Chapter 22, Code of 1931, the Well to be numbered and located as above shown and more particularly as indicated on the Plat on file with this Department.

This Permit is assignable either by separate instrument, or incident to the transfer of title to the oil and gas, or of the right to drill therefore at said location, but no such assignment shall entitle the assignee to drill thereat until he shall have filed with the Department of Mines a certified, or sworn copy of the instrument assigning same, or as an incident to which such assignment was made.

In case the well is not commenced within four months from the above date, this Permit shall expire and be of no further force or effect.

CRAWFORD L. WILSON

Chief of Department of Mines



B. F. Finley
DIRECTOR-OIL AND GAS DIVISION

08/25/2023

A 10

February 3, 1958

Mr. C lifford Mills
Wayne, West Virginia

Dear Mr. Mills:

Thank you for your letter of January 29
advising us that you have never drilled Well No. 2
on Roary Verney Farm, Butler District, Wayne County -
Permit WAY-1054.

Since the permit has expired, we have cancelled
it. This will clear our 1957 file of this location. When
you are ready to begin drilling, please write us and it
will be reinstated at that time, provided the location is
not changed.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG:dm

cc Mr. Ivan T. Henson, Inspector

08/25/2023

A 11

CLIFFORD MILLS

Drilling Contractor

WAYNE, WEST VIRGINIA



May 22. 1958

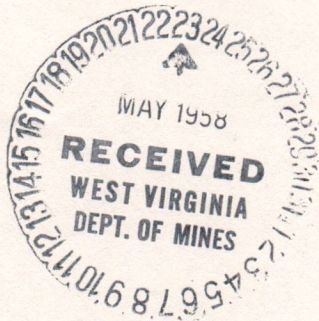
Dept. of Mines
Charleston
W. Va.

Dear Sir:

Enclosed is a Well Drilling Permit
for Varney No. 2 Well. I would like
to renew this permit as I am going
to drill a well.

Thank you.

Clifford Mills



A 12

May 26, 1958

Mr. Clifford Mills
Wayne, West Virginia

Dear Mr. Mills:

Please find enclosed permit WAY-1054-Renewed for
drilling Well No. 2 on Roary Varney Farm, Butler District,
Wayne County.

Please post one copy of the permit at the well
site. When drilling is completed, please send us two copies
of the well record.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

NG/dm

encl:

cc Mr. Ivan T. Henson, Inspector

Mr. G. H. Samples, Inspector
at Large

08/25/2023

Formation	Color	Hard or Soft	Top 8	Bottom	Oil, Gas or Water	Depth Found	Remarks
Myan sand	Blue	hard	1318	1450			
S. shells	blue	soft	1450	1905			
B. Shale	Brown	"	1905	1941			
Berea sand	Grey	Hard	1941	1947			
Slate	Blue	Soft	1947	1962			
Sand	white	Hard	1962	1970			
S. shells	Blue	Soft	1970	2035			
B. Shale	Brown	"	2035	2150			
W. Slate	white	Soft	2150	2280			
B. Shale	Brown	"	2280	2440			
W. Slate	white	"	2440	2516			
B. Shale	Brown	"	2516	2785			
W. Slate	white	"	2785	2980			
B. Shale	Brown	"	2980	3015			
C. Lint	Grey	Hard	3015	3016			

08/25/2023

Date April 1, 1959
 APPROVED Clifford Mills, Owner
 By Clifford Mills owner
 (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 8

Quadrangle Wayne
Permit No. Way-1054

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Clifford Mills et al
Address Wayne W Va
Farm Roary Varnley Acres 135
Location (waters) Trapp Creek
Well No. 2 Elev. 605
District Butler County Wayne
The surface of tract is owned in fee by Roary Varnley Address Wayne R 1
Mineral rights are owned by Same Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10		<u>27</u>	Size of
8 1/4	<u>357</u>	<u>257</u>	
6 5/8		<u>1536</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced June 2 1958
Drilling completed July 2 1958
Date Shot July 15 From 3015 To 2516
With Reincher 1938-2150
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 47000 Cu. Ft.
Rock Pressure 550 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL ACIDIZED _____
WELL FRACTURED _____

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water 100 Feet 820 Salt Water 830 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface	yellow	soft	0	20	<u>Gas</u>	1245	
Slate	blue	"	20	40		2091	Small Show
Coal	black	"	40	44		2282	
Slate	Blue	"	44	70		2540	
Sand	white	"	70	110		2785	
Slate	Blue	"	110	650			
Sand	white	"	650	750			
Slate	blue	"	750	760			
Sand	white	"	760	816			
Slate	Blue	"	816	830			
Sand	white	"	830	945			
Slate	blue	"	945	950			
Sand	white	"	950	1107			
Slate	Blue	"	1107	1112			
Sand	white	Hard	1112	1145			
L. Luni	blue	"	1145	1155			
Break	blue	Soft	1155	1160			
B. Luni	white	Hard	1160	1305			
Sand	"	"	1305	1315			
Slate	blue	soft	1315	1318			



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

OIL AND GAS WELLS INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

08/25/2023 INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16			
Farm _____	13			Size of _____
Well No. _____	10			
District _____ County _____	8 1/4			Depth set _____
Drilling commenced _____	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			Perf. top _____
Date shot _____ Depth of shot _____	3			
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR
08/25/2023

RECEIVED

FEB 27 1975

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1054P
COMPANY Mills Drilling Co. Well No. 2
FARM Roary Varney ADDRESS Wayne, WVA.
DISTRICT Butler COUNTY Wayne
Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED

BRIDGES

CASING AND TUBING

CEMENT-THICKNESS

WOOD-SIZE

LEAD

CONSTRUCTION-LOCATION

RECOVERED

SIZE

LOST

7" pipe pulled off at 450.
Plan to run back & pull.

Drillers' Names Joe Schumate
Ed Toals
Remarks:

2-25-75
DATE I hereby certify I visited the above well on this date.

A.C. Butcher
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Set bridge at 1850

1850-1840 Rock

1840-1830 Clay

1830-1810 Cement

~~Set bridge at 1800~~ 1810-1600 Clay

~~1800-1790~~ 1600-1590 Rock

~~1790-1780~~ 1590-1580 Cement

~~1780-1770~~ Pull 7" Casing

Set Bridge at 1200

1200-1190 Rock

1190-1180 Cement

Set bridge at 830

830-820 Rock

820-810 Clay

810-800 Cement

~~Set bridge at 150~~ Pull 8" Casing *stone and clay - 800-150'*

150-140 Rock

140-130 Clay

130-120 Cement

120-10 Rock & Clay

10-0 Cement, with monument consisting of 7" casing placed

10 feet below surface and extending 3 feet above surface.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Clefford Mills
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

13th day of *February*, 19*75*.

DEPARTMENT OF MINES
Oil and Gas Division

By: *[Signature]*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines, to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector. 08/25/2023

2119 0M08

02 14 1975

Permit No. WAY-1054-P



RECEIVED

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 24 1975

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Way-1054P

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Miles Drilling Co.</u>	Size			
Address <u>Wayne, W.Va.</u>	16			Kind of Packer _____
Farm <u>Reary Waverly</u>	13			
Well No. <u>2</u>	10			Size of _____
District <u>Butler</u> County <u>Wayne</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks:

Final inspection made on this well.

3-20-75
DATE

R.E. Butcher
DISTRICT WELL INSPECTOR
08/25/2023



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

March 25, 1975

Mills Drilling Company, Inc.
1402 East Lynn Road
Wayne, W. Va. 25570

In Re: Permit No. WAY-1054-P
Farm Reary Varney
Well No. 2
District Butler
County Wayne

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

 The bond covering the well designated by the above permit number has been released under your Blanket Bond.

XXXXX Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/cc
Enclosure: Single Bond dated 2-11-75 (Fidelity & Deposit Co. of Maryland)

08/25/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED

MAR 11 1975

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION
 DET. T. OF MINES

Permit No. Way-1054P Well No. 2

COMPANY Mills Drilling Co ADDRESS Wayne, W. Va.

FARM Reary Varney DISTRICT Butler COUNTY Wayne

Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
1180-1190	Claystone		1190-1386			

Drillers' Names Don Fallaway
Co. Tools

Remarks:

3-4-75
 DATE

I hereby certify I visited the above well on this date.

K.E. Bulcher

DISTRICT INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16			
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6%			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 13 1975

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Way-10574 P Well No. 2
 COMPANY Mills Drilling Co. ADDRESS Wayne, W. Va.
 FARM Roary Varney DISTRICT Butler COUNTY Wayne
 Filling Material Used Clay Stone Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				357	8"	
This well finished during my illness						

Drillers' Names Dan Falterway
Co. Toals

Remarks: Visited loc. & then checked at the office

3-11-75 I hereby certify I visited the above well on this date.
DATE

K.C. Bulcher
DISTRICT INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

PS Form 3811, Nov. 1973

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

● SENDER: Complete items 1 and 2.
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
- Show to whom and date delivered..... 15¢
 - Show to whom, date, & address of delivery.. 35¢
 - DELIVER ONLY TO ADDRESSEE and show to whom and date delivered..... 65¢
 - DELIVER ONLY TO ADDRESSEE and show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:
 Mills Drilling Co. Inc.
 1402 East Lynn Road
 Wayne, W.Va. 25570

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	18702	

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE

Lisa Osburn

4. DATE OF DELIVERY
 3-26-75

POSTMARK



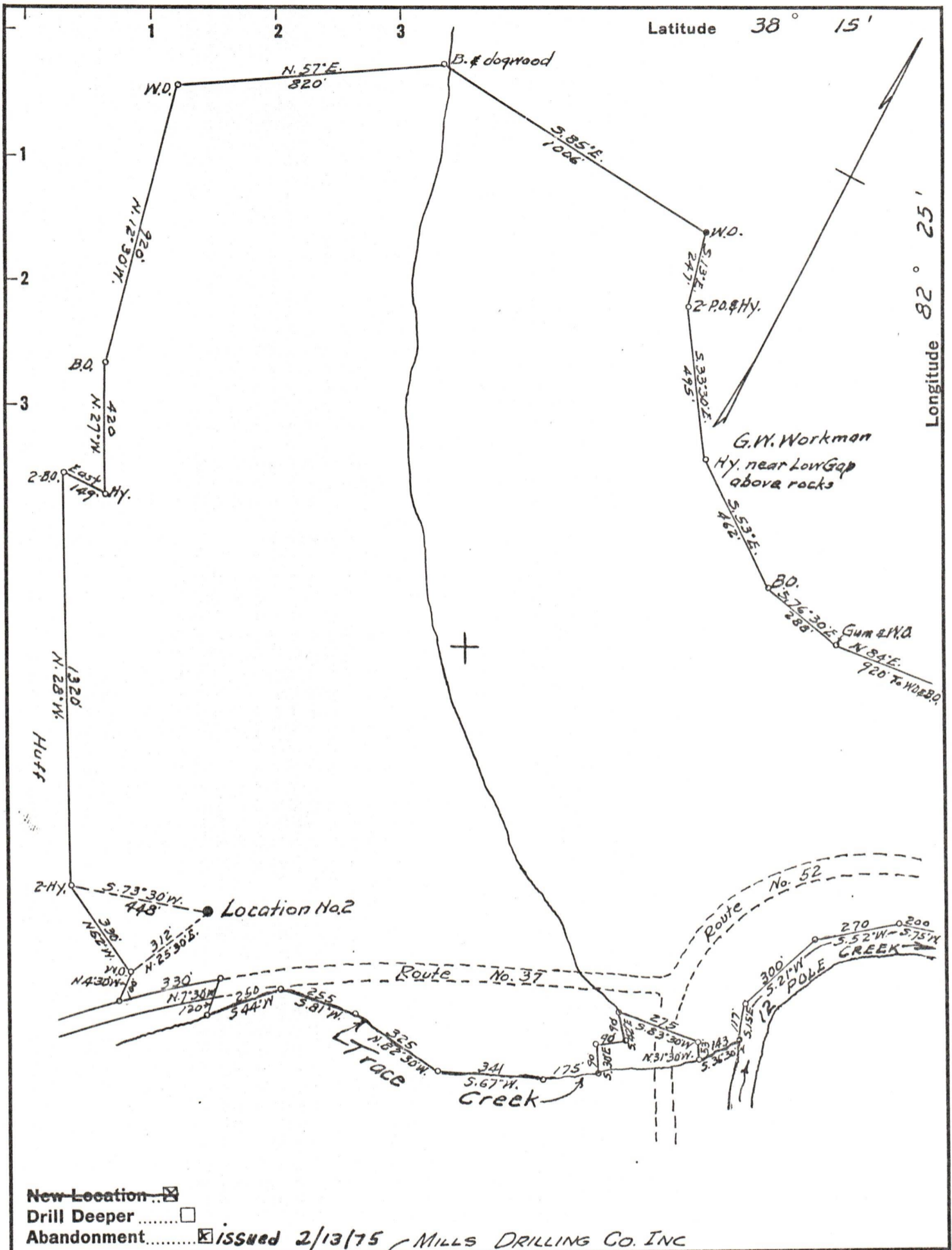
5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

DT

☆ GPO : 1974 O - 527 - 803



New Location Drill Deeper Abandonment issued 2/13/75 MILLS DRILLING CO. INC

Company CLIFFORD MILLS
 Address 1402 EAST LYNN ROAD WAYNE, W. VA.
 Farm ROARY VARNEY
 Tract 1 Acres 135 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 605
 Quadrangle WAYNE
 County WAYNE District BUTLER
 Engineer G. E. Ewing
 Engineer's Registration No. 309
 File No. _____ Drawing No. _____
 Date 8-15-57 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1057 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-099