



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

M. N. Lester
COAL OPERATOR OR COAL OWNER

R.F.D. #1, Ft. Gay, W. Va.
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR

P. O. Box 4158, Charleston, W. Va.
COMPLETE ADDRESS

April 11, 1957

PROPOSED LOCATION

Butler District

Wayne County

Well No. 1 - 1029 ^{38°15'} _{82°30'} Elev. 970.31'

M. N. Lester Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated May 5, 1952, made by M. N. Lester, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 31st day of May, 1952, in the office of the County Clerk for said County in Book 42, page 456.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR

P. O. Box 4158

STREET

Charleston 4

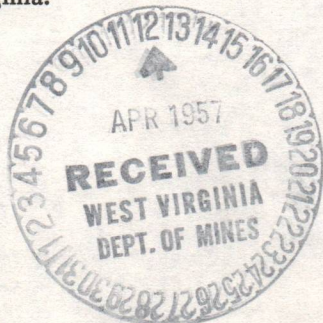
CITY OR TOWN

West Virginia

STATE

Address of Well Operator }

08/25/2023



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

OWENS, LIBBEY-OWENS GAS DEPARTMENT

M. M. Lester

NAME OF WELL OPERATOR

COAL OPERATOR OR COAL OWNER

P. O. Box 1158, Charleston, W. Va.

R. F. D. No. 1, Mt. Cay, W. Va.

COMPLETE ADDRESS

ADDRESS

Proposed Location
April 11, 1922

COAL OPERATOR OR COAL OWNER

District

ADDRESS

County

OWNER OF MINERAL RIGHTS

Well No. 1 - 1029

ADDRESS

M. M. Lester

GENERATOR

The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas, having the necessary (rights) under grant or lease dated

May 5, 1922, made by M. M. Lester

to Owens-Illinois Glass Co. & Libbey-Owens Glass Co. and recorded on the 31st day

of May, 1922, in the office of the County Clerk for said County in

Book 115, page 152

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary lines of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day _____ before _____ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR

P. O. Box 1158

STREET

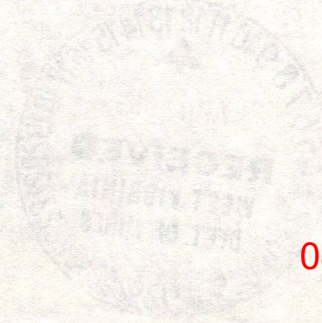
Charleston, W.

CITY OR TOWN

West Virginia

STATE

Address of Well Operator



08/25/2023

*Section 3. If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location the receipt of such notice shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereon by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number

Way-1018

Formation	Color	Hard or Soft	Top 13	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	Dark	Soft	757	837			
Sand	Grey	Soft	837	876			
Slate	Dark	Soft	876	893			
Sand	Light	Soft	893	948	Water at 952', 1/2 B.P.H.		
Salt Sand	Light	Soft	948	995	Water 952, increased to 1 B.P.H.		
					995', hole filling with salt water		
					Cleaned out from 990' to 995'		
Salt Sand	Light	Soft	995	1095	Water level 650' at 1050'		
Settling Sand	Light	Soft	1095	1101			
Sand	Light	Hard	1101	1111			
Sand	Light	Soft	1111	1166	1128', hole filling with salt water		
Sand	Light	Med.	1166	1252	Water level 500' at 1232'		
Slate	Dark	Soft	1252	1257			
Sand	Grey	Hard	1257	1265			
Sand	Grey	Med.	1265	1318			
Sand	Light	Med.	1318	1327	Hole caving		
Slate	Dark	Soft	1327	1351			
Little Lime	Dark	Hard	1351	1371			
Slate	Dark	Soft	1371	1373			
Big Lime	White	Hard	1373	1554	Water level 500' at 1418'		
					SLM 1418 = Sand LM 1419		
					Gas & Oil show at 1449'		
					Hole bridged at 1474'		
					SLM 1555 = Sand LM 1556		
Grey Injun	Grey	Soft	1554	1557			
Limey Sand	White	Hard	1557	1571			
Sand	Light	Hard	1571	1594			
Sand	Grey	Hard	1594	1632	Water level 500' at 1624'		
Slate	Grey	Soft	1632	1643			
Lime	Light	Hard	1643	1667			
Slate	Light	Soft	1667	1696			
Lime Shell, Bro. Lt.	Light	Hard	1696	1704	Hole caving		
Sandy Shell	Light	Hard	1699	1704			
Sand	Light	Med.	1704	1708			
Sand	Light	Hard	1708	1731			
Slate	Light	Soft	1731	1737			
Shells	Dark	Hard	1737	1744	Ran 7" casing at 1738' on shoe cemented in with 25 bags cement		
					Water level 500' at 1740' 1738'		
					Hole bailed dry.		
Slate & Shls.	Grey	Soft	1744	1786			
Shells	Light	Hard	1786	1791			
Slate	Dark	Soft	1791	1796			
Sl. & Shls.	Dark	Soft	1796	2068			
Shells	Dark	Med.	2068	2089			
Slate	Dark	Soft	2089	2104			
Lime Shells	Grey	Hard	2104	2124			
Slate	Dark	Soft	2124	2141			
Coffee Shale	Brown	Soft	2141	2162			
Berea	Dark	Hard	2162	2172	SLM 2163 = Sand LM 2163		
					Oil Show 2164 - 2167		
					Gas 2164	99 MCF	
					Gas 2167	172 MCF	
					Gas 2170	183 MCF	
					Test 2172	175 MCF	
					At 2177 2 hr. test for oil: no oil.		
Sl & Shls	Light	Soft	2172	2188	Test 2192	166 MCF	
Shells	Light	Hard	2188	2192	Hole filled with rock to 2173 ft.		
					6-6-57 Shot with 150# Detonite from 2161 to 2173'		
					Tamped with 16' Pea Gravel		
					Time bomb set for 3 hours.		
					Cleaned out from 2157' to 2170'		
					Tests after tamp drilled out:		
					1 1/2 Hrs.	219 MCF	
					9 "	219	
					11 "	208	
					13 1/2 "	206	

08/25/2023

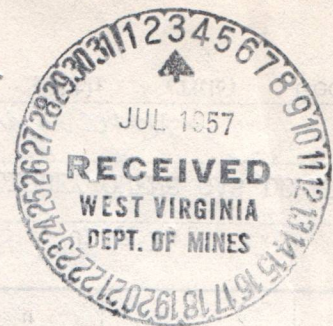
Date July 1, 19 57

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith
A. H. Smith (Title) Geologist



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



Quadrangle Louisa

WELL RECORD

Permit No. Way-1048

Oil or Gas Well Gas
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT
Address P. O. Box 4158, Charleston 4, W. Va.
Farm M. N. Lester Acres 206
Location (waters) _____
Well No. 1 (Serial No. 1029) Elev. 970.31
District Butler County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by M. N. Lester
R.F.D. #1, Ft. Gay, Address W. Va.
Drilling commenced 4-24-57
Drilling completed 6-5-57
Date Shot 6-8-57 From 2161 To 2173
With 150# & 750# Detonite 2162 2173

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			"Oilwell" W & A
13			Size of
10			6-5/8 x 3 1/2 x 16
8 5/8	530'9"	530'9"	Depth set
7"	1738'3"	1738'3"	2110 - 2116
5 3/16			Perf. top
3 1/2	---	2196'7"	Perf. bottom 13'
2			Perf. top 2180-2193
Liners Used			Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume Berea 333 M Cu. Ft.
Rock Pressure 505 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 50', 144', 186' feet 660' feet
Salt water 1050, 1128 feet _____ feet

CASING CEMENTED 7" SIZE 1738 No. Ft. 5-22-57 Date

COAL WAS ENCOUNTERED AT 484 FEET 36 INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Clay	Red	Soft	0	12			
Rock	Grey	Soft	12	16			
Red Clay	Red	Soft	16	42			
Red Mud	Red	Soft	42	50	Water at 50', 2 B.P.H.		
Slate	Light	Soft	50	82			
Red Mud	Red	Soft	82	102			
Sand, Bro.	Light	Soft	102	104			
Sand	Light	Med.	104	154	Water at 144', hole filling		
Slate	Dark	Soft	154	179			
Sand	Grey	Soft	179	186	Water at 186', 75' in hole		
Sand	Light	Soft	186	207			
Slate	Light	Soft	207	227			
Sand, Bro.	Light	Soft	227	241			
Slate	Light	Soft	241	270			
Slate	Blue	Soft	270	296			
Red Clay	Red	Soft	296	306			
Slate	White	Soft	306	366	Water level 75' at 325'		
Sand	Light	Soft	366	405			
Slate	Light	Soft	405	444			
Sand	Light	Med.	444	456			
Sand	Light	Soft	456	476			
Slate	Dark	Soft	476	484			
Coal	Black	Soft	484	487			
Sand	Dark	Soft	487	499	Water level 75' at 531'		
Sand, Bro.	Light	Soft	499	531	Ran 8-5/8" casing on shoe at 530'9"		
Sand, Bro.	Grey	Soft	531	551			
Slate	Light	Soft	551	569			
Sand	Light	Soft	569	584			
Slate	Light	Soft	584	588	Hole dry at 588'	08/25/2023	
Slate	Dark	Soft	588	591			
Sand, Bro.	Light	Soft	591	626			
Slate	Light	Soft	626	646			
Sand, Bro.	Grey	Soft	646	676	Water at 660', 1/2 B.P.H.		
Sand	Grey	Soft	676	706			
Slate	Dark	Soft	706	721			
Sand	Light	Soft	721	757			

Formation	Color	Hard or Soft	Top <i>13 A</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
					6-14-57 Installed 3 1/2" tubing at 2196 ft. with "Oilwell" Wall & Anchor Comb. Packer set from 2110 to 2116'		
					Final Open Flow: Berea		333 MCF
					Well shut in in 3 1/2 inch tubing 73 hours after second shot.		

08/25/2023

Date July 1, 19 57
 APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner
 By A. H. Smith (Title) Geologist



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 13 A

Quadrangle Louisa

Permit No. Way-1048

WELL RECORD

Oil or Gas Well Gas
(KIND)

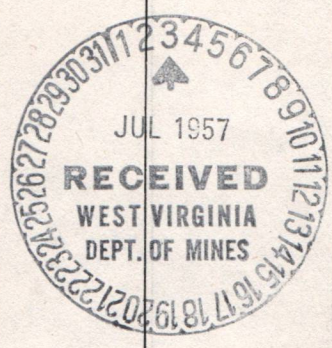
Company Owens, Libbey-Owens Gas Department
Address P. O. Box 4158, Charleston 4, W. Va.
Farm M. N. Lester Acres 206
Location (waters) _____
Well No. 1 (Serial No. 1029) Elev. _____
District _____ County _____
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced _____
Drilling completed _____
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Continued from previous page:					6-7-57 2:30 P.M.		208 MCF
					24 Hrs. after tamp out:		206 MCF
					Cleaned out to 2172'		
					Well shut in at 4:00 P.M. in 7" casing		
					28 hours after shot.		
					6-10-57 Cleaned out from 2167 to 2173'		
					Blow well at 7:20 A.M. R.P. 623#		
					1 Hr. after blowing		287 MCF
					2 1/2 Hrs. " "		404
					5 " " "		243
					6 " " "		239
					7 " " "		230
					Gas vibrating; could not gauge.		
					6-11-57		
					16 Hrs. after blowing		213 MCF
					18 " " "		208 MCF
					Shot second time with 750# Detonite		
					from 2162 to 2173'.		
					Test before shot:		208 MCF
					Tamped with 16' Pea Gravel		
					30 Min. A.S.		850 MCF
					1 Hr. " "		732
					2 Hrs. " "		634
					Tests while cleaning out:		
					3 Hrs. A.S. 08/25/2025		90 MCF
					12 " "		411
					20 " "		360
					36 " "		346
					41 " "		331
					50 " "		353
					65 " "		336



FERC-121

RECEIVED

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-1048</u>				FFR 28 1979				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>NA</u> Category Code	OIL & GAS DIVISION DEPT. OF MINES						
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>NA</u> feet								
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Industrial Gas Corporation</u> Name <u>P. O. Box 1473</u> Street <u>Charleston</u> <u>WV</u> <u>25325</u> City State Zip Code			<u>009283</u> Seller Code					
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>NA</u> Field Name <u>Wayne</u> <u>WV</u> County State								
(b) For OCS wells:	<u>NA</u> <u>NA</u> Area Name Block Number Date of Lease: <u>NA</u> Mo. Day Yr. OCS Lease Number								
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>M. N. Lester 1-1029</u>								
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>NA</u>								
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>See Addendum "A"</u> <u>Houdaille Industries, Inc.</u> Name			<u>N/Available</u> Buyer Code					
(b) Date of the contract:	<u>1 2 2 6 7 3</u> Mo. Day Yr.								
(c) Estimated annual production:	<u>.4</u> MMcf.								
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)					
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>1 2 8 3</u>	<u>0 0 5 1</u>	<u>0 0 0 3</u>	<u>1 3 3 6</u>					
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.243</u>	<u>0.302</u>	<u>0.0</u>	<u>08/25/2023</u>					
9.0 Person responsible for this application:	<u>William C. Charlton</u> <u>Division Counsel</u> Name Title <u>William C. Charlton</u> Signature <u>02 / 28 / 79</u> <u>(304) 342-8166</u> Date Application is Completed Phone Number								
<table border="1"> <tr> <td>Agency Use Only</td> </tr> <tr> <td>Date Received by Juris. Agency</td> </tr> <tr> <td>FEB 28 1979</td> </tr> <tr> <td>Date Received by FERC</td> </tr> </table>						Agency Use Only	Date Received by Juris. Agency	FEB 28 1979	Date Received by FERC
Agency Use Only									
Date Received by Juris. Agency									
FEB 28 1979									
Date Received by FERC									

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: OCT 19 1979

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER:

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790228 - 108-099-1048

Use Above File Number on all Communications Relating to Determination of this Well

Quasipia Section 108, Stupper well.

Robert [Signature]

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 89 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____

1:4000 Map

Well Tabulations

Gas Analyses

Commenced: 4-24-57

Date Completed: 6-5-57 drill Deepened _____

Fraced:

Production Depth: 2164-70

Production Formation: Oreca

Final Open Flow Initial Potential: 333m CF

Static R.P. After Frac: Initially: 505

Other Gas Test: _____

Avg. Daily Gas from Annual Production: 14.01 mcf

(5101 / 364)

Avg. Daily Gas from 90-day ending w/1-120 days: 13.1 mcf

(1163 / 89)

Line Pressure: 34 # PSIG from Daily Report

Oil Production: From Completion Report Show 1442, 2164-67

08/25/2023

Does lease inventory indicate enhanced recovery being done: no

Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

18:30 PM

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979
Operator's Well No. 1-1029
API Well No. 47 - 099 - 1048
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT William C. Charlton
ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 970.31'
ADDRESS P. O. Box 1473 Watershed Not Available
Charleston, WV 25325 Dist. Butler County Wayne Quad. Louisa
GAS PURCHASER * Gas Purchase Contract No. *
ADDRESS Meter Chart Code R0411
Date of Contract *

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

08/25/2023

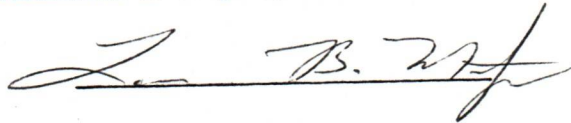
Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 1979.

My term of office expires on the 5th day of December, 1985.

08/25/2023

Charlotte I. Mathews
Notary Public

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977

GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES
OPERATOR - Industrial Gas Corporation

REPORT NO. CCA101P1 PG 00002
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

API	FARM	M. N. Lester	1-1029	COUNTY	Wayne	AVG. FLOW PRESSURE	23	SHUT-IN PRESSURE	NA	TOTALS				
1977	47-099-01048	93	92	85	86	92	75	41	113	65	34	67	79	922
		J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	H-	D-	OAS
		30	34	28	30	32	29	27	37	29	28	32	29	365
		ONLINE												

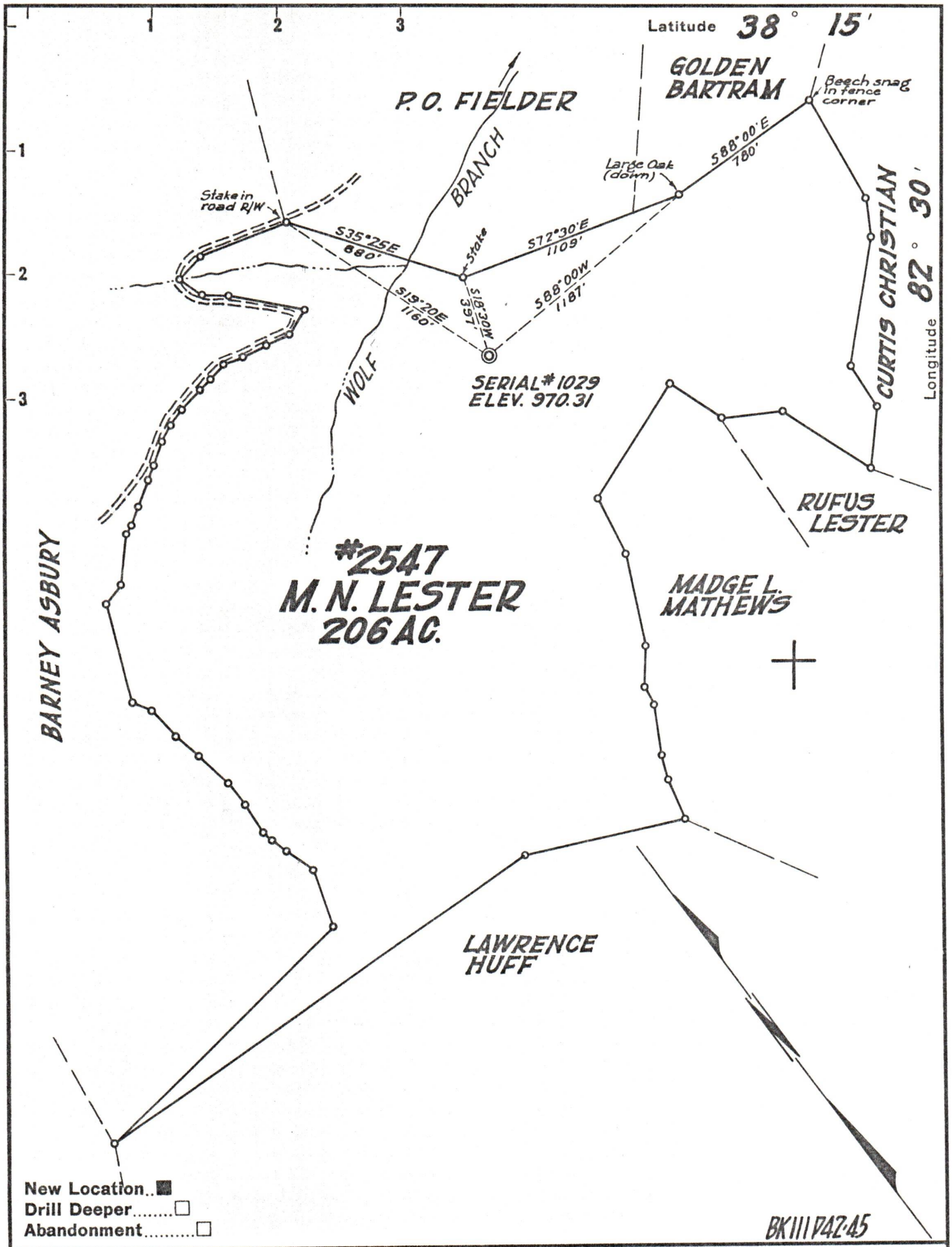
API	FARM	M. N. Lester	1-1029	COUNTY	Wayne	AVG. FLOW PRESSURE	34	SHUT-IN PRESSURE	NA	TOTALS				
1978	47-099-01048	81	40	84	0	0	0	0	0	0	0	0	0	205
		J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	H-	D-	OAS
		34	29	28	30	32	31	29	31	35	28	28	30	365
		ONLINE												

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS 47-099-1150; 47-099-1268

08/25/2023



Company OWENS, LIBBEY-OWENS GAS DEPT.
 Address BOX 4158 CHARLESTON 4, W. VA.
 Farm M.N. LESTER
 Tract _____ Acres 206 Lease No. 2547
 Well (Farm) No. 1 Serial No. 1029
 Elevation (Spirit Level) 970.31
 Quadrangle LOUISA
 County WAYNE District BUTLER
 Engineer T. S. FLOURNOY
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date APRIL 9, 1957 Scale 1" = 600'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1078 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.