

New Location ..
 Drill Deeper
 Abandonment

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm UNITED FUEL GAS CO. FEE
 Tract _____ Acres 5382.65 Lease No. 35724
 Well (Farm) No. _____ Serial No. 8518
 Elevation (Spirit Level) 626.00'
 Quadrangle WAYNE
 County WAYNE District BUTLER
 Engineer Seybert R. Jewell
 Engineer's Registration No. 2529
 File No. 16-45 Drawing No. _____
 Date 3-13-57 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-1042

08/25/2023

+ Denotes location of well on United States
 Topographic Maps, scale 1 to 62,500, lat-
 itude and longitude lines being represented
 by border lines as shown.

- Denotes one inch spaces on border line
 of original tracing.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 15

Quadrangle Wayne

WELL RECORD

Oil or Gas Well Gas (KIND)

Permit No. WAY-1042

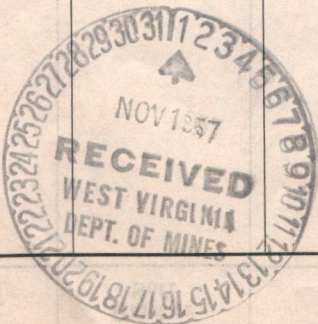
Company United Fuel Gas Co. Address P. O. Box 1273; Charleston 25, W. Va. Farm United Fuel Gas Co. Fee Acres 5,382.65 Location (waters) Twelvepole Creek Well No. 8518-T Elev. 626.0 District Butler County Wayne The surface of tract is owned in fee by _____ Address _____ Mineral rights are owned by United Fuel Gas Co. Address Charleston, W.Va. Drilling commenced 4-20-57 Drilling completed 6-8-57 Date Shot 6-12-57 From 1890 To 1942' With 500# Gelatin Open Flow 105 /10ths Water in 2 Inch _____ /10ths Merc. in _____ Inch Volume 340 972,000 Cu. Ft. Rock Pressure 540 lbs. 48 hrs. Oil _____ bbls., 1st 24 hrs. WELL ACIDIZED 6-29-57 with 2000 gallons acid _____ WELL FRACTURED 6-15-57 with 4000 gallon fluid and 4000# Sand

Table with columns: Casing and Tubing, Used in Drilling, Left in Well, Packers. Rows include sizes 16, 13 3/8, 10 3/4, 8 5/8, 7 1/2, 5 3/16, 3, 2 and packer details like Kind of Packer, Size of, Depth set, Perf. top/bottom.

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____ COAL WAS ENCOUNTERED AT 100 FEET 60 INCHES 396 FEET 60 INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT Test 6-25-57 - 13/10 W 1" 38 M ROCK PRESSURE AFTER TREATMENT _____ Fresh Water 50' Feet Salt Water 700 750 Feet

Main stratigraphic log table with columns: Formation, Color, Hard or Soft, Top, Bottom, Oil, Gas or Water, Depth, Remarks. Lists formations from Sand & Gravel to Brown Shale with corresponding depths and well test results.



08/25/2023

Formation	Color	Hard or Soft	Top 15'	Bottom	Oil, Gas or Water	Depth Found	Remarks
White Shale			2158	2245	Test before Hydrafrac	38/10 W 3" 585 M	
Brown Shale			2245	2735	Hydrafrac Big Lime	6-15-57 with 4000	
White Slate			2735	2950	gallon fluid and 4000#	Sand	
Brown Shale			2950	2992	Test 6-25-57 -	13/10 W 1" 38 M	
Corniferous Lime			2992	3016	Test before acidized	67/10 W 1" 86 M	
Total Depth			3016'		Acidized 6-29-57 with	2000 gallons acid	
					Test 4 hours after acidized	44/10 W 1" 70 M	
					Test 7-1-57 after bailing &	swabbing	
					14/10 Merc. 2" 582 M		
					Test 7-2-57 after blowing off	fluid	
					42/10 W 3" 615 M		
					Test 7-3-57 after bailing off	1/3 bailer	
					fluid 50/10 W 3" 671 M		
					Test 7-10-57 - open 4 hours	before	
					taking test - 105/10 W 2" 972 M	Big	
					Lime & Shale		
					FINAL OPEN FLOW - 972 M	- Big Lm., Berea	
					48 Hr. R.P. 540#	& Shale	
					Shut in 7-10-57 in 7" basing.		
					PERMIT NO. - WAY -1042		

08/25/2023

Date October 30, 19 57

APPROVED UNITED FUEL GAS CO., Owner

By J.R. Jernell
(Title)
Supt., Civil Engineering Dept.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

United Fuel Gas Co.
OWNER OF MINERAL RIGHTS

Charleston, W. Va.
ADDRESS

United Fuel Gas Co.
NAME OF WELL OPERATOR

P. O. Box 1273
Charleston 25, W. Va.
COMPLETE ADDRESS

March 26, 1957
PROPOSED LOCATION

Butler District

Wayne County

Well No. 8518-T ^{38°10'} _{82°25'} Elev. 626'

United Fuel Gas Co. Fee Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated February 18, 1926, made by The Great Central Coal Co., to The Old Colony Oil & Gas Co., and recorded on the 29th day of January, 1931, in the office of the County Clerk for said County in Book 148, page 70.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

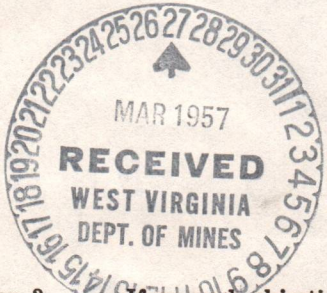
UNITED FUEL GAS COMPANY
WELL OPERATOR

P. O. Box 1273
STREET

Charleston 25
CITY OR TOWN

West Virginia
STATE

08/25/2023



Address of Well Operator }

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1042



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

JULIUS C. OLZER
 CHIEF

April 5, 1957

C
O
P
Y

United Fuel Gas Company
 P. O. Box 1273
 Charleston, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
Min-530	8519	U. F. G. Co. Fee Tr. #4	Harvey
Way-1042	8518-T	U. F. G. Cao. Fee	Butler

Very truly yours,

Administrative Assistant
 OIL AND GAS DIVISION

CNH:K
 Encl-2

CC: O. C. Allen, Inspector

Esbeck
Fidelity Union State

08/25/2023

April 9, 1957

Mr. Bernard Moon
United Fuel Gas Company
P. O. Box 1273
Charleston 25, West Virginia

Dear Mr. Moon:

We are returning your tracing for Well No. 8518 on United Fuel Gas Fee Tract, Butler District, Wayne County for the permanent landmarks to which the well is tied in, to be named. These were inadvertently overlooked and we failed to catch the omission before the tracing went to Allen Blue Print.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g
encl

08/25/2023