



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

_____	Allen Gas Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
_____	916-5th Ave. Huntington, W.Va.
ADDRESS	COMPLETE ADDRESS
_____	February 18, 19 <u>57</u> , 19____
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
_____	Union _____ District
ADDRESS	Wayne _____ County
_____	Well No. <u>ONE</u> <u>38° 20'</u> <u>82° 25'</u> <u>Elev. 918.3'</u>
OWNER OF MINERAL RIGHTS	W.H. & Myrtie Allen _____ Farm

ADDRESS	

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 17, 1954, made by W.H. Allen & Myrtie Allen, to Darrell F. Smith, Agent, and recorded on the 13th day of September 1954, in the office of the County Clerk for said County in Book 45, page 149.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Allen Gas Co
D. F. Smith, M. Eng.

WELL OPERATOR

Address of Well Operator }

916-5th Avenue

STREET

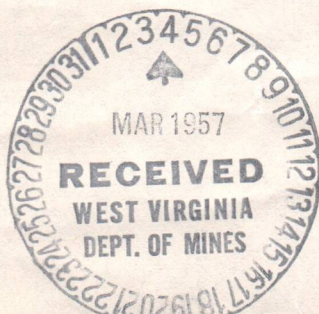
Huntington, W.Va.

CITY OR TOWN

West Virginia

STATE

08/25/2023



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1041

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			895	915			
Sand (Broken)			915	945			
Slate & Shells			945	1207			
Salt Sand			1207	1345	Salt water	1240	Hole full.
Slate & Shells			1345	1375			
Sand			1375	1390			
Slate			1390	1395			
Sand			1395	1410			
Slate			1410	1450			
Sand			1450	1565			
Big Lime			1565	1663			
Injun Sand			1663	1748			
Slate & Shells			1748	1812			
Sand			1812	1860	Salt water	1820	one Bailer per hour.
Slate & Shells			1860	2248			
Shell			2248	2275			
Slate			2275	2290			
Coffee Shale			2290	2314			
Berea Sand			2314	2332	Show of gas	2315	exhausted
Slate & Shells			2332	2417			
Black Shale			2417	2537			
Slate & Shells			2537	2672			
Brown Shale			2672	2715			
Slate & Shells			2715	2740			
Shale			2740	2770			
Dark Lime			2770	2800			
Shale			2800	2815			
Slate & Shells			2815	2907			
Shale			2907	2945			
Slate			2945	2972			
Shale			2972	3004			
White Shale			3004	3024			
Shale			3024	3050			
Slate			3050	3062			
Shale			3062	3150			
White Slate			3150	3320			
Brown Shale			3320	3371			
Corniferous Lime			3371				
TOTAL DEPTH 3687					Black water	3535 to 3540	and sour gas. Two strings of tools in well 3687 bottom Top of tools 3597 unable to recover tools

total dept 3687 feet

08/25/2023

Date _____, 19____

APPROVED _____, Owner

By _____

(Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
COPY

Quadrangle _____

Permit No. WAY-1041

WELL RECORD

Oil or Gas Well _____
(KIND)

Company Allen Gas Company
Address Room 312-916 5th Ave., Huntington, W. Va.
Farm W. H. & Myrtle Allen Acres _____
Location (waters) Big Creek Branch
Well No. One Elev. 923
District Union County Wayne
The surface of tract is owned in fee by W. H. Allen
Address _____
Mineral rights are owned by W. H. Allen
Address _____

Drilling commenced March 14, 1957
Drilling completed July 15, 1958
Date Shot July 29, 57 From 3047 To 3162
With 733 Gelatin

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume Dry hole Cu. Ft. _____
Rock Pressure lbs. _____ hrs. _____
Oil _____ bbls., 1st 24 hrs. _____

WELL ACIDIZED _____
WELL FRACTURED _____

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	45		Size of
8 1/4	477		
6 5/8	1588		Depth set
5 3/16	3387		
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Jelled
CASING CEMENTED 5" SIZE 3387 No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 850 FEET 24 INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soap Stone			0	30			
Slate			30	40			
Red Rock			40	50			
Slate			50	55			
Red Rock			55	65			
Slate			65	80			
Red Rock			80	95			
Slate			95	100			
Sand			100	127			
Slate			127	160			Fresh water 105' 1 1/2 Bailer per hour
Red Rock			160	170			
Slate			170	209			
Red Rock			209	219			
Slate			219	290			
Slate & Shells			290	340			
Red Rock			340	350			
Slate & Shells			350	380			
Sand			380	390			Fresh water 385' one 8" Bailer per hour.
Slate			390	480			
Sand			480	495			
Slate			495	575			
Sand			575	585			
Slate & Shells			585	610			
Sand			610	642			Salt water 630' one Bailer per hour.
Slate			642	708			
Sand			708	810			
Slate			810	850			
Coal			850	852			
Slate			852	863			Salt water 850' two Bailers per hour.
Sand			863	895			

08/25/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1830

INSPECTOR'S WELL REPORT

Permit No. Way-1041

Oil or Gas Well _____
(KIND)

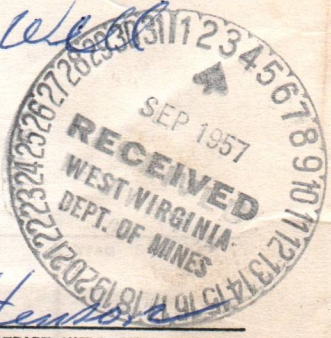
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Smiths Drilling Co</u>	Size			
Address <u>Huntington</u>	16			Kind of Packer
Farm <u>W H Allen</u>	13			
Well No. <u>1</u>	10			Size of
District <u>Union</u> County <u>Wayne</u>	8 1/4			
Drilling commenced <u>April 29/59</u>	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Everett Boggs Barb Hoodrum

Remarks: There is no permit at this well
Drilling at ~~3203~~
3203

Aug 29/59
DATE

Lucas T. Henderson
DISTRICT WELL INSPECTOR



08/25/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Way
Permit No. 1041

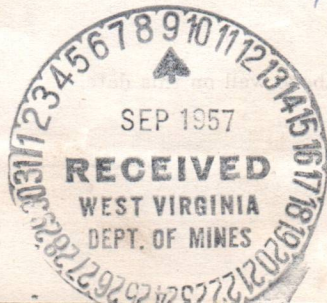
Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Allen Star Company</u>	Size			Kind of Packer
<u>9 N. 5 Ave Huntington</u>	16			
<u>Farm W.H. & Myrtle Allen</u>	13			
<u>Well No. 1</u>	10	<u>45</u>		Size of
<u>District Union County Wayne</u>	8 1/4	<u>477</u>		Depth set
<u>Drilling commenced April 29 1957</u>	6 3/8	<u>1388</u>		
<u>Drilling completed _____ Total depth _____</u>	5 3/16			
<u>Date shot _____ Depth of shot _____</u>	3			Perf. top
<u>Initial open flow _____ /10ths Water in _____ Inch</u>	2			Perf. bottom
<u>Open flow after tubing _____ /10ths Merc. in _____ Inch</u>	Liners Used			Perf. top
<u>Volume _____ Cu. Ft.</u>				Perf. bottom
<u>Rock pressure _____ lbs. _____ hrs.</u>	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
<u>Oil _____ bbls., 1st 24 hrs.</u>	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
<u>Fresh water <u>105</u> feet _____ feet</u>	_____ FEET _____ INCHES _____ FEET _____ INCHES			
<u>Salt water <u>1240</u> feet _____ feet</u>	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Ray Callen Bobby Sanson

Remarks: Drilling at 3376

Sept 6/57
DATE



Dean T. Henson
DISTRICT WELL INSPECTOR
08/25/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION ²⁴³⁶

INSPECTOR'S WELL REPORT

Permit No. 1641

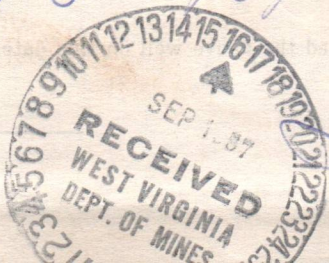
Oil or Gas Well Oil
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Allen Gas Company</u>	Size			
<u>Huntington W Va</u>	16			Kind of Packer
<u>W.H. & mental Allen</u>	13			
<u>1</u>	10	<u>45</u>		Size of
<u>Union</u> County <u>Wayne</u>	8 1/4	<u>477</u>		
<u>April 29 / 57</u>	6 3/8	<u>1588</u> 850		Depth set
	5 3/16	<u>3387</u>		
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED	SIZE	No. FT.	Date
	COAL WAS ENCOUNTERED AT	<u>850</u>	FEET	<u>34</u> INCHES
			FEET	INCHES
			FEET	INCHES

Drillers' Names H H Beckett

Remarks: Mr. Turley and I mudding well between 5 1/2" & 7" casing by Halburton Co. and running 5 in pipe

Sept 11 / 57 =
DATE



Walter Henson
DISTRICT WELL INSPECTOR

08/25/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

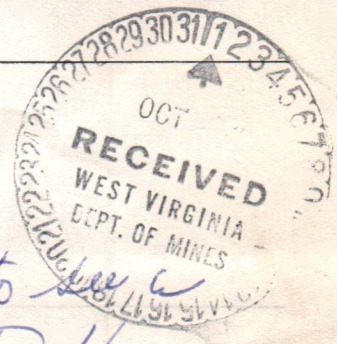
Permit No. Way 1041

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Allen Gas Company</u>	Size			
Address <u>Huntington W.V.C.</u>	16			Kind of Packer _____
Farm <u>W H & Mabel Allen</u>	13			
Well No. <u>1</u>	10	<u>45</u>		Size of _____
District <u>Union</u> County <u>Wayne</u>	8 1/4	<u>477</u>		
Drilling commenced <u>April 29/59</u>	6 5/8	<u>15-88</u>		Depth set _____
Drilling completed _____ Total depth _____	5 3/16	<u>3387</u>		
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water <u>105</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water <u>1340</u> feet <u>1850</u> <u>1 Barrel per Hour</u> feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Ray Callin Bobby J. Sanson

Remarks: Drilling at 3400
They have only made 13 ft in 2 weeks
went to united fuel office at Branchland to see a
Sept 25/59 min 519 = P
mcD 165 = P



Luan T. Hanson
DISTRICT WELL INSPECTOR

08/25/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way 1041

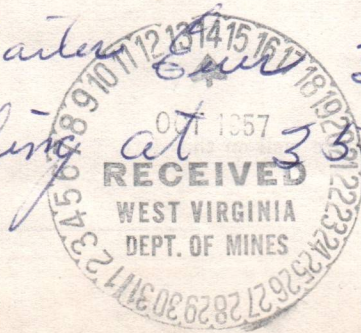
Oil or Gas Well Oil
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Allen Gas Company</u>	Size			
<u>Huntington W. Va.</u>	16			Kind of Packer
<u>W. H. Tompkins Allen</u>	13			
<u>1</u>	10	<u>45</u>		Size of
<u>Union</u> County <u>Wayne</u>	8 1/4	<u>477</u>		
<u>April 129/57</u>	6 5/8	<u>7 1588</u>		Depth set
	5 3/16	<u>3387</u>		
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED	SIZE	No. FT.	Date
	Rock pressure	lbs.	hrs.	
	Oil	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT	FEET INCHES
	Fresh water	feet	FEET INCHES	FEET INCHES
	Salt water	feet	FEET INCHES	FEET INCHES

Drillers' Names Everett Boggs

Remarks: Show of Gas 3540 = 1 Bailer of water
in - 5: in Bailer 3 Hours
Drilling at 3399

10/10/57
DATE



Juan P. Hensore
DISTRICT WELL INSPECTOR

08/25/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

(COPY)

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

TOTAL DEPTH 3687'

(Black water 3535 to 3540 and sour gas.
Two strings of tools in well 3687 bottom top of tools
3597 unable to recover tools)

PARMACO BURGESS PLUG in top of Corniferous Lime 3371' - (Proposed by well operator).

Fill with clay to 3320' - 10' stone and 10' neat cement at 3320'
Allow cement to set - 24 - hours. (Pull 5" casing as hole is filled to 3300')

If gas is not shut off - contact Inspector Samples.

Pull balance of 5" casing

SET A PERMANENT BRIDGE at 2362' - 30' below Berea
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to 2290'
Neat cement 2290' - 2280'
5' crushed stone on cement
Continue filling with clay to 1618' - 30' below 6-5/8" casing
Neat cement 1618' - 1608'
5' crushed stone on cement - Sealing hole completely below 6" casing

Pull 6" casing

SET A PERMANENT BRIDGE at 1250' - In Salt Sands
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to 1150'
Neat cement 1150' - 1140'

SET A PERMANENT BRIDGE AT 882' - 30' below coal
Neat cement 882' - 830' - 20' above coal
5' crushed stone on cement
Continue filling with clay to 507' - 30' below 8" casing

To the Department of Mines Neat cement 507' - 497'
Coal Owner or Operator, 5' crushed stone on cement
Lease or Property Owner. Pull 8" casing and
Fill with clay to surface

Gentlemen: ERECT MARKER, in compliance with Rule 18, 1931 Regulations

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

21ST day of JULY, 1958.

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

If necessary to make changes above 3300' - Mr. Samples will give instructions. M. H.

08/25/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

COPY
NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Operator	ALLEN GAS COMPANY - F. D. SMITH
Address	Name of Well Operator ROOM 312 - 916 FIFTH AVENUE HUNTINGTON, WEST VIRGINIA
Coal Owner	Complete Address
Address	JULY 21, 1958
Lease or Property Owner	Date
Address	WELL TO BE ABANDONED UNION District
	WAYNE County
	Well No. 1
	W. H. AND MYRTLE ALLEN Farm

Inspector to be notified MR. G. H. SAMPLES, Inspector Telephone Number Dickens 3-6524
at Large

Gentlemen:— 24 HOURS IN ADVANCE OF PLUGGING DATE

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order,"

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-1014-P

Permit Number

867 - 817 50' cement
 817 - 812 5' Stone
 812 - 507 15' Clay
 507 - 497 10' Cement
 497 - 492 5' Stone

Pulled 8" casing

492 - Surface - Clay

Erected cement colume marker with name of well and dated plugged inscribed on marker.

STATE INSPECTOR SUPERVISING ENGINEER
 JAMES JACK AND G. A. SAMPLES

STATE OF WEST VIRGINIA
 County of WAYNE
 Everett Rogers
 Garland Rust

3417 - 3400	Clay (Spitting off black water and sour gas)
3427 - 3417	Stone
3437 - 3427	Cement
3487	3' casing started at 1100 ft. fished for pipe
1000 - 1000	Stone
1000 - 1000	Clay
1000 - 1000	Cement
872 - 872	Stone
872 - 867	Clay

(continued on back)

and that the work of putting in this well was completed on the day of
 and further deponent with me

08/25/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	Allen Gas Company
ADDRESS	916 Fifth Ave. Huntington, West Va.
COAL OPERATOR OR OWNER	Sept. 8 1958
ADDRESS	Union District
LEASE OR PROPERTY OWNER	Wayne County
ADDRESS	Well No. I
	W. H. & Myrtle Allen Farm
STATE INSPECTOR SUPERVISING PLUGGING	James Pack and G. H. Samples

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Wayne } ss:

Everett Boggs and Garland Hurst
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Smith Drilling Co., Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 23rd day of July, 1958, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION		SIZE & KIND		
3437	Set Parmac Burgess plug	5 3/16	8/1/58	
3437 - 3427	Cement			
3427 - 3417	Stone			
3417 - 3400	Clay (Shutting off Black water and sour gas)			
	5" casing parted at 1100 ft. fished for pipe			
	unable to recover remainder. Sincer well had been jelled			
	thru 5 originally. Dept. of Mines approved change in order			
	Pulling 7" casing and bridging at 1100 ft. and con't. as follows			
1100 - 1090	Stone			
1090 - 1080	Clay			
1080 - 1068	Cement			
882	Bridge			
882 - 872	Stone			
872 - 867	Clay			
	(continued on back)			
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)				
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 1st day of Sept, 1958.

And further deponents saith not.

Sworn to and subscribed before me this 8th day of Sept, 1958.

My commission expires:

May 7, 1967

Everett Boggs
Garland Hurst
Daniel Z. Smith

Notary Public.

Permit No. WAY 1041-P



08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

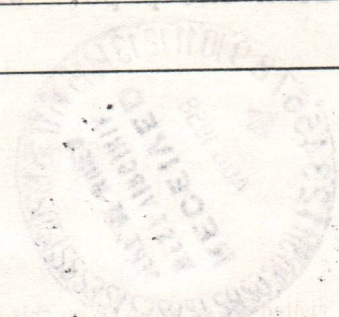
Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____



DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
Oil _____ bbls., 1st 24 hrs. _____ FEET _____ INCHES
Fresh water _____ feet _____ feet _____ FEET _____ INCHES
Salt water _____ feet _____ feet _____ FEET _____ INCHES

Drillers' Names _____

Remarks:



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____				
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			Kind of Packer _____
Address _____	16 _____			
Farm _____	13 _____			Size of _____
Well No. _____	10 _____			
District _____ County _____	8 1/4 _____			Depth set _____
Drilling commenced _____	6 5/8 _____			
Drilling completed _____ Total depth _____	5 3/16 _____			Perf. top _____
Date shot _____ Depth of shot _____	3 _____			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Oil _____ bbls., 1st 24 hrs.	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____



DATE _____ DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

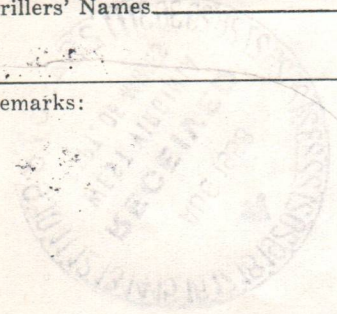
Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			Depth set _____
Drilling commenced _____		6 3/8			
Drilling completed _____ Total depth _____		5 3/16			
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Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____



DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

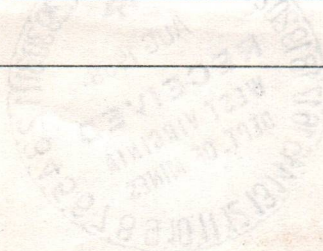
Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____					
Address _____		Size			
Farm _____		16			Kind of Packer _____
Well No. _____		13			
District _____ County _____		10			Size of _____
Drilling commenced _____		8 1/4			
Drilling completed _____ Total depth _____		6 5/8			Depth set _____
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Initial open flow _____ /10ths Water in _____ Inch		3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		2			Perf. bottom _____
Volume _____ Cu. Ft.		Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.					Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Errett Boggs

Remarks: _____



DATE

DISTRICT WELL INSPECTOR

08/25/2023

C11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1041-P

Well No. 1

COMPANY Allen Gas Company F.D. Smith ADDRESS Room #312 916 5th Ave. Hunt. W.Va.

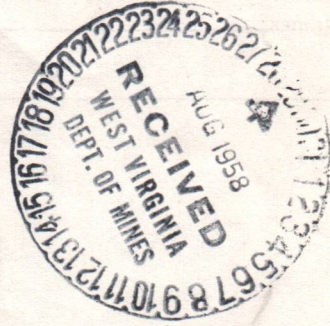
FARM W.H. & Myrtle Allen DISTRICT Union COUNTY Wayne

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
bridged on top 5" pipe			1100' Approximately			
10' stone, 10' clay, 12' cement.						
finished pulling 6 5/8 casing.			1588'			
set bridge 882, 10' stone, 5' clay to 867, cement to 817						
sealing coal 852 - 822 ft.						

Drillers' Names Euritt Rogge

Remarks:



8-27-58
DATE

I hereby certify I visited the above well on this date.

G. H. Samples

DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

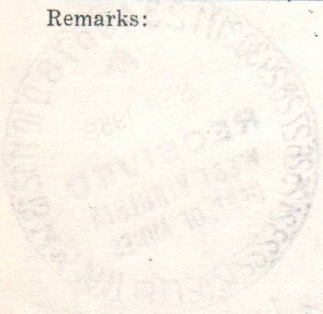
Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____	County _____	8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____		5 3/16			
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Oil _____	bbls., 1st 24 hrs.	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES
Fresh water _____	feet _____ feet	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES
Salt water _____	feet _____ feet	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES

Drillers' Names _____

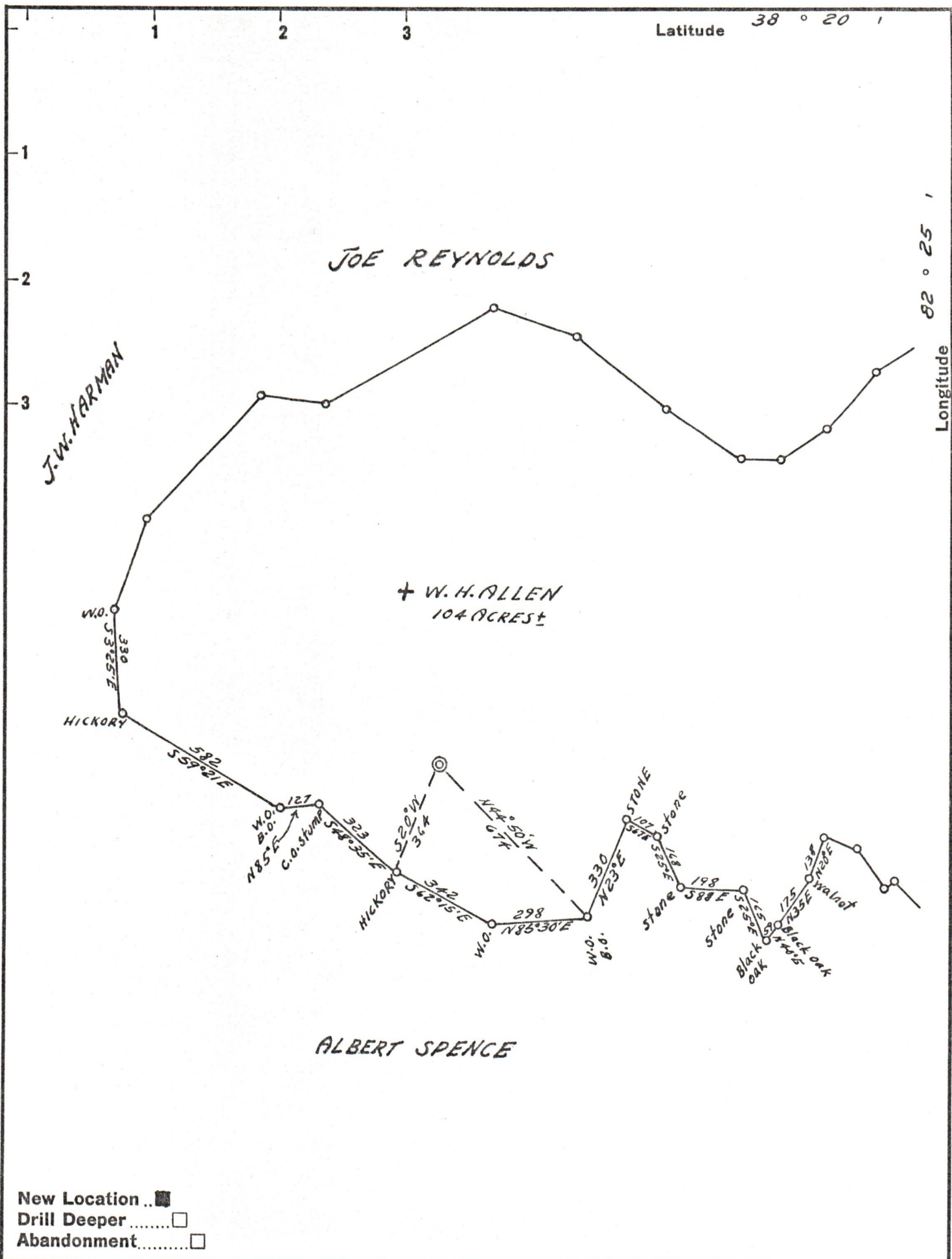
Remarks: _____



DATE

DISTRICT WELL INSPECTOR

08/25/2023



New Location ..
 Drill Deeper
 Abandonment

Company ALLEN GAS COMPANY
 Address 916-5TH AVE. HUNTINGTON, W.V.A.
 Farm W.H. & MYRTIE ALLEN
 Tract _____ Acres 104 Lease No. _____
 Well (Farm) No. ONE Serial No. _____
 Elevation (Spirit Level) 918.3
 Quadrangle GUYANDOT
 County WAYNE District UNION
 Engineer T.J. Barber
 Engineer's Registration No. F 439
 File No. _____ Drawing No. _____
 Date 2-18-57 Scale 1"=400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1071 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.