

A-1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

G. W. Workman Est., Ed Workman, Exec.
COAL OPERATOR OR COAL OWNER

Owens, Libbey-Owens Gas Department
NAME OF WELL OPERATOR

Wayne, West Virginia

P. O. Box 4158, Charleston 4, W. Va.

ADDRESS

COMPLETE ADDRESS

G. W. Workman Est.

July 2, 19 56

~~COAL OPERATOR OR~~ COAL OWNER

PROPOSED LOCATION

Butler District

Wayne County

Well No. 6 (Serial No. 1002) 38° 15'
82° 25'

G. W. Workman Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 15, 1929, made by Ed Workman et al, to Owens Bottle Co. & Libbey-Owens Sheet Glass Co. (~~Now Owens-Illinois Glass Co. & Libbey-Owens Ford Glass Co.~~) and recorded on the 14th day of June, 1929, in the office of the County Clerk for said County in Book 13, page 362.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Owens, Libbey-Owens Gas Department
WELL OPERATOR

P. O. Box 4158

STREET

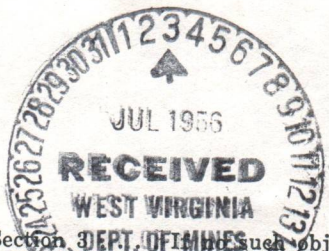
Charleston 4,

CITY OR TOWN

West Virginia

STATE

02/02/2024



Address of Well Operator }

*Section 3 of said Code requires that such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1019



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

Owens, Libbey-Owens Gas Department

G. W. Workman, Esq., Ed. Workman, Inc.

NAME OF WELL OPERATOR

NAME OF COAL OWNER

P. O. Box 1153, Charleston, W. Va.

Wayne, West Virginia

COMPLETE ADDRESS

CITY

July 2, 1929

G. W. Workman, Esq.

PROPOSED LOCATION

PROPOSED COAL OWNER

Section

SECTION

Wayne

SECTION

Well No. 6 (Serial No. 1002)

OWNER GENERAL RIGHTS

G. W. Workman

ADDRESS

ENTIREMENT

The undersigned well operator is entitled to drill upon the above named land or tract of land for oil and gas having the title thereto, for as the case may be, under grant or lease dated _____ to _____, made by _____, Ed. Workman of St. _____

Owens Bottle Co., & Libbey-Owens Glass Co. _____
New Owens-Libbey Glass Co., & Libbey-Owens Ford Glass Co. _____
of _____, June, 1929, in the office of the County Clerk for said County in _____, page 382

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath and later on tract of land on which said well is located, or within 200 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addresses.

The undersigned coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mine, must be received by the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as reasonably possible the ground or grounds on which such objections are based, and indicate the direction and distance the proposed location should be moved to overcome same.

The next paragraph is to be completed only in Department's copy.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____, on or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Owens, Libbey-Owens Gas Department

WELL OPERATOR

P. O. Box 1153

STREET

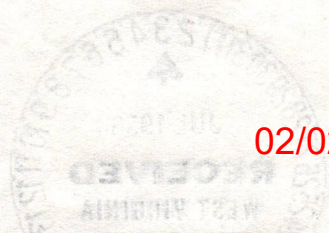
Charleston, W.

Address of Well Operator

CITY OR TOWN

West Virginia

STATE



02/02/2024

*Section 3 of the Code of West Virginia provides that objections be filed or be found by the Department of Mines within said period of ten days from the receipt of this notice and plat by the Department of Mines for said proposed location. The Department of Mines shall not issue a drilling permit pending the filing of such plat, and no objections have been made by the coal operators to the location or found therein by the Department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Formation	Color	Hard or Soft	Top /2	Bottom	Oil, Gas or Water	Depth Found	Remarks
Break	Dark	Soft	1362	1364			
Big Lime	White	Hard	1364	1530	Gas show 1520 - 1525		
Lime	Grey	Hard	1530	1540			
Grey Injun	Grey	Hard	1540	1705			
Injun Sand	Dark	Med.	1705	1711			
Sl. & Shls.	Dark	Med.	1711	1799			
Slate	Dark	Soft	1799	1978			
Slate	Dark	Med.	1978	2055			
Slate	Grey	Med.	2055	2079			
Shells	Light	Hard	2079	2084			
Slate	Grey	Med.	2084	2089			
Packer Shell	Grey	Hard	2089	2099			
Slate	Grey	Med.	2099	2109			
Br. Shale	Brown	Soft	2109	2143			
Berea Sand	Light	Hard	2143	2152	Gas 2144		21.6 MCF
					Gas 2149		95
Berea Sand	Light	Hard	2152	2155			
Shells	Grey	Hard	2155	2175	Test 2165		65.5
			Total Depth	2175	Test before shot:		67.4
					8-29-56		
					Shot well with 350# Detonite from 2142 to 2165 ft.		
					Tamped with 16' Pea Gravel		
					Time bomb set		
					Tests while cleaning out after tamp was removed -		
					Tamp out	Test	
					10 hours	133	
					21 "	117	
					33 "	109	
					51 1/2 "	100	
					9-4-56		
					Shot well 2nd time with 850# Detonite from 2142 to 2166 ft.		
					Tamped with 16' Pea Gravel		
					Time bomb set for 2 1/2 hours		
					Test before shot:	130 MCF	
					" 1 Hr. A.S. :	188	
					12 Hrs. "	125	
					20 " "	120	
					30 " "	114	
					52 " "	106	
					64 " "	106	
					9-7-56		
					Ran 3 1/2" tubing with "Oilwell" Comb. Wall Anchor Packer at 2177 ft.		
					Final Open Flow:		
					Berea	105 MCF	
					Well shut-in in 3 1/2" tubing 74 hours A.S.		

02/02/2024

Date September 18, 1956

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith (Title) Geologist



DEPARTMENT OF MINES
OIL AND GAS DIVISION 12

WELL RECORD

Quadrant 4202/2020

Permit No. Way-1019

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT

Address P. O. Box 4158, Charleston 4, W. Va.

Farm G. W. Workman

Location (waters) Well No. 6 (Serial No. 1002) Elev. 945.59

District Butler County Wayne

The surface of tract is owned in fee by

Address Ed Workman

Mineral rights are owned by Wayne, W. Va.

Drilling commenced 7-19-56

Drilling completed 8-29-56

Date Shot 9-1-56 From 2112 To 2166

With 350# & 850# Detonite

Open Flow /10ths Water in Inch

Volume Berrea 105 M Cu. Ft.

Rock Pressure 488 lbs. 168 hrs.

Oil 365, 435, 615 bbls., 1st 24 hrs.

Fresh water 1010 feet

Salt water 1010 feet

Oil or Gas Well Gas (KIND)

Casing and Tubing Used in Drilling

Left in Well Packers

Kind of Packer
Size of 20# 3 1/2 x 7 x 16
Depth set 1706'
2180' 11"
Perf. top 11'
Perf. bottom 2166-2177
Liners Used
5 3/16
3 1/2
2

CASING CEMENTED SIZE No. Ft. Date
COAL WAS ENCOUNTERED AT 430 FEET 60 INCHES
FRESH WATER INCHES
SALT WATER INCHES

Formation Color Hard or Soft or Top Bottom

Surface	Sand	Soft	0	10
Sand	Yellow	Soft	10	70
Sand	Dark	Med.	70	120
Slate	Dark	Med.	140	169
Sand	Dark	Med.	169	189
Slate	Dark	Soft	189	222
Slate	White	Soft	222	262
Sand	Dark	Soft	262	274
Slate	Light	Soft	274	294
Sand	White	Soft	294	320
Slate	Dark	Soft	320	420
Coal	Dark	Soft	420	430
Sand	Light	Soft	430	435
Sand	White	Med.	435	471
Slate	Dark	Soft	471	500
Sand	Light	Soft	500	510
Slate	Blue	Med.	510	562
Sand, Bro.	-	-	562	600
Sand, Bro.	-	-	600	626
Slate	-	-	626	636
Slate	Dark	Soft	636	706
Sand, Bro.	Light	Soft	706	720
Slate	Black	Soft	720	780
Sand, Bro.	Dark	Med.	780	802
Sand, Bro.	Dark	Soft	802	850
Salt Sand	Light	Med.	850	909
Slate	Dark	Soft	909	962
Sand	Light	Hard	962	1005
Settling Sand	Light	Med.	1005	1287
Slate	Dark	Soft	1287	1295
Sand	Grey	Hard	1295	1308
Slate	Dark	Soft	1308	1310
Slate	Dark	Med.	1310	1344
Little lime	Dark	Hard	1344	1362



Water 365', 2 B.P.H.
Water 435', 4 B.P.H.
Ran 8-5/8" casing on shoe at 471 ft.
Water 615', 2 1/2 B.P.H.
Gas 622', show
Water 1010, hole full

(Over)

B-3

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1019

Oil or Gas Well _____
(KIND)

Company Owens Libbey Owens
 Address Charleston, W. Va.
 Farm G. N. Workman
 Well No. 6-Su-1002
 District Butler County Wayne
 Drilling commenced July-19-56
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Burgess Miles - Hawthorn Gray

Remarks: Drilling at 300 feet.

7-23-56
DATE



O.C. Allen
DISTRICT WELL INSPECTOR
02/02/2024

RECEIVED

FEB 28 1979

1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-1019			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	NAOIL & GAS DIVISION DEPT. OF MINES		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Industrial Gas Corporation P. O. Box 1473		009283 Seller Code	
	Street Charleston	City	WV State	25325 Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Name Wayne		WV State	
(b) For OCS wells:	NA Area Name	NA Block Number	Date of Lease: Mo. Day Yr. OCS Lease Number NA	
(c) Name and identification number of this well: (35 letters and digits maximum.)	G. W. Workman 6-1002			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A" Houdaille Industries, Inc.		N/Available Buyer Code	
(b) Date of the contract:	1 2 2 6 7 3 Mo. Day Yr.			
(c) Estimated annual production:	1.2 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: See Addendum "A" (As of filing date. Complete to 3 decimal places.)	1 2 8 3	0 0 5 1	0 0 0 3	1 3 3 6
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.2 4 3	0.3 0 2	0.0	2.5 4 5
9.0 Person responsible for this application:	William C. Charlton Division Counsel			
Agency Use Only	Name			
Date Received by Juris. Agency	Signature			
FEB 28 1979	02 / 28 / 79 (304) 342-8166			
Date Received by FERC	Date Application is Completed Phone Number			

02/02/2024

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: 10-19-79

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790228-108-099-1019
 Use Above File Number on all Communications
 Relating to Determination of this Well

Quantin as Section 108, stripper well
Prattville

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 87 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - ~~56~~ - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Commenced: 7-19-59
Completed: 8-29-56 Deepened _____
Fracs
- (5) Production Depth: 622, 1520-25, 2144-49,
- (5) Production Formation: Sand, D. lime, Berea,
- (5) Final Open Flow
 Initial Potential: 105 MCF
- (5) Static R.P. After Frac
Initially 488 #
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 3.52 MCF 1288/36
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 4.74 MCF 412/87
- (8) Line Pressure: 53 # PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____ 02/02/2024
- (10-17) Does lease inventory indicate enhanced recovery being done: No
- (10-17) Is affidavit signed? Notarized?
- Does official well records with the Department confirm the submitted information? No
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

75- [Signature]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979
Operator's Well No. 6-1002
API Well No. 47 - 099 - 1019
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 945.59'

ADDRESS P. O. Box 1473 Watershed Not Available
Charleston, WV 25325 Dist. Butler County Wayne Quad. Wayne

GAS PURCHASER * Gas Purchase Contract No. *

ADDRESS _____ Meter Chart Code R0361

Date of Contract *

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

02/02/2024

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 19 85.

02/02/2024



Notary Public

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 28, 1979

Operator's Well No. 6-1002

API Well No. 47 - 099 - 1019
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. NA
(If Applicable)

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
(Month, day and year)

Meter Chart Code R0361

Name of First Purchaser * _____

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA NA Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(*See FERC-121 Addendum "A")

William C. Charlton Division Counsel
Name (Print) Title

[Signature]
Signature

P. O. Box 1473

Street or P. O. Box

Charleston, W. Va. 25325

City State (Zip Code)

(304) 342-8166
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

[Signature]
Director

FEB 28 1979

Date received by
Jurisdictional Agency

By _____
Title _____

02/02/2024

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-197A
GAS VOLUMES IN MFC @ 14.73
OIL IN DARRELLS @ 60 DEGREES

REPORT NO. CCA101P1 PG 00002
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

OPERATOR : Industrial Gas Corporation
COUNTY: Wayne

API	47-099-01019 FARM	Workman	6-1002	101	111	86	66	123	89	79	105	106	TOTALS
GAS MFC	108	131	91	101	111	86	66	123	89	79	105	106	1196
OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	H-	D-	OIL
DAYS ONLINE	30	34	27	31	32	28	18	37	29	28	32	29	355

1977

API	47-099-01019 FARM	Workman	6-1002	101	111	86	66	123	89	79	105	106	TOTALS
GAS MFC	150	126	123	117	85	77	60	61	77	133	130	149	1288
OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	H-	D-	OIL
DAYS ONLINE	36	27	28	30	32	30	30	31	35	27	30	30	366

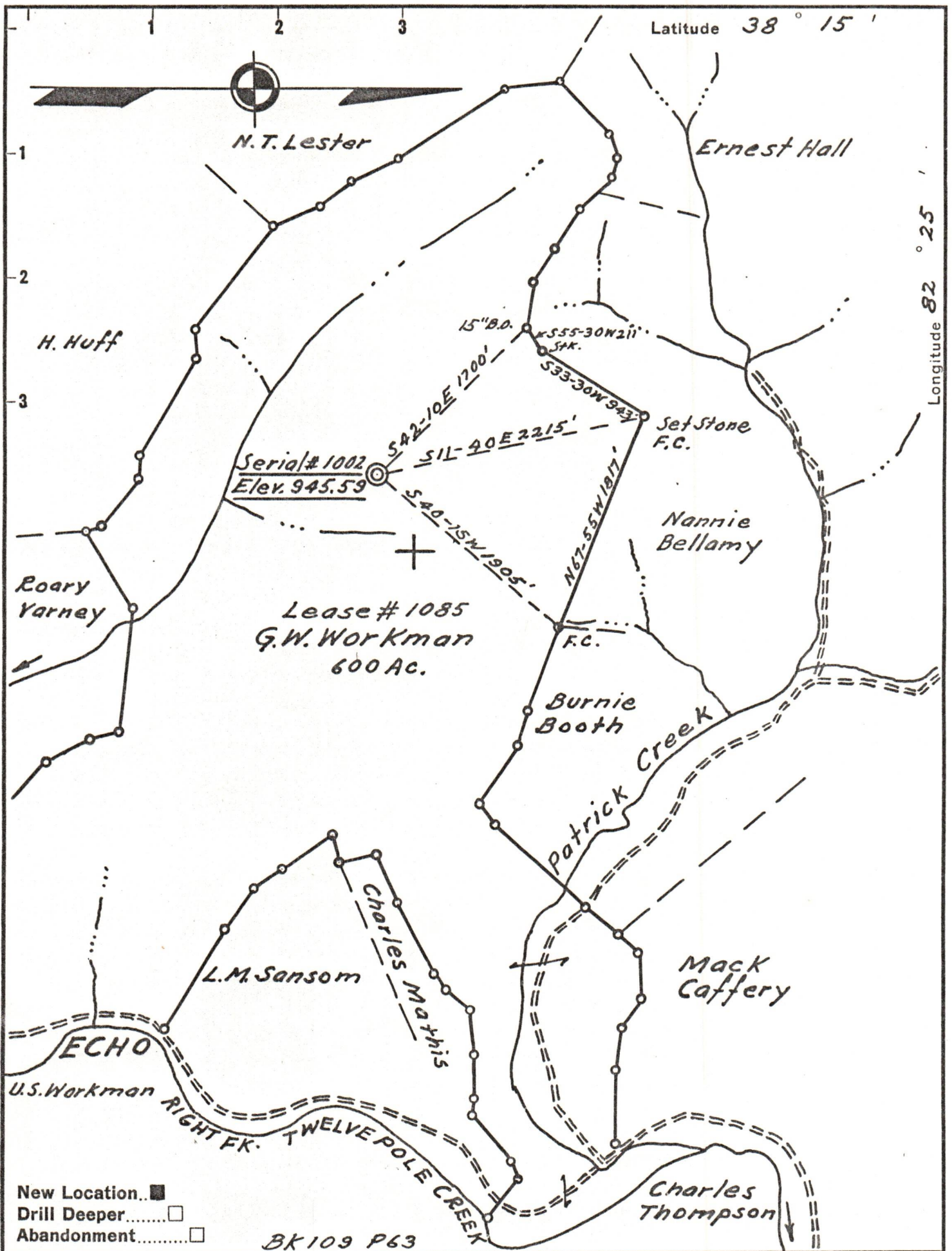
1978

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

02/02/2024

API NUMBERS 47-099-0958; 47-099-0980; 47-099-1015; 47-099-1019; 47-099-1205; 47-099-1202



Company Owens, Libbey-Owens Gas Dept.
 Address Box 4158 Charleston 4 W. Va.
 Farm G.W. Workman
 Tract _____ Acres 600 Lease No. _____
 Well (Farm) No. 6 Serial No. 1002
 Elevation (Spirit Level) 945.59
 Quadrangle Wayne 3 S 4.33" W 4.25"
 County Wayne District Butler
 Engineer T.S. Flournoy
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date June 29, 1956 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-1011 02/02/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.