

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Oral Richardson	Owens, Libbey-Owens Gas Department
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Wayne, W. Va.	
ADDRESS	P. O. Box 4158, Charleston 4, We Va-
	March 15
COAL OPERATOR OR COAL OWNER	March 15, , 19 56
	PROPOSED LOCATION
ADDRESS	Stonewall Distric
Owens-Illinois Glass Company and Libbey-Owens-Ford Glass Company	Wayne
OWNER OF MINERAL RIGHTS	County
	Well No. 48 (Serial No. 991) 82°
Charleston, W. Va.	11011 11011
	Hoard-Baldwin Farm
Gentlemen:) opinical and proper and property
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, WOXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	se max be X yinder xxxx XX XX XX dated
December 17, 1936	H. Rummel Anderson & Thomas B. Jackson deby Special Commissioners
Owens-Illinois Glass Co. & Libber-Oran	deby <u>Special Commissioners</u> , to
Owens-Illinois Glass Co. & Libbey-Owen	and recorded on the 23rd day
December, 1936	, in the office of the County Clerk for said County in
Book 188 , page 133	desired are a several at the character of the
The undersigned well operator is informed and coal beneath said farm or tract of land on which aries of the same, who have mapped their working	nt engineer and shows the proposed location of a well operator on the farm and in the Magisterial District and courses and distances from two permanent points, or and believes there are no coal operators operating beds a said well is located, or within 500 feet of the bound-gs and filed their maps as required by law, excepting the
The state of the s	l as andresseed
the drilling of a well at said proposed location will of coal mines, must be received by, or filed with the Dera copy of this notice and accompanying plat by said that forms for use in making such objections will be proposed and that all such objections must set forth	is (if any) are notified that any objections they may they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the the direction and distance the proposed location should
(The next paragraph is to be completed only	v in Department's conv.
Copies of this notice and the enclosed plat were	re mailed by registered mail, or delivered to the above
amed coal operators or coal owners at their shows	shown respective address day before, of this copy to the Department of Mines at Charleston,
	truly yours,
10111212	Owens, Libbey-Owens Gas Department
8910112101435	WELL OPERATOR
6 1 7 7 5	P. O. Box 4158
Address	STREET
Address of Well Operator	(h
Well Operator	CITY OR TOWN ()2/()2/2024
Address of Well Operator	West Virginia
VCD2 SP CCG7	- A serie Paragraphy

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON, W. VA.

WAY-1011 PERMIT NUMBER

OWENS, LIBBEY-OWENS GAS DEPARTMENT Charleston 4, West Virginia **SOUDS** March 15, 1956 State of West Virginia Department of Mines moisivid esp s fito Charleston, West Virginia Centlemen: We are submitting two (2) applications for permits to drill the following walls: Well No. h7 (Serial No. 990) Well No. h8 (Serial No. 991) on our Moard-Baldwin leasehold, situated in Stonewell District, Wayne County, West Virginia. Attached to the applications are plats showing the proposed locations of said wells. Very truly yours, OWENS, LIBBEY-OWENS CAS DEPARTMENT T. S. Flourney, Chief Engineer

TER/AST Enclosures (2)

CC: Oral Michardson Mayne, W. Va.



02/02/2024

Clarteston is

West Virginia

WAI-1011 PERMIT NUMBER

B-2

Formation	Color	Hard or Soft	Top /6	Bottom	Oil, Gas or Water	Depth Found	Remarks
					Cas LYVP		
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Grey Injun	Grey	Med.	1390	1423	Gas 1394	g on shoe at	12.9.
remer Lusive	DELK	107.9	11(4)*	1191	Gas 1406		75. 1091
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	Date	August	23,	 ,	19 56
APPROVED		LIBBEY-C		DEPT.	, Owner
By_	A. H.	Smith	(Title)	Geologist	



OIL AND GAS DIVISION /6 DEPARTMENT OF MINES

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	# [1796.] [91/89	-	Address		
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			8/5 %8	TOOL DOD BROWN	Address_		
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B-:

March 26, 1956

Owens, Libbey-Owens Gas Dept., P. O. Box 1158 Charleston 4, West Virginia

Gentlemen:

Enclosed is permit WAY-1011 for drilling Well No. 18, Serial 991 on Hoard-Baldwin Farm, Stonewall District, Wayne County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MO:g

cc: Mr. O. C. Allen, Inspector

Mr. R. G. Tucker, Assistant State Geologist

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	_				Well	No			
BeW and a			ADD	RESS			Fermit No. /		
COMPANY	DIN LEFT IN	DISTRIC		COUNTY					
FARM	33311 5117	DISTRIC	01	The second second	egel of se	See Di	Company		
Filling Material Used				<u> </u>	1000		Address 4		
Kind of Facker		Amoun	t	Packer	Location		NA .		
	ocation	Amoun		BRIDGES	Acade v		JBING		
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Drillers' Names	INCHES	THE	/T	Jeet	feet		Salt water		
						CONTRACTOR OF THE PARTY OF			
Remarks:									
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			1200 A						
	_ I hereby certify	I visited the	above well o	on this date.					
DATE		8	E nav!	303R		10			

02/02/2024

-		The same of the sa	A STATE OF THE PARTY OF THE PAR					
1.0	API well number: (If not available, leave blank. 14 digits.)			•				
2.0	Type of determination being sought: (Use the codes found on the front of this form.)		108 NA Section of NGPA Category Code					
3.0	Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)		-	NA	feet			
4.0	Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name P. Street	P. O. Box 1473 Street Charleston WV 25325					
5.0	Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)		NA Field Name Wayne WV					
	(b) For OCS wells:	<u>NA</u> Area Nan	NA Area Name Date of Lease: NA Mo. Day Yr. NA OCS Lease Number					
,	(c) Name and identification number of this well: (35 letters and digits maximum,)	Hoard Baldwin 48-991						
	(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA						
6.0	(a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)		ddendum "A" ille Industr	ries, Inc.		N/Available		
	(b) Date of the contract:		,	1,2,2,6, Mo. Day	7 13 Yr.			
	(c) Estimated annual production:	The state of the s		2	2.3MMcf.			
			(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)		
	Contract price:See Addendum "A" (As of filing date. Complete to 3 decimal places.)		1.283	0.051	0.003	1 3 3 6		
	Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2.243	0.302	0.0	2.5.4.5		
Date	Person responsible for this application: Agen64 Use Only Received by Juris. Agency Beceived by FERC	Name Signature		Charlton CEL	// Title	n Counsel		
Date	Necessag by LENC	Company of the Compan	28/79 lication is Complete		304) 342-8166 Phone Number	_		

• 1	DATE: DITT 1 A 1000	3
PARTICIPANTS	RATOR: Industrial Gas Corporation 009283	_
WELL OPER	RCHASER: Houdaille Industries, Inc.	-
FIRST PUR	RCHASER: Moudaille I wabsti 163,	_
OTHER:		
	strent of Minos, Oil & Gas Division Quarties as Section 108, stripper well	
WELL DET	TERMINATION FILE NUMBER	
	28.108.099.1011	
Use Above F Relating t	File Number on all Communications to Determination of this Well	
	CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
ITEM NO.		
1 FERC-	-121Items not completed - Line No	-
2 IV-1	- Agent William C. Charlton	
	2 - Well Permit	
	6 - Well Plat	
5 IV-3	35- Well Record Drilling Deepening	_
	36- Gas-Oil Test: Gas Only No Was Oil Produced? Yes Ratio	
7 777 2	20 Appual Production 2 years	
8 IV-4	40- 90 day Production 93 Days off Line:	
9 TV-4	-48- Application for Certification. Complete?	/
10 17	TV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete V Signed	
18 - 28	Other: Survey Logs Geological Chartes 1:4000 Map Well Tabulations Gas Analyses Date Completed 7-17-56 Deepened 1394-1423	
	Commenced: 6-13-56 Deepened	
(5)	Production Depth: 1298 1394-1423	
(5)	Production Formation: Big Line, Grey Injun	
(5)	Initial Potential: 160 Mcf	
(5)	after frae: 205# - 48 hrs.	
(5)	Static K.I	14
(6)	Other Gas Test: 220	
(7)	Avg. Daily Gas from Annual Production: 6.02 Mcf	9
(8)	Avg. Daily Gas from 90-day ending w/1-120 days 5.04 Mcf PSIG from Daily R	er
(8)	line Pressure:	
(5)	Oil Production: From Completion Report 665' 02/02/2024	
(10-17)	Does lease inventory indicate enhanced recovery being done: No	
(10-17)	Is affidavit signed? Notarized? Notarized? Y	0
Does of	fficial well record with the Department onfirm the submitted information?	

Was Determination Objected to? By Whom

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

API Well
No. 47 - 099
County

Date

WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

DESIGNATED AGENT William C. Charlton					
ADDRESS	P. O. Box 1473				
	Charleston, WV	25325			
LOCATION: Elevati	on 786.38'				
Watershed	Not Available	5 g			
Dist.Stonewall	County_ Wayne	Quad. Wayne			
Gas Purchase Con	tract No.*				
Meter Chart Code	R0205				
Date of Contract	*				
*See	FERC-121 - Add	lendum "A"			
	ADDRESS LOCATION: Elevari Watershed Dist.Stonewall Gas Purchase Con Meter Chart Code	DESIGNATED AGENT William C. Char ADDRESS P. O. Box 1473 Charleston, WV LOCATION: Elevation 786.38' Watershed Not Available Dist.Stonewal Lounty Wayne Gas Purchase Contract No.* Meter Chart Code R0205 Date of Contract *See FERC-121 - Add			

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

FORM IV-56WC (Reverse) [12-78]

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No_X . If yes, indicate the type and source of the information.

AFFIDAVIT

I. Lawrence B. Mentzer , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

3.22

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha , TO WIT:

I. Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 1985.

02/02/2024

Notary Public / atheres

[NCTARIAL SEAL]

FORM TV-48WC	STATE OF WES	VIRGINIA	Date February 28 , 1979		
[12-73]	IL AND GAS DIVISION	Operator's Well No. 48-991			
	STATE APPLICATION FOR	WELL CLASSIFICATION	API Well No. 47 - 099 - 1011 Permit Previous File No. NA (If Applicable)		
WELL OPERATOR Industrial	Gas Corporation	DESIGNATED AGENT Wil	liam C. Charlton		
ADDRESS P. O. Box 1473		ADDRESS P. O. BO			
Charleston, W.	Va. 25325		on, W. Va. 25325		
Gas Purchase Contract No. *	and [Month, day and year	IT)		
Meter Chart Code R0205		(violitin, judy and year			
Name of First Purchaser *					
_	(Street or F	. O. Box)			
FERC Seller Code 009283	ity) (Sta	re) (Zir	Code)		
TYPE OF DETERMINATION BEING	SOUGHT:		144		
(1) Initial determinate (2) Determination that recovery technology	ion (See FERC Form 121.) increased production is		Caregory Code		
(3) Determination of a		William C. Charlto	n Division Counsel		
(*See FERC-121 Addendur	n ''A'')	Millian CE Signature	Much		
		P. O. Box 1473 Street or P. O. Box			
		Charleston, W. Va			
		(304 342-8166 Area Phone Number Code			
(Certificate of Proof of Ser	rvice to Purchaser)				
See Separate Certifi	cate Attached				
(All of the above to be comp	eleted by the Operator/A	pplicant)	,		
(To be completed by Jurisdic purchaser, if known).	ctional Agency. Execute	d copy to be returned t	o Operator/Applicant and		
(NGPA): or for determina	ments of Section	under the Natur	fication of the above described ral Gas Policy Act of 1978, f enhanced recovery technology cted well under Section 108 of (NGPA		
All interested par the office of the Oil and Ga be heard there will be a pub	ties are hereby notifie s Division in Charlesto lic hearing, if request	d that on the day on, West Virginia, or as ed, or if objection is	of . 19, at soon thereafter as it may filed.		
This Application i	s assigned File No.	•			
entitled to certification as	information submitted in claimed under the Nature will be made at the time	al Gas Policy Act (NGP)	is not A). A review of this evidence c hearing or as soon thereafter		
Unless objections days, a hearing will not be go to determination.	are timely filed or a reheld except on ex parte	equest for a hearing is motion of the departmen	made within fifteen (15) nt and the matter will		
	w	EST VIRGINIA DEPARTMENT	OF MINES		

Ву___

Title ___

02/02/2024

FEB 281979

Date received by Jurisdictional Agency

FC 00002 2/28/79 2/28/79	TOTALS	2187		371		TOTALS	2204	President Constitution of the Constitution of	366
REPORT HO, CCAIOIPI PG 00002 CURREHI DAIE - 2/28/79 REPORT DAIE - 2/28/79	IA	212 045	011	28 35 27 35 28 28 35 371		NA	54 0A3	016	36
REPORT E	AVG. FLOW PRESSURE 46 SHUT-IN PRESSURE NA	186	N-	27 35 28 28	ς,	SHUT-IN PRESSURE NA	140	X as	29
	SHUT-IH	166	0	28		SHUT-IN	165	-0	28
10H-1978 73 (EES	46	198	- 5	35		AVG. FLOW PRESSURE 20	222	- 5-	35
ANHUAL REPORT OF MONTHLY PRODUCTIOH-197A GAS VOLUMES IN MFC 3 14.73 OIL IN DARRELLS 3 60 DEGREES TOR ' Industrial Gas Corporation' 18	RESSURE	176	٧-	27		RESSURE	170	γ-	27
REPORT OF MONTHLY PRODUCT GAS VOLUMES IN MFC D 14. OIL IN DARRELLS D 60 DEGI Industrial Gas Corporation	VO. FLOW	154	-7	35		VG. FLOW I	80	-7	29
CAS VC OIL IN	yne A	148	-	28		<	232	-7	35
ATHTUA OPERATOR 1	48-991 COUNTY: Wayne	148	A-	29			199	E	27
	48-991 (230	γ-	35			268	- Y -	35
	Baldwin	185	-E	28			224	F.	29
INIA HD GAS	- Hoard-	175		28			172	-	28
STATE OF WEST VIRGINIA DEMATTMENT - MINES DIVISION - OIL AND GAS	47-099-01011 Hoard-Baldwin	209	-	HE 35			168	-	NE 28
STATE OF W DEWASTINENT DIVISION	47-099	CAS MFC	011 881	DAYS OHLINE			CAS MFC	011 881	DAYS OHLINE 28

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IV-39-WC

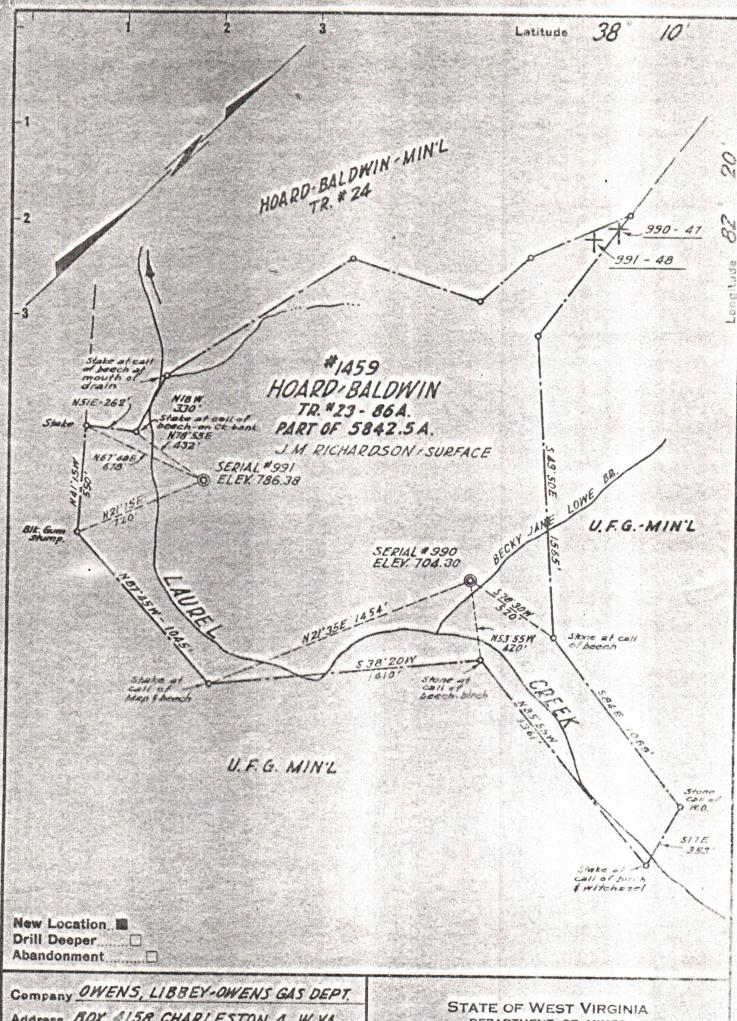
SUMMARIZATION SCHEDULE Section 271, 804 (b)

In accordance with Section 271,804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

47-099-1653; 47-099-1010; 47-099-1011; 47-099-1029; 47-099-1033; 47-099-1039; 47-099-1020; 47-099-0950; 47-099-0973; 47-099-0977; 47-099-0990; 47-099-0985; 47-099-0034; 47-099-0048; 47-099-1417; 47-099-1418; 47-099-0466; 47-099-0267; 47-099-0991; 47-099-0290; 47-099-0279; 47-099-1219; 47-099-1229; 47-099-1248; 47-099-1273; 47-099-1278; 47-099-1288.

02/02/2024

API NUMBERS



Company OWENS, LIBBEY-OWENS GAS DEPT.

Address BOX 1/58 CHARLESTON 4, W. VA.

Farm HOARD-BALDWIN

Tract 23 Acres 86 Lease No. 1459
9390
Well (Farm) No. 48 Serial No. 231
Elevation (Spirit Level) 48 - 704.30
Quadrangle WAYNE

County WAYNE District STONEWALL
Engineer's Registration No. 269
File No. Drawing No.

Date MARCH 14, 1956 Scale 1° = 500 FT.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION 10 1/2024

- 4 Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latltude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

OI.A

OWENS, LIBBEY-OWENS GAS DEPARTMENT

CHARLESTON 4, WEST VIRGINIA

<010D

March 15, 1956

State of West Virginia Department of Mines Oil & Gas Division Charleston, West Virginia

Gentlemen:

We are submitting two (2) applications for permits to drill the following wells:

Well No. h7 (Serial No. 990) Well No. h8 (Serial No. 991)

on our Hoard-Baldwin leasehold, situated in Stonewall District,

Attached to the applications are plats slowing the proposed locations of said wells.

Very truly yours,

OWENS, LIBBET-OWENS CAS DEPARTMENT

T. S. Flourney, Obies Engineer

TSF/hjl Enclosures (2)

00: Oral Hichardson Wayne, W. Va.



Box

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 1011			Oil or	Gas Well
Company Devent Libber Owens	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MAAY
Address Charleston, My a	Size			Miling Material Heal.
Farm Howard Haldwin	16		motango.	Kind of Packer
Well No. 48-81-99/	13		RISBA BBA	Size of
District Stonewall County Wayne	81/4	275		NASHADBIT TRIBAS
Drilling commenced	6%	//8/		Depth set
Drilling completedTotal depth	3			Perf. top
Date shot 7-17-56 Depth of shot 1423,	2			Perf. bottom
Initial open flow /03,000 /10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
Volume	CASING CEMEN	NTED	SIZE	No. FTDate
Rock pressurelbshrs.				
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh waterfeetfeet	FEET_	INCH	ES	FEETINCHES
Salt water feet feet	FEET_	INCH	ES	FEETINCHES
Drillers' Names 6 /Elkins	(lout			Schinn (3
Remarks:				
Juling will,				
- P.303111	23456			
AUG REG	91956			
7-18-56 WEST VI	RGINIA N	0,0	alle	n/
Element of the second of the s	MINES AND			DISTRUZ/02/2024*

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.					Wel	I No	
COMPANY			ADD	RESS			Pasmis No. /
	HITHEL WITE	DISTRIC	T	CO	UNTY		
Filling Material Used			- 151 T				Company
Liner Lo	cation	Amount	P1.	Packer	Location		
	AND DEPTH PLACED			BRIDGES	CASIN	G AND T	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
	13		8	Vina	0		District
- Property States						betreen	Diffling com
got frod			20021			heled	Drilling com
Perf hottom			2	Service To	figeQDepti		Sanifa atell
Fert top			Labors Use	docka, yota W ad	101/2	de la wo	i naĝo laisia)
s Perf bottom				ha Mere, in livels	1011	er tubing	Ta woa mogO
No PT	The wip	GATIATE S	n fivite au	Ou. Ptu	5 5		V multov
				and the second	1		and the shorts
			a sire in a care				
2013/1							and the second
Drillers' Names							
Diffiers Names		THU		1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			and the state of t
Remarks:							
:							
DATE	. I hereby certify I	visited the	above well o	on this date.			
			"VE"	302			

A-10

OWENS, LIBBEY-OWENS GAS DEPARTMENT

CHARLESTON 4. WEST VIRGINIA

VOLOD

March 15, 1956

State of West Virginia Department of Mines Oil & Gas Division Charleston, West Virginia

Gentlemen:

We are submitting two (2) applications for permits to drill the following wells:

Well No. 47 (Serial No. 990) Well No. 48 (Serial No. 991)

on our Hoard-Baldwin leasehold, situated in Stonewall District, Wayne County, West Virginia.

Attached to the applications are plats showing the proposed locations of said wells.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

T. S. Flournoy, Chief Engineer

TSF/hjl Enclosures (2)

CC: Oral Richardson Wayne, W. Va.



OWENS. LIBBEY-OWENS GAS DEPARTMENT

CHARLESTON 4, WEST VIRGINIA

1010p

Hardh 15, 1956

State of West Virginia Repartment of Mines Oil & Ges Division Charleston, West Virginia

Centlemen:

We are submitting two (2) applientions for permits to to this to relies

Well No. No (Serial No. 991)

on our Hoard-Baldwin leasohold, situated in Stonewall District, Wayne County, West Virginia.

Attached to the applications are plats stading the proposed losstions of said wells.

Very truly yours,

OWNERS TIBBEL-OVERS OVE DELIBERTAINLE

T. S. Flouracy, Chief Engineer

rsr/hjl Enclosures (2)

CC: Oral Sichardron Wayne, W. Va.

