

# DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.		
Ercle Booth	Owens, Libbey-Owens Gas Dep	
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	archent
Rte. #1, Wayne, W. Va.	P. O. Box 4158, Charleston	4. W. Va.
ADDRESS	COMPLETE ADDRESS	
	February 23,	19 56
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
Owens-Illinois Glass Company and	Union	District
Libbey-Owens-Ford Glass Company OWNER OF MINERAL RIGHTS	Wayne	County
OWNER OF MINERAL RIGHTS	Well No. 1 (Serial No. 986)	820 25
ADDRESS	Ercle Booth	
GENTLEMEN:		Farm
The undersigned well operator is entitled to	drill upon the share - 1 f	
oil and see having for title that /	dim upon the above named farm or tra-	ct of land for
oil and gas, having fee title thereto, (or as the car	se may be) under grant or lease dated	
9-28-1948 , mac	de by Ercle Booth	, to
Owens-Illinois Glasson & Libbey-Owens-	Ford Glass Co. and recorded on the	9th day
of December, 1948	in the office of the County Clerk for es	aid County in
Book 38 , page 246	, and the doubty clerk for se	nd County in
The enclosed plat was prepared by a competer to be drilled for oil and gas by the undersigned well and County above named, determined by survey an land marks.  The undersigned well operator is informed an of coal beneath said farm or treat of land on which	n operator on the farm and in the Magis	terial District ent points, or
aries of the same, who have mapped their working coal operators or coal owners (if any) above named	gs and filed their maps as required by law,	of the bound- excepting the
The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Depa copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth grounds on which such objections are based and indicate be moved to overcome same.	cause a dangerous condition in or about the partment of Mines within ten* days from a Department. Said coal operators are full be furnished to them by the Department of Manager definitely.	said Code, if heir respective the receipt of rther notified lines promptly
(The next paragraph is to be completed only	v in Department's conv.)	
Copies of this notice and the enclosed plat wer	e mailed by registered mail or delivered	to the share
named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia.	shown manasting - 11	
	truly yours,	
- Trace		
68,02021222323	Owens, Libbey-Owens Gas Depa	artment
Elife To Sall	P. 0. Box 4158	
Address	STREET	
RECEIVED Address of Well Operator	Charleston 4,	
DEPT VIRGINIA SI	CITY OR TOWN	02/02/2024
OF MINES	West Virginia	02/02/2024
*Section 3	STATE	

\*Section 3... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MATHEWS PRINTING AND LITHOGRAPHING CO

WAY-1002

PERMIT NUMBER



# DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

		To THE DEPARTMENT OF MINES, Charleston, W. Va.
	Owens, Libbey-Owens Cas	Erole Booth
	P. O. Box 1158, Charles	Rte. #1, Wayme, W. Va.
	COMPLETE ADDRES	PRESIDEN
.19 56	February 23,	
	PROPOSED LOCA	COAL GPERATOR ON COAR OWNER
tolysalG.	Union	
		Owens-Illinois Class Company and
County	Wayne	Libbey-Grens-Ford Glass Company
	Well No. 1 (Serial No. 9	CAMPIN TERRITOR OF THE SECOND
	Ercle Books	ADDRESS
mis'l	290,000, 950,15	Gentiamen;
	A TOTAL AND	
r tract of land for	o min about the spove named farm of	The undergrand well operator is estitled
		oil and gas, having fee title thereto, (or as the common 9-28-1918
01	adoby Ercle Booth	
vah 1110 odi n	o bebrover bas . Co . section order or	Owens-Illinois Glass O. & Libbey-Owen
	in the office of the County Clerk (	
III AUTON PARS 101		Book 38 page 216
Magisterial District grushent bounts, or ors operating field feet of the bounds law, excepting the	an operator on the farm and in the and courses and distances from two per and believes there are no coal eperate in said well is located, or within 500 age and filed their maps as required by a said researce.	The enclosed plat was prepared by a compared to be drilled for oil and gas by the undersigned we and County above named determined by survey land marks.  The undersigned well operator is informed a coal beneath said farm or tract of land on white arises of the same, who have mapped their workly coal operators or coal dwhere the same, who have mapped their workly coal operators or coal dwhere the same.
S of said Code, if our their respective rom the receipt of re further notified of blines prumpily ble the ground of sed focation should rered to the above	cause a dangerous conduton to or ab- partment of Mines within ten days for the conduction of the second operators as the furnished to them by the Department the as definitely as as reasonably possible as the direction and distance the proposite are reasiled by registered mail, or delivered as the proposition of the conduction and distance and the conduction and distance are considered to the conduction of th	The above named coal operators or coal owned desire to make to such proposed tocation, or which the drilling of a well at said proposed focation will coal mines, raise be received by at filed with the Discoulanties, raise be received by at filed with the Discoulanties plat by said copy of this notice and accompanying plat by said that forms for use in making such objections must set for on sequent and that all auch objections are based and indication moved to overcome same.  (The next paragraph is to be completed of Copies of this notice and the enclosed that we named coal operators or coal owners at their above on the same does not be considered that of the same does not not not same does not the same does not not not same does not the same does not
lines at Charleston,	of this copy to the Department of M	West Virginia.
Department	Owens, Libbey-Owens Cas	
	Wall operator	
	P. O. Box 1258	
	of marina teraion	
	uwar so stip '	02/02/2024
	Fest Virginia	02/02/2024
Lange of the second second	STATO	
		the transfer drawn that I had been the



# DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Ercle Booth	OWENS, LIBBEY-OWENS GAS DEPARTMENT
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Route 1, Wayne, W. Va.	P. O. Box 4158, Charleston 4, W. Va.
ADDRESS	COMPLETE ADDRESS
	April 7, 10 58
COAL OPERATOR OR COAL OWNER	
	PROPOSED LOCATION
ADDRESS	District
Same	Wayne
OWNER OF MINERAL RIGHTS	Well No. 1 (Serial No. 986) Revised fon. 82°
ADDRESS	Ercle Booth
GENTLEMEN:	Farm
	ill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case m	
made by	Ercle Booth , to
Owens-Illinois Glass Co. & Libbey-Owens-Fo	
of December, 1948 ,in	the office of the County Clerk for said County in
Book 38 , page 246 .	
to be drilled for oil and gas by the undersigned well operand County above named, determined by survey and colland marks.  The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings are coal operators or coal owners (if any) above named as	elieves there are no coal operators operating beds d well is located, or within 500 feet of the bound-
	any) are notified that any objections they may are required to make by Section 3 of said Code, if a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of partment. Said coal operators are further notified traished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only in	Department's copy.)
	nailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sho ox on the same day with the mailing or delivery of the West Virginia.	own respective addressdaybefore, nis copy to the Department of Mines at Charleston,
	ly yours,
E6792	OWENS, LIBBEY-OWENS GAS DEPARTMENT
(3 × 3 × 9 0)	P. O. Box 4158
APR 1958 Address	STREET
PECELVED Wall Operator	Charleston 4,
RECEIVED Well Operator WEST VIRGINIA DEPT. OF MINES	CITY OR TOWN 02/02/2024 West Virginia
(8)	STATE

\*Section 3... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1002-REVISEPERMIT NUMBER
NOW 1008 Revised



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

JULIUS C. OLZER CHIEF

FRANK B KING

March 5, 1956

Owene, Libbey-Omens Cas Department F. O. Box 1158 Charleston, West Virginia

Contlemen:

Emclosed are parmits for the drilling of the following wells:

Formit 80.	3611 %0.	Fara	District
Lin-1201 Log-527 Log-528 Way-1000 Way-1001 Way-1002 Way-1003 Way-1004 Way-1005 Way-1006	3-5r-97h 6-5r-976 7-8r-977 10-5r-967 2-5r-978 1-5r-985 45-5r-985	Cambrid Gas Co. T. B. Barvey T. B. Barvey Duyan Dil Go. E. Frichard Cole Booth Board-Baldwin Board-Baldwin Board-Baldwin Board-Baldwin Board-Baldwin	Washington Chapmansville Chapmansville Stonewall Stonewall Union Stonewall Stonewall Stonewall Stonewall

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

Canta Encl-11

CC: Inspectors Bana E. Lawson C. C. Allen



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

Merch 5, 1999

BULIUS C. OLZER
CHIEF
CHIEF

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Very tendy yours,

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LI-Cons

COA Imapocears Buna E. Lavson C. C. Allen



# DEPARTMENT OF MINES CHARLESTON

July 16, 1957

COP

Owens, Libbey-Owens Gas Department P. O. Box 4158 Charleston, West Virginia

Gentlemen:

Please send us two copies of the well record for the following wells:

Permit No.	Well No.	Farm	District
Way-1001	2-Sr-978	B. J. Prichard	Stonewall
Way-1002	1-Sr-986	Ercle Booth	Union
Way-1007	46-Sr-989	Hoard-Baldwin	Stonewall

We will appreciate your prompt compliance with our request as these permits were issued in February 1956.

Very truly yours,

Director OIL AND GAS DIVISION

RFT:K CC: Ivan T. Henson, Inspector



# DEPARTMENT OF MINES CHARLESTON

July 16, 1957

Owens, Libbey-Owens Gas Department P. O. Box 1158 Charleston, West Virginia

Centlemens

Please send as two copies of the well record for the following wells:

District	Farm	Well No.	Permit No.
Stonewall	B. J. Prichard	2-5x-978	Way-1001
Union	Ergle Booth	1-5x-986	Way-1002
Stonewall	Hoard-Baldwin	10-8x-986	Way-1007

We will appreciate your prompt compliance with our request as these permits were issued in February 1956.

Very bruly yours,

Director Olb AND GAS DIVISION

RFT:K



# DEPARTMENT OF MINES CHARLESTON

сору

January 28, 1958

COP

Owens, Libby-Owens Gas Department P. O. Box 4158 Charleston 4, West Virginia

Att: Eleanor Davis

Gentlemen:

We have received your letter of January 27, notifying us the number of permits you wish to be cancelled. We have cancelled the following permits:

LIN-1196	LOG-528
KAN-1245	WAY-1002
KAN-1637	WAY-1001
KAN-1638	WAY-981

If, at any future date, you wish to drill at the same locations, a letter so advising us will enable us to reinstate each drilling permit.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/dm



### DEPARTMENT OF MINES

CHARLESTON

copy

January 28, 1958

Owens, Libby-Owens Gas Department P. O. Box 1158 Charleston L, West Virginia

Att: Eleanor Davis

Gentlemen:

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Very truly yours,

Assistant Director OIL AND GAS DIVISION

mb\DM

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Light	Med.	873	883	Smell of oil	at 875 ft.	
Slate	Dark	Soft	883	903			
Sand	Light	Soft	903	955			
Sand, Bro.	Light	Soft	955	984	THE THE STATE OF		
Sl. & Shls.	THE RESERVE OF THE PARTY OF THE	Soft	984	1014	Water at 69	O', 1 B.P.H.	
Sand	Light	Soft	1014	1028			
Sand	Light	Med.	1028	1037-	Mercer over	week-end 150	Trat in to boun
Sand	Light	Soft	1037	1062	Salt Water	at 1062', fi	lling up
Settling Sa		Soft	1062	1089		071	( )
Salt Sand	White Light	Soft	1089	1127		27', hole fi	
07-4-	Dark	Med. Soft	1127	1153	water at II	53', hole fi	Ling ,
Sand	Light	Q	1153	1168	Wohan James	2001 -+ 337	0.
Sand	Light	Med. Hard	1178	1203	water Tevel	300° at 117	D.
Lime Shells		Hard	1203	1223		LOST CETTER	
Sand	Grey	Med.	1223	1248	Water level	300' at 124	21
Sand	Light	Hard	1248	1294	Water level		
Slate	Light	Soft	1294	1304	Marcel TeveT	5)0, ar 151	*
Sand	Light	Hard	1304	1307		10 2 2 3 1	
Red Rock	Red	Soft	1307	1309			Coleman
Slate	Grey	Soft	1309	1327	160	445	(4)
Lime	Grey	Hard	1327	1337	YG		S7. 34 1 , 3 -
Lime	White	Hard	1337	1410	Hole caving	Monara Car	
Red Book	Bec	Sort	12h	950		250° at 141	01
Slate	rroug	Soft	100	230	4-28- & 4-2	9 Keeping ho	le cleaned out
Red Rock	Red	Soft	OT.	101	and baili	ng water	
Siste	Thene	gore	. 50	CE.	Ran 8-5/8"	casing on sh	pe at 1409'
Lime	Grey	Hard	1409	1411	Personal Property of		
Lime Pigalima	White	Hard	1411	1414	Hole dried	up at 1416'	
Big Lime Grey Injun	White	Hard	1414	1525			
grey milan	Grey	Med.	1525	1545	SIM 1545 =		
Grey Injun	Grey	Contraction	751.5	Destroys -	Hole dried	m at 1545'	
Sl. & Shls.	Grey	Soft Soft	1545	1672			
Slate	Grey	Soft	1672	2071	Water test	it 1702', 18	1/2 gal. per hr
Shells	Grey	Hard	2071 2093	2093	1300	9.00	
Slate	Grey	Soft	2103	2103	77-2- 2-12-2		
Sl. & Shls.	Grey	Soft	2107	2150	Hole bailed	ary	
Brown Shale	Brown	Soft	2150	2164			
Berea	Grey	Hard	2164	2199	SIM 2165 = S	TY COLE	
WEIT VOIDING				22)	Oil show at	2177 IN 2105	THORIDE .
Slate	Grey	Soft	2199	2202	Bad hole; ta	king down to	INCHES
Loty Liquence			THE STATE OF THE S	COALWAS	Shut down.	WILLS GOMIL CO	OLS
		(Ne			5-17-58 Bail	ing water &	running torpedo
4		4	Ca-Fi		bit and 8" h	ole straight	ener Both
	Tioths Merci	111	Tance		bit and stra	ightener sto	pped at 2184'
COUNTY PARTY	A LOSSIN W MEET	PL TO THE STATE OF	page 1		18' off bott	om.	
Slate	Canona	G 61			5-19-58 Sho	t bad hole f	rom 2174 to 220
Shells	Grey Grey	Soft	2202	2206	WITH LOOF Ge.	L. Cleaned	out to 2191'
DMINIST complete	Control Property of the Parket St.	Hard	2206	2212	5-22-58 Cles	aned out to	2209'
Dung Semunian	7-3-36	And particularly			Running ream	er	E Borkom Light
	1 0 4	70.00			5-26-58 Bai:	ling water;	running hole
Millione William					straightener		
		seme		- MON 1	5-27-58 Shot	bad hole fr	rom 2202 ft. to
Lime Shells	Light	Med.	2216	0000/8	2212 It. With	1 100# gelati	in. Cleaned
The surface of a se	the la time of the	100 075	SCIO	2220	out to 2216!	resumed dri	lling.
Distribution	on	Committee	G	2 3/L	6-2-58 Clear	ned out to 22	220 ft.
Mell Mo Ty	erral Wo.	(005	May order	67	0-3-50 Ran 7	casing on	shoe at 2220'
T SERVICE TARREST )		90(0)	. 812,90		set in o sack	s aquagel &	25 sacks cemen
100				8120	bombed by Hall	Liburton. 2	20' of cement i
	s Booth	V	130,68		casing.		
P. 0	, Box 4250,	Charleston	4, W. Va.	Contack	6-9, 10, 12,	13, 14	
CHEM	,	A LATER AND DESCRIPTION OF THE PARTY OF THE	PARIMENT	STREET, STR.	Drilling ceme Working on ba	d hole	sing
5. (100) to 100					6-16. 17 Bai	les ctonned	8' off bottom
W CJ	7-1002		A. S. Seek years per	Company of the Company	Hole straight	ener would	of men f
Company of the last	ET COC		Through the		Hole straight Shut well in.	027	02/2024 <sup>ree</sup>
D-11	rordot				S Likele sheets		

Date July 29, 19\_58

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith (Title) Geologist



### DEPARTMENT OF MINES STATE OF WEST VIRGINIA

OIL AND GAS DIVISION

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mi	- 1	17 50	3	892			Jagil	Sand
in	8561 July	14 4	25	525	722	JJOS	The second secon	
	2	Ch !		554	681	JJos	thati	Slate
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1705 (100 5/1	199	-ESTE	1062, 1127,	Salt Water 1	5101			Fresh Water 6
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of required SAF	1990	-ESTT	1062, 1127.	Salt Water	5003 2003	EATMENT	E AFTER TR	
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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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			WALL TO A	3	7-23-53 W	for orders.	to rip pipe in
			THE PARTY OF		7-25-58 I	pull. miling water	
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			2560 2029, 873		1-55-50		e. Would not co
					7-10-50 7 30p of hol		arated 16' from
					7 casing 7-14-58 P	plling pipe	und bailing wate
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Shells	Derig	Eard	2220	2223	7-9-58. 0e Walla amil	ling. Balle	and 7" casing Laine 5" bailer
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	Color	Mart or	Lob	Trends	Oll Gas	Depth	para and
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	the amount pl	Vadame		9 a vie			htp see
	Lace of Company	r too by		37			
District	nion	County We	are T	13		a d	10.01
Legation (water	Serial No.	986)		Size 15		K	ng of Packer
Address F.	Becth Becth	) NICTUCE OF	The same	g.agrae	Denning	10.51	
Gentlany CWEI	S, LABBY-	OWENG CAS DE	PARTITIONE \$, W. Ve.	Custage and	Thed in Drilling	Left, in	Packera
Permit No. 1	e,7-1002		AAELT	BECORE		02	/02/2024
ANT TO	Auyendot I				3773	UZ.	OLIZUZT

Date July 29, , 19 58 APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith (Title) Geologist



OIL AND GAS DIVISION 1/A DEPARTMENT OF MINES STATE OF WEST VIRGINIA

Quadrangle Quadrangle SOC/SO/SO Permit No. Waxnoot Permit No.

nd bailing water  e. Would not com  pipe; welded  e.  c. jacks - pipe  o rip pipe in	Ling pipe and acaing pipe and around around around around around around around arthempt to attempt to a attempt	7-14-58 7" 7-18-58 7" 7-28-58 World T-28-58	434567A	SOUTH TO THE STATE OF THE STATE	TO T		
r bipe.	Tud of Buil		5552	5550	Hard	Derk	Shells
nine 5" bailers	ng. Bailed	while drill:					A A
	oot encceseli camell eninel ceninels	inclinometer 7-1-58 Bir	5553	5550	ns bage:	from previo	Continued t
Remarks	Depth	Oil, Gas or Water	Востот	qoT	to braH slost	Color	Formation
T INCHES	aaa sa	L INCHE			TV	пкер	WELL FRACT
TINCHES			ञ्चर —	bbls., 1st 24 hrs.		GD	MEIL ACIDIZ
LINCHES	Taga T	NCOUNTERED A	COAL WAS E	.ard 20 121 sldd	·sq[	3	Rock Pressure_
				Cu. Ft.	•		Volume
Pt. Date	IZE No. I	ENLED	CASING CEMI	иоп <u>г</u>		/10ths Water/10ths Merc.	Oben Flow
f. bottom	Per						Мієћ
dot .t	Per		Liners Used	О	ш	orA	Date Shot
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3.0			91/89		Address		s stagir IsrəniM
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Раскетя	ni 119.J	Used in DseU	bas gaizeO gaiduT		OMENZ CYZ DE		Address P. O
ell Dry Hole	W san to lit		ВЕСОВО	METE		Z00T-%s	Permit No.

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1002-	·P					I No	-Sr. 980	
COMPANY Owens I	ibby Owens-	Gas Dept	t. ADDI	RESS Charle	ston 4, W	. Va.		
FARM Ercle Boo	oth	DISTRIC	T Un	ionc	OUNTYW	layne		
Filling Material Used	Rock - C	ement -	Clay				The state of the s	
Liner Lo	cation	Amount	- 31	Packer	Location			
		71mount		BRIDGES		G AND T	IRING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	THE RESERVE TO SERVE STATE	
					21351	7"	861	
198 HJQ3G			100 A 2 A		14091	8-5/	811 0	
Perf. top					0		prilling chap	
Perf bettem			A 2	La L	- denet).		tofo stell	
Perf. top			enif creatil	danarrantiW	10131		therego le traf	
Aeri, bottom				Merchin Land		300 da 1	ita well read	
ard TT 66	7431	ALTENNAM.	о винас-	eQ a second contract			Veligine	
DEUDIN TINGUES	97.1191.9						160	
Drillers' Names A.	G. Meadows							
	J. Rayns			] ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ]	All and 1997.			
Remarks: Set brid 3-1/2 bags cen Rock 1680'-167 1430'; cement set bridge at	75'; cement (3½ sacks)	(3 sack: 1430'-: 1140'-	s ) fro 1420; 1092;	m 1675'-1665' pulled 8" Cas filling in 10	sing 8-11-	dge 58; WEST VIRG DEPT. OF M	2131456	

## DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Permit No.	ox 1158 harleston L.		adqe(	l asb-egs	Oil o	r Gas Well	THARMOT
Company	verioo	noi	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	O U DI PACE	CERS MAYAS
Address			Size	- Cement	Rock	honU leins	daM gollic
Farm	How had	35/34/1	16		COLLAN	Kind of Pac	ker
Wall Ma			13	2354	25 H1920 CB	A DESTRESS A	
Well No.	SANYODSK TELL MOT	. Laura (21 (21)	10		8.4.	Size of	
District	County	and the second s	81/4		3/3/3/	and an engage of the great control	
Drilling commenced	TOTAL	Tank in the second	65%			Depth set	
Drilling completed			5 3/16 3			Perf. top	
Date shot	Depth of shot		2			Perf. bottom	
Initial open flow	/10ths Water	inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. i	nInch				Perf. botton	1
Volume		Cu. Ft.	CASING CEMENTEDSIZE		No. FT	Date	
Rock pressure	lbs	hrs.					
Oil	bbls.,	, 1st 24 hrs.	COAL WAS ENCOUNTERED AT			FEET	INCHES
Fresh water	feet	feet	FEETINCHES		FEET	INCHES	
Salt water	feet	feet	FEET	INC	HES	FEET	INCHES
Drillers' Names	tilled with 4	11351	Casing @	#7 lo qu	eé on b	Set brid	(salanna)
-100ML exblu	10651; set o	16/5 :-	ori ( sto	as E) Jus	oo ; and	10801-167	Rock
- 183-1	" Carter 9-1 in 10" hole.	2 <u> </u>	1001001	<u> 1615 (aus</u>	<u>(23 è 22</u>	trango :	4 OF AL

8-12-58

WAY-1002-P

1-Sr. 986



#### LIEW DIALLIE CHA STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,

Charleston, W. Va.	and the same will be as
set at 446 ft. set at 1409 ft.	union 1912 A A A
Coal Operator or Coal Owner	OWENS, LIBBEY-OWENS GAS DEPARTMENT  Name of Well Operator
•02 (3	P. O. Pere 1:250 Character I. T. T.
	P. O. Box 4158, Charleston 4, W. Va.
Address	values book to on no e him
	July 30, 19 58
Coal Operator or Coal Owner	
	WELL TO BE ABANDONED
Reduction Lib to 376	District
Address of	Wayne 1 2007
Ercle Booth	County
Lease or Property Owner	Coem nole to 1460
	Well No. 1 (Serial No. 986)
Route 1, Wayne, W. Va.	_ (arosa S.1-3) Ercle Booth
Address	Farm
The undersigned well operator is about to	abandon the above described well and will commence
	Rock britage 750 to 720
the work of plugging and abandoning said w	vell on the date inspector is notified (which date shall
not be less than five days after the day on wheshould be received by the Department of Min	nich this notice so mailed is received, or in due course nes).
Wark nomment "OLO OSO"	A ONE OF STEED AND THE THE
	our respective representatives may be present at the ther notified that whether you are represented or not
	that date, or shortly thereafter, to plug and fill said
	rticle 4, Chapter 22 of the Code and given in detail on
the reverse side of this notice, in "Work Ord	der."
This notice is being mailed by registere	d mail to each of you at the above addresses on the
above date. 2228293732	don't he said well on opposite saids of this sheet.
STATE TO	Very truly yours,
20 18 5 A S S	ONIDE TERRITOR
S and S	OWENS, LIBBEY OWENS GAS DEPARTMENT
The state of the s	G. A Should Well Operator.
	A. H. Smith, Geologist 02/02/200

NOTE: Upon the paper of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice. NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

Way-1002 - PERMIT NUMBER

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

#### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Ercle Booth #1, Serial #986

10-3/4" casing set at 446 ft. 8-5/8" casing set at 1409 ft. casing set at 2221 ft. Present depth 2225 ft.

Rip 7" casing in second or third joint Pull 7" casing Rock bridge on top of ripped casing --40 feet thick, followed by Cement -- 10 feet thick (3-1/2 sacks) Open hole to 1760

Rock bridge 1760 to 1732 1732 to 1680=/ Clay 1680 to 1675 Rock 1675 to 1665 (3-1/2 sacks) Cement Open hole to 1460

Rock bridge 1460 to 1430 1430 to 1420 (3-1/2 sacks) Pull 8-5/8" casing at 1409 ft.

Open hole to 1140

Rock bridge 1140 to 1092 1092 to 1042 Clay 1042 to 1035 Rock Cement

1035 to 1025 (5-1/2 sacks) Open hole to 750

Rock bridge 750 to 720 720 to 670 670 to 665 Rock Cement 665 to 655 (5-1/2 sacks)
Open hole to 446

Pull 10-3/4" casing at 446/

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Rock bridge 415 to 376 Cement 376 to 321 (40 sacks Clay to surface

Erect concrete monument 2' x 2' x 3'

Mark monument "OLO 986"

Roube L. Wayne, W. Va.

inspector to be notified Mi. C. H. Shapthe. Inspector at

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 24

, 19 58 1st. day of\_

DEPARTMENT OF MINES Oil and Gas Division

Tryfitle NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector. DEPARTMENT OF MINES
OIL AND GAS DIVISION

### AFFIDAVIT OF PLUGGING AND FILLING WELL

STATE INSPECTOR SUPERVISING PLUGGING	Well N	Owens, Libbey-	enced in the Owens Gas 1	19 58 District County Farm	
STATE INSPECTOR SUPERVISING PLUGGING.  STATE INSPECTOR SUPERVISING PLUGGING.  AFFIDA  STATE OF WEST VIRGINIA,  County of Wayne  A. B. Callen  being first duly sworn according to law depose and plugging and filling oil and gas wells and were employwell operator, and participated in the work of plugging was commenced on the 28th day of and filled in the following manner:  SAND OR ZONE RECORD  FILLING MATERIAL	d Ad say the byed by	October 8,  WELL AND LO Union  Wayne  To. 1 (Serial No Ercle Boot  A. G. Meadows nat they are experi Owens, Libbey- filling the characterists	enced in the Owens Gas 1	District County Farm work of	
STATE INSPECTOR SUPERVISING PLUGGING.  APPRESS  STATE INSPECTOR SUPERVISING PLUGGING.  AFFIDA  STATE OF WEST VIRGINIA,  County of Wayne  A. B. Callen  being first duly sworn according to law depose and plugging and filling oil and gas wells and were employ well operator, and participated in the work of plugging was commenced on the 28th day of and filled in the following manner:  SAND OR ZONE RECORD  FILLING MATERIAL	d Ad say the byed by	Union  Wayne  O. 1 (Serial No  Ercle Boot  A. G. Meadows nat they are experi Owens, Libbey- filling the chave	enced in the Owens Gas	District County Farm work of	
Ercle Booth  LEASE OR PROPERTY OWNER ROUTE 1, Wayne, W. Va.  ADDRESS  STATE INSPECTOR SUPERVISING PLUGGING.  AFFIDA  STATE OF WEST VIRGINIA,  County of Wayne  A. B. Callen  being first duly sworn according to law depose and plugging and filling oil and gas wells and were employwell operator, and participated in the work of plugging was commenced on the 28th day of and filled in the following manner:  SAND OR ZONE RECORD  FILLING MATERIAL	d Ad say the byed by	Mayne  1 (Serial No Ercle Boot  A. G. Meadows nat they are experi Owens, Libbey- filling the shows	enced in the Owens Gas 1	Farm work of Dept.	
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SAND OR ZONE RECORD FILLING MATERIAL			me wen was	plugged	
FORMATION CONTENT FROM	PLUGS USED				
	то	SIZE & KIND	CSG	CSG	
			PULLED	LEFT IN	
Rock Bridge 40 ft. thi		lled- 7" casing	5120.1	04.1	
Cement 10 " "	(3-1/	2 sacks)			
Open hole to 1760	,				
Rock Bridge 1760 1	1732				
Clay 1732 1	1680				
Rock 1680 1	1675				
Cement   1675   1	1665 (	3-1/2 sacks)			
	1.460	Ò			
	1430				
Cement		3-1/2 sacks)			
	Pu	lled 8-5/8" cast	ing at 1400	ft.	
	L140				
G1622	1092				
	1042	(OVER)			
	1035		N OF MONUMEN		
(E)		Concrete Monu		2' x 3'	
(E)		Marked "OLO	986"		
IE)					

# Affidavit of Plugging Page 2

Content	From	<u>To</u>
Cement Open hole to	1035	1025 (5-1/2 sacks) 750
Rock Bridge Clay Rock Cement Open hole to	750 720 670 665	720 670 665 655 (5-1/2 sacks) 446
0.4		Pulled 10-3/4" casing at 446'
Rock Bridge Cement Clay to surface	415 376	376 321 (40 sacks) 7 7 7 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7

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Jan Colt on this of thos fu.

"See alo" som il

02/02/2024

August 7, 1958

Mr. G. H. Samples, Inspector at Large Oil and Gas Wells 729 Central Avenue Charleston, West Virginia

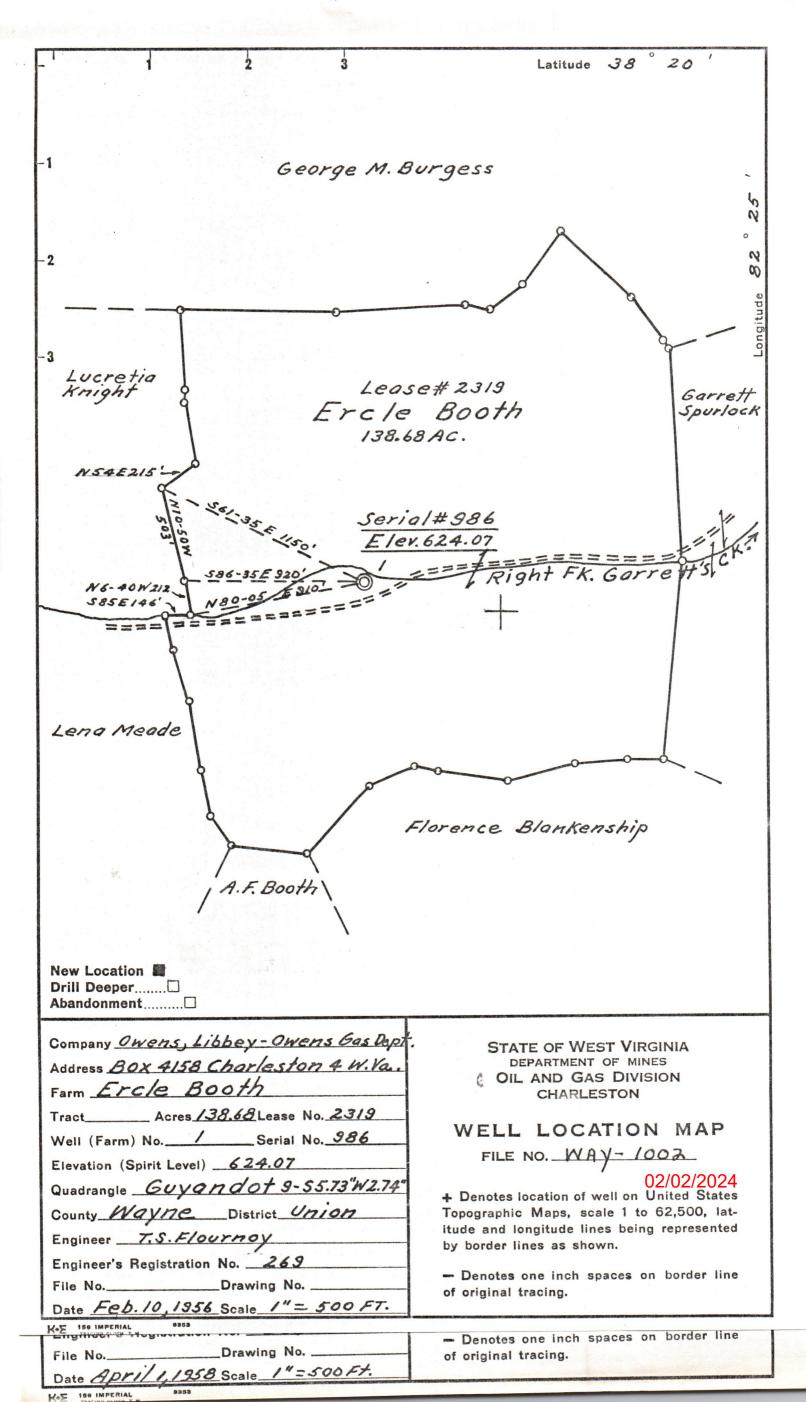
Dear Mr. Samples:

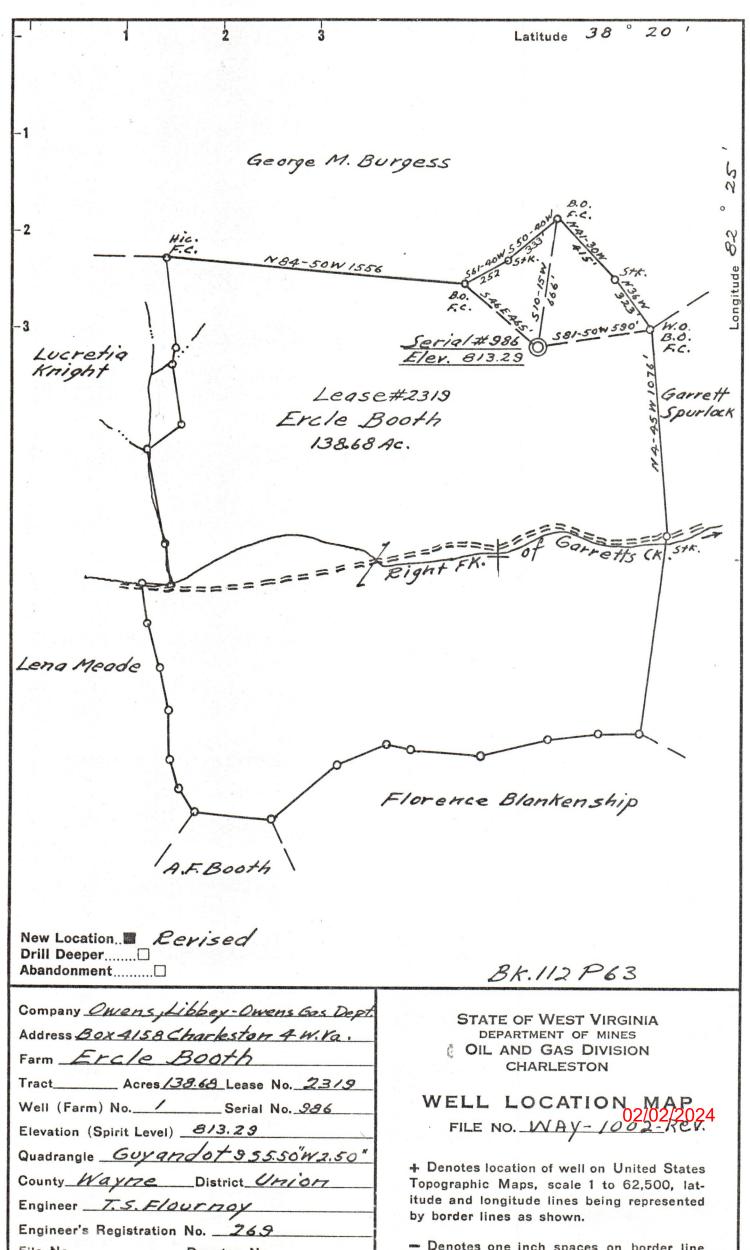
Owens, Libbey-Owens Gas is ready to begin plugging Well No. 986 on Ercle Booth Farm-Wayne Permit 1002-P today. Since you were in Logan County, I advised them to proceed with the job.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG:1h





\_Drawing No. \_ Date April 1,1958 Scale 1"=500 Ft.

- Denotes one inch spaces on border line of original tracing.