



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

LEON GAS COMPANY

COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR
916 - 5TH AVE ROOM # 312

ADDRESS

HUNTINGTON, WEST VA.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

November 15, 1955, 19

PROPOSED LOCATION

ADDRESS

Union District

OWNER OF MINERAL RIGHTS

Wayne County

ADDRESS

Well No. One ^{38° 20'} _{82° 25'}

T.J. Harmon Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated JUNE 19TH 1954, made by T.J. HARMON, to DARRELL F. SMITH, AGENT, and recorded on the 22ND day of JUNE 1954, in the office of the County Clerk for said County in Book 45, page 22.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address NOV. day 15 before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

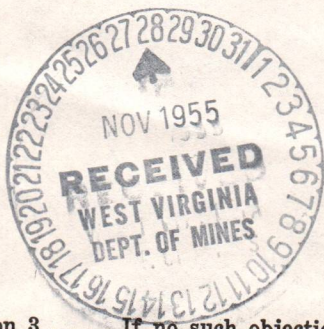
LEON GAS COMPANY

WELL OPERATOR *[Signature]*
916 - 5TH AVE ROOM # 312

STREET
HUNTINGTON, WEST VA.

CITY OR TOWN 02/02/2024

STATE



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

LEON GAS COMPANY

NAME OF WELL OPERATOR
216 - 5TH AVE ROOM # 312
HUNTINGTON, WEST VA.

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

District

Union

County

Wayne

Well No.

38020
38022

Farm

T. J. Harmon

Gentlemen:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having for this purpose, (or as the case may be) under grant or lease dated JUNE 1924 to T. J. HARMON made by DARRELL F. SMITH, AGENT and recorded on the 22ND day of JUNE 1924 in the office of the County Clerk for said County in

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and corners and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have trapped their workings and fish their traps as required by law, excepting the coal operators or coal owners (if any) above named as addressee.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address NOV. 15 day 1924 before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston

Very truly yours,

LEON GAS COMPANY

216 - 5TH AVE ROOM # 312

HUNTINGTON, WEST VA.

Address of Well Operator

02/02/2024

Section 3 of said Code. If any such objections be filed or be found by the Department of Mines, within said period of ten days from the receipt of this notice and plat by the Department of Mines, to said proposed location, the Department of Mines shall forthwith issue to the well operator a drilling permit setting the date on which such objections must be made by the coal operators to the location on which the Department of Mines has approved and the well operator authorized to proceed to drill at said location.

Permit Number

B-2

Formation	Color	Hard or Soft	Top 13	Bottom	Oil, Gas or Water	Depth Found	Remarks
SAND			1164	1185			
SLATE	BLACK		1185	1204			
SALT SAND			1204	1328	WATER	1260	HOLE SALTY FULL OF WATER
SLATE			1328	1346			
SAND			1346	1362			
SLATE			1362	1367			
LIME			1367	1397			
SLATE			1397	1450			
LITTLE LIME			1450	1466			
SLATE			1466	1468			
BIG LIME	BED		1468	1643			
INJUN SAND			1643	1675			
SLATE SHELLS			1675	1709			
SAND			1709	1747			
LIME GRITTY			1747	1830	WATER	1809	
SLATE & SHELLS			1830	2204			
SHELL			2204	2233			
SLATE & SHELLS			2233	2267			
COFFEE SHALE	BED		2267	2287			
BERLA SAND			2287	2295			
SLATE & SHELLS			2295	2307			
BEREH			2307	2332			
SLATE & SHELLS			2332	2368	OIL	2311	
SHALE	BLACK		2368	2500			
SLATE & SHELLS			2500	2620			
SHALE	BROWN		2620	2770			
SHALE	GREY		2770	2800			
SHALE	BROWN		2800	2900			
SLATE	GREY		2900	2940			
SHALE	BROWN		2940	3003		135 FT	S. OY. FEB. 11
SLATE	WHITE		3003	3020		135 FT	S. OY. FEB. 11
SHALE	BROWN		3020	3313			
SLATE	WHITE		3113				
TOTAL DEPTH			3121				

02/02/2024

Date February 10, 1956

APPROVED Leon Gas Company, Owner

By Walter J. Newhart (Title) Agent



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 13

Quadrangle GUYANDOTTE

WELL RECORD

Oil or Gas Well GAS (KIND)

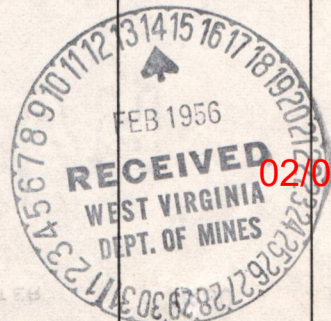
Permit No. WAY 992

Company LEON GAS COMPANY
Address 916 - FIFTH AVE. HUNTINGTON, W. VA.
Farm T. J. HARMON Acres 76
Location (waters) LYNN CREEK
Well No. 1 Elev. 958
District UNION County WAYNE
The surface of tract is owned in fee by T. J. HARMON
RF # 1 Address SHOALS, W. VA.
Mineral rights are owned by SAME
Address
Drilling commenced 10-31-55
Drilling completed 2-6-56
Date Shot 2-3-56 From 2758 To 3121
With GELATIN
Open Flow 40 /10ths Water in 2" Inch
/10ths Merc. in Inch
Volume 267000 Cu. Ft.
Rock Pressure 625 lbs. 24 hrs.
Oil NONE bbls., 1st 24 hrs.
Fresh water 132 feet feet
Salt water 1260 feet feet

Table with columns: Casing and Tubing, Used in Drilling, Left in Well, Packers. Includes rows for sizes 16, 18, 10 1 TJ DRY PIPE, 8 1/4, 6 5/8, 5 3/16, 3, 2 and packer information.

CASING CEMENTED NO SIZE No. Ft. Date
COAL WAS ENCOUNTERED AT NONE FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Main well log table with columns: Formation, Color, Hard or Soft, Top, Bottom, Oil, Gas or Water, Depth Found, Remarks. Lists geological layers from SOAP STONE to SLATE with depths and flow rates.



02/02/2024

B-3

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. May-992

Oil or Gas Well _____
(KIND)

Company Leon Gas Co.
 Address 312 Huntington W.V.
 Farm J. J. Harrison
 Well No. 1.
 District Union County Wayne
 Drilling commenced Oct. 31-55
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 132 feet _____ feet
 Salt water 137 feet _____ feet

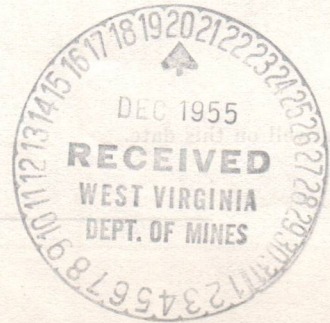
CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10	<u>26'</u>		Size of
8 1/4	<u>559'</u>		
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Harry Keller - Roy Calen

Remarks: Drilling at 830 feet in black slate;

12-8-55
DATE



O.C. Allen

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
CEMENT-THICKNESS		WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
02/02/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



INSPECTOR'S PLUGGING REPORT

Permit No. Way 992-P Well No. _____

COMPANY Mid American Oil Co. ADDRESS Huntington W.V.

FARM J. G. Hamann DISTRICT Union COUNTY Wayne

Filling Material Used Red Clay Stone & cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				2280		

Drillers' Names Willard Franklin

Remarks: Pulling 5 in

12.6.68
DATE

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

B-5

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. Way 992 P Plugging

Oil or Gas Well _____
(KIND)

Company	Address	Farm	Well No.	District	County	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
						Size			Kind of Packer
<u>Midamer Oil & Gas Co</u>	<u>Huntington W Va</u>	<u>J. J. Harmon</u>	<u>One</u>	<u>Lincoln</u>	<u>Wayne</u>				
Drilling commenced _____						16			
Drilling completed _____ Total depth _____						13			
Date shot _____ Depth of shot _____						10			Size of _____
Initial open flow _____ /10ths Water in _____ Inch						8 1/4			
Open flow after tubing _____ /10ths Merc. in _____ Inch						6 5/8			Depth set _____
Volume _____ Cu. Ft.						5 3/16			
Rock pressure _____ lbs. _____ hrs.						3			Perf. top _____
Oil _____ bbls., 1st 24 hrs.						2			Perf. bottom _____
Fresh water _____ feet _____ feet						Liners Used _____			
Salt water _____ feet _____ feet									Perf. top _____
									Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Willard Fronting Spudder

Remarks: Putting 8 1/4 casing

Jan 22. 68
DATE

[Signature]
DISTRICT WELL INSPECTOR

B-6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

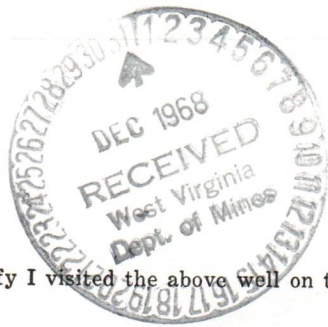
INSPECTOR'S PLUGGING REPORT

Permit No. Way 992 P Well No. _____
COMPANY Mid American Oil ADDRESS Summitton W Va
FARM J. J. Harman DISTRICT Union COUNTY Wayne
Filling Material Used Clay Stone & Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names Willard Franklin Spudder

Remarks: Filled Back to 1490 Bridging



12, 24, 68
DATE

I hereby certify I visited the above well on this date.

[Signature]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

B-1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way 992-P Well No. _____
COMPANY Mid American Oil Co ADDRESS Huntington W Va
FARM T. J. Harmon DISTRICT Union COUNTY Wayne
Filling Material Used Red clay

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names Willard Franthric

Remarks: Finishing Pulling in



1-8-69
DATE

I hereby certify I visited the above well on this date.

[Handwritten signature]

DISTRICT 02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE _____

02/02/2024
DISTRICT WELL INSPECTOR

c-4.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way 992-P Well No. _____

COMPANY Maid Amer oil & gas ADDRESS Huntington W Va

FARM T. J. Hammer DISTRICT Union COUNTY Wayne Co

Filling Material Used Clay

Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names Willard Franklin Spudder

Remarks: Set Budget back to 1290



1/10/69
DATE I hereby certify I visited the above well on this date.

[Signature]

DISTRICT NO. 02102/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

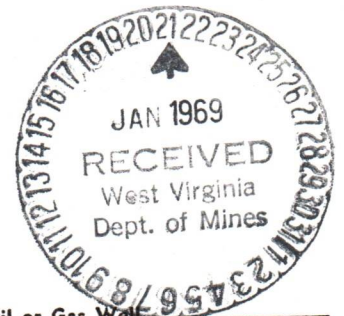
Remarks:

DATE _____

02/02/2024
DISTRICT WELL INSPECTOR

C-7 Plugging

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. *Wayne 992 P*

Oil or Gas Well
(KIND)

Company Address Farm Well No. District County	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	<i>Mid Amer oil & Gas Co Huntington W Va J. J. Harmon one Union County Wayne</i>	Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used		
Drilling commenced Drilling completed Date shot Initial open flow Open flow after tubing Volume Rock pressure Oil Fresh water Salt water	Total depth Depth of shot /10ths Water in Inch /10ths Merc. in Inch Cu. Ft. lbs. hrs. bbls., 1st 24 hrs. feet feet feet feet			
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ NAME OF SERVICE COMPANY _____ COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES FEET _____ INCHES _____ FEET _____ INCHES FEET _____ INCHES				

Drillers' Names _____

Remarks: *Plugged Back to 500.
Ready to Pull 8 1/4 in casing*

1-16-69

DATE

E J J

DISTRICT WELL INSPECTOR

02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. Way 992P Plugging

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Mid Am Oil & Gas</u>	Size			
<u>Huntington</u>	16			Kind of Packer _____
<u>F. J. Harmon</u>	13			
<u>one</u>	10			Size of _____
District <u>Union</u> County <u>Wayne</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
				Perf. bottom _____

Volume _____ Cu. Ft. CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

Rock pressure _____ lbs. _____ hrs. NAME OF SERVICE COMPANY _____

Oil _____ bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

Fresh water _____ feet _____ feet _____ FEET _____ INCHES _____ FEET _____ INCHES

Salt water _____ feet _____ feet _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names: Willard Franklin & Pudder

Remarks: filling 10 in holes

1.24.69
DATE

EJR



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

NONE
Coal Operator
Address

MID-AMERICA OIL & GAS CO., INC.
Name of Well Operator
222 Fifth Avenue
Huntington, W. Va.
Complete Address

Coal Owner

November 4, 1968
Date

Address
T. J. HARMON HEIRS
Lease or Property Owner
Route #1
Shoals, W. Va.
Address

WELL TO BE ABANDONED
UNION District
WAYNE County
Well No. 1
T. J. HARMON Farm

Inspector to be notified Ernest-Lusher
Box-37-A

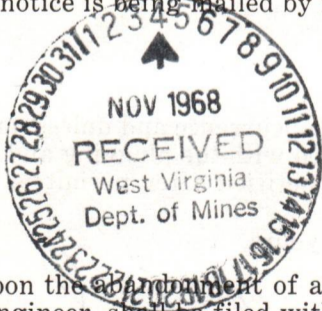
City Lavalette, W. Va. Telephone 525-6868
Huntington

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS
Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



Very truly yours,
Darrell F. Smith, Vice Pres
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

02/02/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-992-P

BLANKET BOND

Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

This well is bridge with cave ins and a small bailer with some wire line attached at 2475 ft.

Fill with crushed stone from 2475 ft. to 2460 ft. Fill with clay from 2460 ft to 2420 ft. Pull 5-3/16 casing up to 2250 ft. Fill with clay from 2420 ft. to 2296 ft. Fill with crushed stone from 2296 ft to 2290 ft. Fill with neat cement from 2290 ft to 2280 ft. Continue pulling 5-3/16 casing out of well.

Set permanent bridge 1850 ft with 10 ft of crushed stone from 1850 ft to 1840 ft. Fill with clay from 1840 ft to 1780 ft, 5 ft of crushed stone from 1780 ft to 1775 ft. Fill with neat cement from 1775 ft to 1765 ft.

Set permanent bridge at 1490 ft, 10 ft of crushed stone on top of bridge from 1490 ft to 1480 ft. Fill with clay from 1480 ft to 1460 ft.

Pull 7 inch casing up to 1200 ft. Set permanent bridge at 1300 ft with 10 ft crushed stone on top of bridge from 1300 ft to 1290 ft. Fill with clay from 1290 ft to 1240 ft. Fill with 5 ft of crushed *
** neat cement from 1235 ft to 1225 ft sealing off salt water. Continue pulling 7 inch casing out of well. Set permanent bridge at 525 ft, 10 ft of crushed stone on top of bridge from 525 ft to 515 ft. Fill with clay from 515 to 500 ft. Pull 8-1/4 inch casing out of well.

Set permanent bridge at 185 ft with 10 ft of crushed stone on top of bridge from 185 ft to 175 ft. Fill with clay from 175 ft to 100 ft, 5 ft crushed stone from 100 ft to 95 ft with 10 ft of neat cement from 95 ft to 85 ft. Fill with clay from 85 ft to surface.

Errect monument as described in Rule 18.1931 regulations.

* stone from 1240 to 1235 ft. Fill with (Continue at above **)

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Darrell F. Smith
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

4TH day of November, 19 68.

DEPARTMENT OF MINES
Oil and Gas Division

By: *Robert H. [Signature]*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

NONE
COAL OPERATOR OR OWNER

NONE
ADDRESS

None
COAL OPERATOR OR OWNER

None
ADDRESS

T.J. Harmon
LEASE OR PROPERTY OWNER

ADDRESS

Mid American Oil & Gas Co Inc.
NAME OF WELL OPERATOR

Huntington W.V.A
COMPLETE ADDRESS

Febuary 3. 1969
WELL AND LOCATION

Union District

Wayne County County

Well No. One

T.J. Harmon Farm

STATE INSPECTOR SUPERVISING PLUGGING E.L. Lusher

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Cabell } SS:
Walter Franklin and
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by _____, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 20 day of December, 1968, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION		SIZE & KIND		
	Crushed Stone	15 Feet		
	Clay	40 Feet		
	Clay 2420 to 2296			
	S. Stone 2296 To 2290	6 feet	2396	none
Neat Cement	2290 to 2280	10		
Set Per Bridge	1850 10 feet crushed stone	10 feet		
clay	1840 to 1780 stone	5 feet		
set per bridge	1490 10 stone clay	1480		
pulled 7 in to	1200 set per br at 1300	10 stone	1300 to 1290	
filled with clay	1290 to 1240 pulled 7 in		1450	none
1 235 to 1225	cement			
per bridge	525 stone 10 feet	515 clay	500	450.8 in none
per bridge 350	Filled With Clay To 300 With Bridge		15	stone & clay
& 10 feet Cement	Bridged At 185 Stone & clay Filled With Clay		100	
COAL SEAMS	5 Feet Stone Cement 10 To 85			
(NAME) Filled Back	To Monument With Clay			
(NAME) Monument	According to work order			
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the January 31 day of 1969.

And further deponents saith not.

Sworn to and subscribed before me this 5 day of February, 1969.

My commission expires:

10/23/69

Walter Franklin
02/02/2024
Barbara Pearl
Notary Public.

Permit No. Way-992-A

15



02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Kay-992 Well No. 1

COMPANY Mid-American ADDRESS _____

FARM J. J. Harmon DISTRICT Union COUNTY Kayne

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL
2/20/ 1969



Seal

2/17/68
DATE

I hereby certify I visited the above well on this date.

E. L. Lusk
DISTRICT 24

02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			Perf. top _____
Date shot _____ Depth of shot _____	3 _____			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

02/02/2024



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

February 20, 1969

Mid-America Oil & Gas Co., Inc.
222 Fifth Avenue
Huntington, W. Va. 25701

IN RE: Permit WAY-992-P
Farm T. J. Harman
Well No. 1
District Union
County Wayne

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

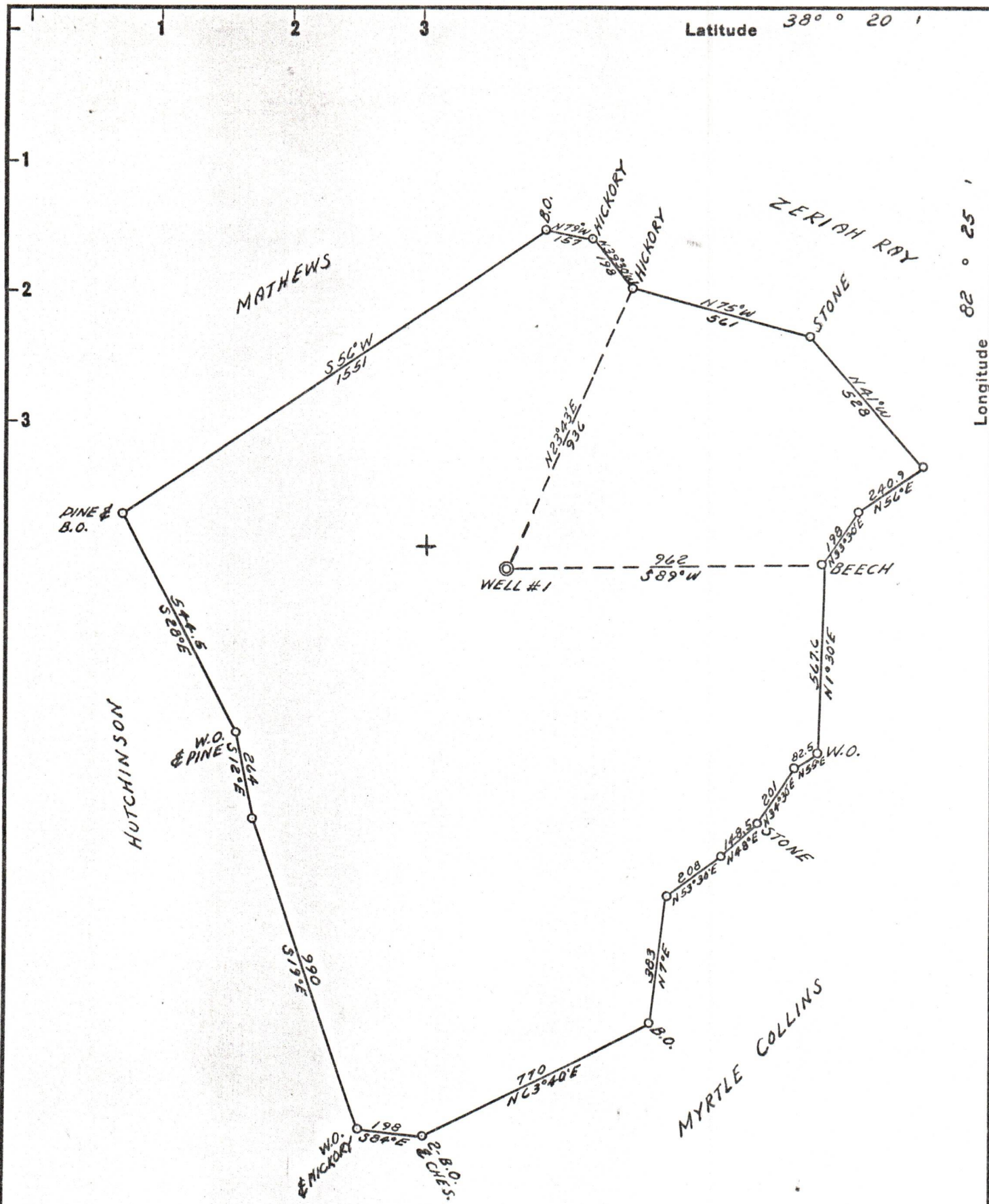
Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

b

02/02/2024



New Location...
 Drill Deeper.....
 Abandonment..... 11-4-68

Mid-America Oil and Gas Co., Inc.
 Company ~~LEON GAS COMPANY~~
 Address 916-5TH AVE. HUNTINGTON, W.VA.
 Farm T.J. HARMON
 Tract _____ Acres 74.75 Lease No. _____
 Well (Farm) No. ONE Serial No. _____
 Elevation (Spirit Level) 958
 Quadrangle GUYANDOT
 County WAYNE District UNION
 Engineer T.J. Basting
 Engineer's Registration No. 439
 File No. _____ Drawing No. _____
 Date 11-15-1955 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-992-1 02/02/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.