



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Not a coal area.  
COAL OPERATOR OR COAL OWNER

Clifford Mills  
NAME OF WELL OPERATOR

ADDRESS

Wayne, W.Va.  
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

Oct. 19th 1955., 19\_\_\_\_  
PROPOSED LOCATION

ADDRESS

Butler District

Burnie Booth  
OWNER OF MINERAL RIGHTS

Wayne County

Wayne, W.Va.  
ADDRESS

Well No. 2 38°15'  
82°30'

Burnie Booth Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 3-1-50

made by Burnie Booth et ux, to  
Clifford Mills, and recorded on the \_\_\_\_\_ day  
of \_\_\_\_\_, in the office of the County Clerk for said County in

L- Book 45, page 359.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

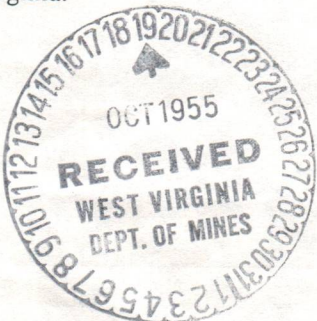
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

Clifford Mills  
WELL OPERATOR  
By David S. Burgen Eng'r.  
XXXXX  
STREET  
Wayne  
CITY OR TOWN  
W.Va.  
STATE

02/02/2024

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



Formation	Color	Hard or Soft	Top 16	Bottom	Oil, Gas or Water	Depth Found	Remarks
B. Lime	White	Hard	1072	1245			
Slate	Blue	Soft	1245	1250			
congru	Blue	Hard	1250	1360			
St Shells	"	Soft	1360	1825			
		"	1825	1843			
C. Shale	Brown	"	1843	1853			
Break out	Grey	Hard	1853	1868			
St Shells	Blue	Soft					

02/02/2024

Date Dec 20, 1955

APPROVED Chifford Melis, Owner

By Chifford Melis  
(Title)





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION /6

WELL RECORD

Permit No. **WAY989**  
**Wayne**

Oil or Gas Well (KIND) **Oil**

Company **Wayne Bros**  
Address **Wayne Bros**  
Farm **Wayne Bros**  
Acres **5.0**

Location (waters) **Wayne Bros**  
Well No. **651**  
District **Butler**  
County **Wayne**

The surface of tract is owned in fee by **Wayne Bros**  
Address **Wayne Bros**  
8% **Wayne Bros**  
Address **Wayne Bros**  
6% **Wayne Bros**

Mineral rights are owned by **Wayne Bros**  
Address **Wayne Bros**  
13 **Wayne Bros**  
16 **Wayne Bros**

Drilling commenced **Oct 13 1955**  
Drilling completed **Nov 28 - 1955**  
Date Shot **Nov 30** From **1843** To **1853**  
With **H0922 Aluminum**

Open Flow **4 1/2** /10ths Water in  
Inch **2**  
/10ths Merc. in  
Inch **330**

Volume **635** lbs.  
Rock Pressure **48** hrs.  
Oil **35** bbls., 1st 24 hrs.

Fresh water **35** feet  
Salt water **725** feet

Formation **Some slate**  
Color **White**  
Hard or Soft **Soft**

Top **15**  
Bottom **50**

Oil, Gas or Water Found **Water**  
Depth Found **45**

Remarks **None found**

Remarks **Some slate**

Remarks **Some slate**

Remarks **Some slate**

Remarks **Some slate**

Remarks **Some slate**

Remarks **Some slate**

Remarks **Some slate**

Remarks **Some slate**

Remarks **Some slate**

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water Found	Depth Found	Remarks
Some slate	White	Soft	15	50	Water	45	None found
Some slate	White	Soft	50	85		735	Some slate
Some slate	White	Soft	85	130		1145	Some slate
Some slate	White	Soft	130	156		1326	Some slate
Some slate	White	Soft	156	206		1350	Some slate
Some slate	White	Soft	206	220		1848	Some slate
Some slate	White	Soft	220	270		10/10 water	Some slate
Some slate	White	Soft	270	385			Some slate
Some slate	White	Soft	385	408			Some slate
Some slate	White	Soft	408	575			Some slate
Some slate	White	Soft	575	640			Some slate
Some slate	White	Soft	640	706			Some slate
Some slate	White	Soft	706	710			Some slate
Some slate	White	Soft	710	901			Some slate
Some slate	White	Soft	901	930			Some slate
Some slate	White	Soft	930	987			Some slate
Some slate	White	Soft	987	1050			Some slate
Some slate	White	Soft	1050	1070			Some slate
Some slate	White	Soft	1070	1072			Some slate



(Over)

02/02/2024





IV-35  
(Rev 8-81)

Date 3-8-82  
Operator's  
Well No. 2  
Farm Burnie Booth  
API No. 47-099-989

State of West Virginia  
Department of Mines  
Oil and Gas Division

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil\_\_\_/ Gas X / Liquid Injection\_\_\_/ Waste Disposal\_\_\_/  
(If "Gas," Production X / Underground Storage\_\_\_/ Deep\_\_\_/ Shallow X /)

LOCATION: Elevation: 651.0 Watershed Patrick Creek of Twelvepole Creek  
District: Butler County Wayne Quadrangle Wayne

COMPANY Clifford Mills  
ADDRESS P.O. Box 65 Wayne, WV 25570  
DESIGNATED AGENT Howard F. Osburn  
ADDRESS P.O. Box 65 Wayne, WV 25570  
SURFACE OWNER Burnie Booth  
ADDRESS Wayne, WV  
MINERAL RIGHTS OWNER Same  
ADDRESS \_\_\_\_\_  
OIL AND GAS INSPECTOR FOR THIS WORK \_\_\_\_\_  
KE Butcher ADDRESS Barboursville, WV  
PERMIT ISSUED \_\_\_\_\_  
DRILLING COMMENCED 10-13-55  
DRILLING COMPLETED 11-28-55  
IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	21	21	
9 5/8			
8 5/8	303	304	
7	1091	1091	
5 1/2			
4 1/2			
3			
2	1868	1868	
Liners used	67' of 5"		

GEOLOGICAL TARGET FORMATION Berea Sand Depth 1850 feet  
Depth of completed well 1868 feet Rotary\_\_\_/ Cable Tools X  
Water strata depth: Fresh 45&350 feet; Salt 735 feet  
Coal seam depths: \_\_\_\_\_ Is coal being mined in the area? No

OPEN FLOW DATA  
Producing formation Berea Sand Pay zone depth 1843-1853 feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow 330 Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure 635 psig (surface measurement) after 48 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation \_\_\_\_\_ Pay zone depth 02/02/2024 feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side)



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Well was shot Nov. 30, 1955 with 40 quarts nitroglycerine from 1843' to 1853'. Well was cleaned out & shot second time with 1250# powder.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Surface	yellow	soft	0	15	
Sand	white	soft	15	50	Fresh water @ 45'
Slate	blue	soft	50	85	
Sand	white	soft	85	130	
Slate	blue	soft	130	156	
Sand	white	soft	156	206	
Slate	blue	soft	206	220	
Sand	white	soft	220	270	
Slate	blue	soft	270	385	Fresh water @ 350
Sand	white	soft	385	408	
Slate	blue	soft	408	575	
Sand	white	soft	575	615	
Slate	blue	soft	615	640	
Sand	white	soft	640	700	
Slate	blue	soft	700	710	
Sand	white	hard	710	901	Salt water @ 735'
Slate	blue	soft	901	930	
Sand	white	hard	930	987	
Slate	blue	soft	987	1050	
Little Lime	gray	hard	1050	1070	
Slate	blue	soft	1070	1072	
Big Lime	white	hard	1072	1245	Gas @ 1145 (show)
Slate	blue	soft	1245	1250	
Injun Sand	gray	hard	1250	1360	Gas @ 1350 (show)
Slate & Shells	blue	soft	1360	1825	
Coffee Shale	brown	soft	1825	1843	
Berea Sand	gray	hard	1843	1853	Gas @ 1848
Slate	blue	soft	1853	1868	TD

(Attach separate sheets as necessary)

Clifford Mills

Well Operator

By: Howard J. O'Brien, Agent  
Date: 3-8-52 02/02/2024

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-989

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Clifford Mills  
 Address Wayne N.C.  
 Farm Burnie Booth  
 Well No. 2  
 District Butler County Wayne  
 Drilling commenced Oct 15-55  
 Drilling completed Nov 28-55 Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume 300,000 Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 45 feet 350 feet  
 Salt water 735 feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10	<u>21'-6"</u>		Size of
8 1/4	<u>304'</u>		
6 5/8	<u>1091'</u>		Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used <u>5 1/2" 67'</u>			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: O.C. Mills contractor,  
Shot record was not at the well  
drillers did not know the exact depth shot.



12-8-55  
DATE

O.C. Allen  
DISTRICT WELL INSPECTOR

02/02/2024







**U.S. DEPARTMENT OF ENERGY**  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**  
(Sections 102, 103, 107 and 108)

**PLEASE READ BEFORE COMPLETING THIS FORM:**

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
<u>1-11-56</u>	<u>Owens-Libbey-Owens Gas Dept.</u>	<u>N/A</u>
<u>N/A</u>	<u>Industrial Gas Corporation</u>	<u>009384</u>
<u>9-1-81</u>	<u>Roaring Fork Gas Corp.</u>	<u>039329</u>

Remarks:

MAR 2 1981







DATE: JUL 12 1982

PARTICIPANTS:

WELL OPERATOR: Clifford Mills

FIRST PURCHASER: Rearing Fork Gas Corp.

OTHER: \_\_\_\_\_

BUYER-SELLER CODE

012602

039329

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
820324-108-099-0989  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

*Q.A.*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121  Items not completed - Line No. 7.0 b,c,d 8.0 bc
- 2. IV-1 Agent  Howard E Osburn
- 3. IV-2 Well Permit \_\_\_\_\_
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening
- 6. IV-36 Gas-Oil Test: Gas Only \_\_\_\_\_ Was Oil Produced?  Ratio \_\_\_\_\_
- 7. IV-39 Annual Production 1 year
- 8. IV-40 90 day Production 92 Days off line: \_\_\_\_\_
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?  Affidavit Signed
- 18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
 Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
 Gas Analyses \_\_\_\_\_
- (5) Date commenced: 10-13-55 Date completed 11-28-55 Deepened \_\_\_\_\_
- (5) Production Depth: 1843-53
- (5) Production Formation: Berea
- (5) Final Open Flow: 330 MCF
- (5) After Frac. R. P. 635# 48 hrs.
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production: <sup>3467</sup>365 = 9.5 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days <sup>792</sup>92 = 8.6 MCF
- (8) Line Pressure: 30 # PSIG from Daily Report \_\_\_\_\_
- (5) Oil Production: \_\_\_\_\_ From Completion Report \_\_\_\_\_
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information? yes 02/02/2024
- Additional information  Does computer program confirm? \_\_\_\_\_
- Was Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_



Describe the search made of any records listed above:

A complete search of all the above listed records was made in compiling this report,

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Howard F. Osburn, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

*Howard F. Osburn*

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Diana D. Morris, a Notary Public in and for the state and county aforesaid, do certify that Howard F. Osburn whose name is signed to the writing above, bearing date the 24<sup>th</sup> day of March, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 24<sup>th</sup> day of March, 1982

My term of office expires on the 2nd day of June, 1986.

*Diana D. Morris*  
Notary Public

[NOTARIAL SEAL]

02/02/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 8, 19 82

Operator's Well No. 2

API Well No. 47 - 099 - 989  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Howard F. Osburn

ADDRESS P.O. Box 65

Wayne, WV 25570

WELL OPERATOR Clifford Mills

ADDRESS P.O. Box 65

Wayne, WV 25570

LOCATION: Elevation 651.0

Watershed Patrick Creek of Twelvepole Creek

Dist. Butler County Wayne Quad. Wayne

GAS PURCHASER Roaring Fork Gas Corp.

Gas Purchase Contract No. IGC-25

ADDRESS P.O. Box 3752

Charleston, WV 25327

Meter Chart Code 378

Date of Contract 9-1-81

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Well is produced through a standard Parmaco 7 X 2 X 2 casing head with 2" tubing. Connection is made through a 600# plug valve.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- Lease Agreement
- Gas Purchase Agreement
- Production Records
- All Tax Records
- Record of Royalty Payments

These records are kept at 1404 East Lynn Road, Wayne, WV 25570.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 8, 19 82

Operator's Well No. 2

API Well No. 47 - 099 - 989  
State County Permit

Previous File No. \_\_\_\_\_  
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Clifford Mills  
ADDRESS P.O. Box 65  
Wayne, WV 25570

DESIGNATED AGENT Howard F. Osburn  
ADDRESS P.O. Box 65  
Wayne, WV 25570

Gas Purchase Contract No. IGC-25 and Date 9-1-81  
Meter Chart Code 378 (Month, day and year)

Name of First Purchaser Owens-Libbey-Owens Gas Department  
Charleston, WV  
(Street or P. O. Box)  
(City) (State) (Zip Code)

FERC Seller Code 012602 FERC Buyer Code 039329

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code \_\_\_\_\_
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Howard F. Osburn Agent  
Name (Print) Title  
Howard F. Osburn  
Signature  
P.O. Box 65  
Street or P. O. Box  
Wayne WV 25570  
City State (Zip Code)  
304 272-3443  
Area Phone Number  
Code

(Certificate of Proof of Service to Purchaser)

Copies have been hand delivered to Roaring Fork Gas Corporation

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1978, (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Howard F. Osburn  
Director

MAR 24 1982

Date received by  
Jurisdictional Agency

By \_\_\_\_\_  
Title \_\_\_\_\_ **02/02/2024**







E-6  
October 20, 1955

Mr. Clifford Mills  
Wayne, West Virginia

Dear Mr. Mills:

We are returning tracing for your proposed location No. 2 on Burnie Booth Farm, Butler District, Wayne County, for correction.

The latitude is given as 38 degrees, 15 minutes and Longitude 82 degrees, 30 minutes and these data and the present location of the topo "cross", locates the well in the Louisa Quadrangle instead of Wayne Quadrangle. Evidently, Longitudinal data should be 82 degrees, 25 minutes but the "cross" is out of the five-minute interval represented by this information and would still locate the well in Louisa Quadrangle.

Please have Mr. Burgess correct the map and return within the next ten days, so that permit need not be delayed.

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

MG:g  
encl - Tracing

cc: Mr. O. C. Allen, Inspector

02/02/2024



E-17

October 31, 1955

Mr. Clifford Mills  
Wayne, West Virginia

Dear Mr. Mills:

We are again in receipt of tracing for Burnie Booth Well No. 2, Butler District, Wayne County but the location of the cross was not changed as we suggested in our letter of October 20th. The cross still locates the well in Louisa Quadrangle and evidently is incorrect in other respects according the the stream makkdd "Patrick Creek".

Please have Mr. Burgess correct the tracing. We have tried to make the correction here but it is impossible with other data shown on the map to make it conform.

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

MG:g  
encl

cc: Mr. O. C. Allen, Inspector

02/02/2024



E-8

Basil S. Burgess

Registered Professional Engineer

Huntington, W. Va.

11-21-55.

Dear Clifford:

I found the mailing tube on my drafting table when I came in tonight. Do not know how it arrived.

Be of good cheer, all that was wrong was that the location cross was out of place. I'm firing it through tonight.

Sorry about your delay!

*Basil*





