



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Minnie Ray Ealem, et. al.

Shoals, W. Va.

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Minnie Ray Ealem et. al.

OWNER OF MINERAL RIGHTS

Shoals, W. Va.

ADDRESS

Webster Myers

NAME OF WELL OPERATOR

1614 Seventh Ave.,
Huntington, W. Va.

COMPLETE ADDRESS

Sept. 24th, 19 55

PROPOSED LOCATION

Union District

Wayne County

Well No. 1 38° 20'
82° 25'

Minnie Ray Ealem Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Sept. 2nd, 1955, made by Minnie Ray Ealem, et. al., to Webster Myers, and recorded on the 21st day of September, 1955, in the office of the County Clerk for said County in Book 45, page 411.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections must be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Webster Myers

WELL OPERATOR

1614 Seventh Avenue

STREET

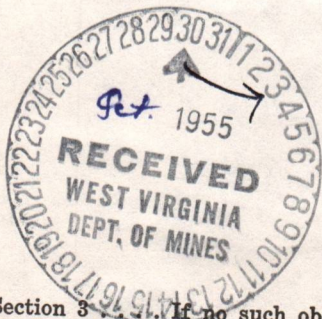
Huntington

CITY OR TOWN

West Virginia.

STATE

02/02/2024



Address of Well Operator }

*Section 3... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

Webster Myers
1614 Seventh Ave.,
Huntington, W. Va.

Minnie Ray Eajem, et. al.
Shoals, W. Va.

Proposed Location: Union District, Wayne County

Well No. 1

Minnie Ray Eajem

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having the title thereto (or as the case may be) under grant or lease dated Sept. 2nd, 1955, made by Minnie Ray Eajem, et. al. to Webster Myers and recorded on the 51st day of September, 1955, in the office of the County Clerk for said County in Book 45, page 411.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators, operator beds or coal-bearing strata on or near of land on which said well is located, or within 500 feet of the boundary of the same who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

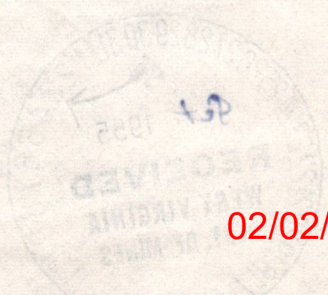
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location or which they are required to make by Section 2 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the grounds or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in duplicate copy.)

Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown residences on the _____ day of _____ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Webster Myers
1614 Seventh Avenue
Huntington
West Virginia



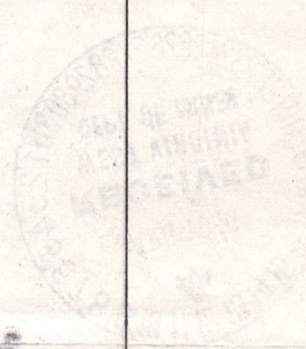
02/02/2024

Section 2 of said Code, which provides that if the location of a well is found to be dangerous to the health, safety or property of any person, the Department of Mines may, after notice and hearing, order the well operator to stop drilling and to remove the well from the location of such well and to remove the same to a safe location. The Department of Mines may also order the well operator to stop drilling and to remove the same to a safe location if the well operator fails to file with the Department of Mines a plat showing the location of the well and the location of the coal mines, or if the well operator fails to file with the Department of Mines a plat showing the location of the well and the location of the coal mines, or if the well operator fails to file with the Department of Mines a plat showing the location of the well and the location of the coal mines.

Permit Number

B-2

Formation	Color	Hard or Soft	Top /2	Bottom	Oil, Gas or Water	Depth Found	Remarks
Corniferous Lime			3180	3885			
Big Six-Sandy			3855	3900	Show of gas	3365-3855	
Slate			3900	3905	Gas at 3855		tested 2/10 Waterl.
<p>Explosives- test 36 hrs after shot 18/10 Water 1"-Shot second time from 3855 to 3885 with 1533 lbs Herc Gas Well Explosive-Test after blowing open 5 days 8/10 Water 2"-Producing Gas from Shale between 7" and 5-1/2" Casing-Producing Gas Big Six inside of 3" Tubing- The show of gas at 3365- was xxx sulphur gas with some water and oil water and oil about 1/3 bbl in 36 hrs- Well was filled with aquagell between 3" tubing and 5-1/2" casing from 3" Packer 3439 to top of hole</p>							
			3080	3100			
			3040	3090			
			3250	3240			
			3250	3270			
			3400	3380			
			3200	3200			
			3280	3280			
			3270	3281			
			3220	3210			
			3342	3320			
			3000	3242			
			182	1000			
			110	182			
			80	110			
			92	89			
			302	302			
			310	310			
			780	310			
			70	780			
			80	70			
			20	80			
			20	20			
			0	20			



02/02/2024

Date 4-11-56, 19

APPROVED _____, Own
By Monte Ryan
(Title)

WELL RECORD

Oil or Gas Well (KIND)
Gas

Permit No. 988

Way - 988

Handwritten signature: *Myers*



Quadrangle

Way - 988

Consolidated Gas Company (Webster Myers)

Address: 1614 7th Ave.,
Minnie Ray Falem-Henry Mullins 160
Farm: Pharest Ray
Location (waters): Lynn Creek
Well No.: 1
Elev: 700
District: Union
County: Wayne

The surface of tract is owned in fee by
1/3 Pharest Ray
1/3 Minnie R Falem
Address: Same
Mineral rights are owned by

Drilling commenced
Oct 4, 1955
March 12, 1956
Drilling completed
From Big Six 3883 To 2000 lbs
Date Shot: Big Six 3883

Volume: 175 MCF
Shale 560
Rock Pressure: Big Six 1340 lbs. 72 hrs.
Oil: 30
Fresh water: 1035 feet
Salt water: 1035 feet

Open Flow 8 /10ths Water in
Inch 2 Big Six
Inch 2-Shale

With 3
Shale 5800 lbs-Big Six 2000 lbs

CASING CEMENTED none
No. Ft. 2220
Date

COAL WAS ENCOUNTERED AT NONE FEET
INCHES

FEET INCHES
FEET INCHES

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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	Sand	0	10	10	Water at 30 ft		
Red Rock	Red Rock	40	50	50			
Slate	Slate	50	80	80			
Red Rock	Red Rock	100	100	100			
Slate	Slate	160	160	160			
Red Rock	Red Rock	186	186	186			
Slate	Slate	270	270	270			
Red Rock	Red Rock	305	305	305			
Slate	Slate	305	305	305			
Sand	Sand	655	655	655			
Slate	Slate	680	680	680			
Sand	Sand	770	770	770			
Slate	Slate	785	785	785			
Salt Sand	Salt Sand	1000	1000	1000	Hole full water 1035		
Slate	Slate	1145	1145	1145			
Maxon Sand	Maxon Sand	1150	1150	1150			
Slate	Slate	1210	1210	1210			
Little Lime	Little Lime	1281	1281	1281			
Pencil Cave	Pencil Cave	1296	1296	1296			
Big Lime	Big Lime	1300	1300	1300			
Injun	Injun	1460	1460	1460			
Slate	Slate	1526	1526	1526			
Injun	Injun	1540	1540	1540	Water in Injun 2 bbl 3 hrs		
Slate	Slate	1570	1570	1570			
Cottle Shale	Cottle Shale	2080	2080	2080			
Berea Sand	Berea Sand	2100	2100	2100			
Slate & Shells	Slate & Shells	2120	2120	2120			
Brown Shale	Brown Shale	2208	2208	2208			
Slate	Slate	2320	2320	2320			
Brown Shale	Brown Shale	2520	2520	2520			
Slate	Slate	2570	2570	2570			
Brown Shale	Brown Shale	2680	2680	2680			
Slate	Slate	2725	2725	2725			
Brown Shale	Brown Shale	2760	2760	2760			
Slate	Slate	2960	2960	2960			
Brown Shale	Brown Shale	3135	3135	3135			
3200-2620 ft lbs here-gas well Explosive-five da. test 3/10 Water 2"							

(Over)

B-1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle _____

Permit No. _____

WELL RECORD

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Acres _____ Location (waters) _____ Well No. _____ Elev. _____ District _____ County _____ The surface of tract is owned in fee by _____ Address _____ Mineral rights are owned by _____ Address _____ Drilling commenced _____ Drilling completed _____ Date Shot _____ From _____ To _____ With _____ Open Flow _____ /10ths Water in _____ Inch _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock Pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. WELL ACIDIZED _____ WELL FRACTURED _____	Casing and Tubing Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used _____	Used in Drilling	Left in Well	Packers Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____ COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES				

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks

02/02/2024

B-3

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Application to abandon Well No 1 Minnie Ray Salem
 et al-waters of Lynn Creek, Union District, Wayne County.

02/02/2024

Total depth of well was 395-3" tubing was pulled out-we were cleaning out the well and 5" casing collapsed at 3180 feet. Hole filled up below the collapsed casing with cavings shutting off all gas. We worked for 50 days 24 hours per day trying to get drilling tools back in the 5" casing. Then we ran the 3" tubing back to 3180 and had Downell pump in 100 sacks of cement Then we tried to drill our way back in inside the 5" . Nothing worked.

We wish to start to plug at this point. Pull 5" casing-put in Bridge at 2600 feet 20 feet above shot in shale-10' of cement on top of bridge. Fill with mud and clay to 2260-20ft below the 7" casing. 10 ft of cement. Pull 7" casing. Fill with mud and clay to 2140 20ft below the Berea Sand. Put in 2 sacks of cement 2140-2120 Fill with mud and clay to 2080-20 ft above Berea Sand-Cement plug 2080-2070. Bridge hole at 1590 20ft below Injun Sand-Put in cement plug 1590-1580

Fill with mud and clay to 1440 20ft above Injun Sand Put in Cement plug 1440-1430 Bridge hole at 1190-20ft below Maxon Sand Put in Cement plug 1190-1180 Fill hole with mud and clay 1180 to 980 20ft above Salt Sand. Put in Cement plug 989-970 Fill hole with mud and clay 970-920 Bridge hole at 100 feet-put in Cement 100 feet to 90 ft. Fill hole with mud and clay to 10ft- Fill hole with cement 10 ft to top of Conductor-

Marking on top of 1 1/2" Conductor will be Minnie Ray Salem et al Well No. 1 Abn-----

Very truly yours,
 Webster Myers

Please mail me back my copy of Form OF-10



APPROVED _____
 Owner _____
 Date _____, 19____
 By _____
 (Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

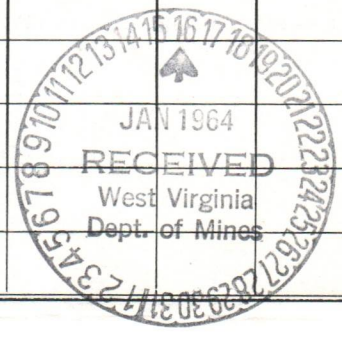
Permit No. Way-988P Well No. 1

COMPANY Webster Myers ADDRESS Huntington, W. Va.
FARM Minnie Ray Calm DISTRICT Union COUNTY Wayne

Filling Material Used Stone Clay Cement

Liner	Location	Amount	Packer	Location
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PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
2125-2140			Clay 2080-2125-			
2070-2080			Bridge 1590-			
1580-1590						



Drillers' Names Thomas Roy
Co. Teals

Remarks: Hole was bridging below pipe, returned second day for this reason, most every thing shut down.

12-31-63 I hereby certify I visited the above well on this date.
DATE

H. E. Butcher
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

02/02/2024

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Application to abandon Well No. 1 Minnie Ray Ealem et al waters of Lynn Creek, Union District, Wayne County.

Total depth of well was 3905" ^{3"} Tubing was pulled out. We were cleaning out the well and 5" casing collapsed at 3180'. Hole filled up below the collapsed casing with cavings shutting off all gas. We worked for 30 days, 24 hours a day, trying to get drilling tools back in the 5" casing. Then we ran the 3" tubing back to 3180 and had Dowell pump 100 sacks of cement. Then we tried to drill our way back inside the 5". Nothing worked.

We wish to start to plug at this point. Pull 5" casing. Put in bridge at 2600', 20' above shot in shale. 10' of cement on top of bridge. Fill with mud and clay to 2260-20' below the 7" casing. 10' of cement. Pull 7" casing. Fill with mud and clay to 2140-20' below the Berea Sand. Put in 2 sacks of cement 2140-2120. Fill with mud and clay to 2080-20' above Berea Sand. Cement plug 2080-2070. Bridge hole at 1590-20' below Injun Sand. Put in cement plug ~~XXX~~ 1590-1580. Fill with mud and clay to 1440-20' above Injun Sand. Put in cement plug 1440-1430. Bridge hole at 1190-20' below Maxen Sand. Put in cement plug 1190-1180. Fill hole with mud and clay 1180 to 980-20' above Salt Sand. Put in cement plug ~~XXXXXX~~ 980-970. Fill hole with mud and clay 970-920. Bridge hole ~~XXXXXXXXXXXXXXXXXXXX~~ at 100 feet-Put in cement 100' to 90'. Fill hole with mud and clay to 10'. Fill hole with cement 10' to top of conductor.

Marking on top of 13" conductor will be
Minnie Ray Ealem et al
Well No. 1 Abn-----

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Webster Myers

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 02/02/2024

day of November 4, 19 63.

DEPARTMENT OF MINES
Oil and Gas Division

By: Marie E. Gippie

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Minnie Ray Ealem, et al.

Coal Operator

Sheals, West Virginia

Address

Webster Myers

Name of Well Operator

1614 7th Avenue
Huntington, West Virginia

Complete Address

September 24th, 1955

Date

WELL TO BE ABANDONED

Union

District

Wayne

County

Well No. 1

Minnie Ray Ealem, et al.

Lease or Property Owner

Sheals, W. Va.

Address

Minnie Ray Ealem

Farm

Inspector to be notified Mr. Kenneth Butcher City Barboursville Telephone RE 6-1933

24 Hours in advance of plugging.

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

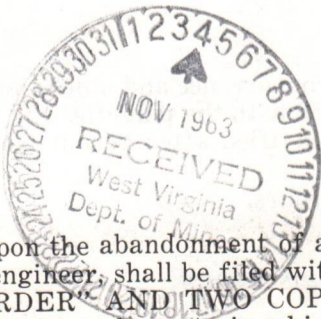
This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Webster Myers

Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

02/02/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

BLANKET BOND

WAY-988-P

Permit Number

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

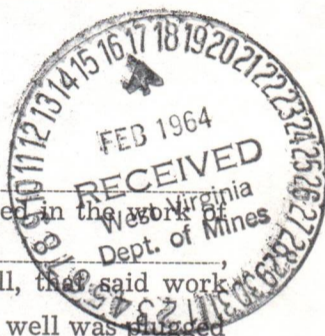
COAL OPERATOR OR OWNER	Webster Myers
ADDRESS	1614 7th Ave Huntington, W.Va.
COAL OPERATOR OR OWNER	February 10, 1964
ADDRESS	Union
LEASE OR PROPERTY OWNER	Wayne
ADDRESS	Well No. 1
	Minnie Ray Ealem et al Farm

STATE INSPECTOR SUPERVISING PLUGGING: Kenneth Butcher

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Cabell } ss:
Thomas Roy

and Webster Myers
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Webster Myers well operator, and participated in the work of plugging and filling the above well, the said work was commenced on the 1 day of Dec, 1963, and that the well was plugged and filled in the following manner:



SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Corniferous Lime	Cavings 3905-3180			
B Shale & Corniferous Lime	3180-3150	Cement		
Pulled out 5-1/2" Casing			2700	534
Put in Bridge at 2600		Cement	2600	2590
Pulled 7" Casing	filled with mud and clay	2590 to 2260		
Shale	Cement 2260-2240			
Pulled 7" Casing			2234	
Filled with mud and clay	2240 to 2140			
Mud & clay	Cement 2140-2120			
	2120-2080			
	Cement 2080-2070			
Bridge below Injun at 1590 put in	Sealing Berea Sand	1590-1580		
Hole caved in and filled up to 1440'	Cement			
	1440-1430			
Put in cement 920-890-	Filed hole with mud and clay to 100 ft.			
Plug and crushed stone at 100 ft-	Filed hole with mud and clay			
XXXXXX 10 ft of surface-	Filed with cement 10ft to surface			
(NAME)	of conductor Minnie Ray Ealem et al well No. 1	Abn 1/22/64		
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 22 day of January, 1964.

And further deponents saith not.

Sworn to and subscribed before me this 10 day of February, 1964.

My commission expires: Sept 14, 1964

Thomas Roy
Kenneth Butcher 02/02/2024
Dorothy Myers
Notary Public.
Permit No. Way 988 P

AFFIDAVIT OF PROBING AND FILING WELL

AFFIDAVIT SHOULD BE MADE IN THIS STATE BY AN INDIVIDUAL WHO HAS BEEN EMPLOYED BY THE OPERATOR OF A WELL TO PROBE AND FILE A WELL IN THIS STATE AND WHO HAS BEEN TRAINED TO DO SO BY THE OPERATOR OF THE WELL.

Operator Name: _____
Address: _____
City: _____
County: _____
State: _____
Date: _____

Well Name: _____
Well No.: _____
Location: _____
County: _____
State: _____

Operator Name: _____
Address: _____
City: _____
County: _____
State: _____
Date: _____

Operator Name: _____
Address: _____
City: _____
County: _____
State: _____
Date: _____

Operator Name: _____
Address: _____
City: _____
County: _____
State: _____
Date: _____

02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

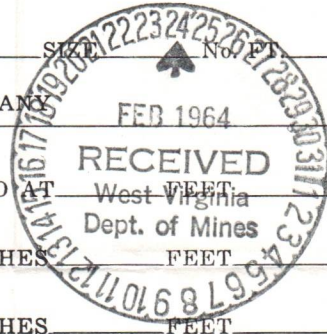
Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

Permit No. Way-988P

Oil or Gas Well _____
(KIND)

Company <u>Webster Myers</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>1614 7th Ave. Huntington, W. Va.</u>	Size			
Farm <u>Minnie Rae Ealem</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Union</u> County <u>Wayne</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			



Drillers' Names Ray

Remarks: Co. tools, cable

Final inspection made for bond release

2-20-64
DATE

H. E. Butcher
DISTRICT WELL INSPECTOR
02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
02/02/2024

February 25, 1964

Mr. Webster Myers
1614 Seventh Avenue
Huntington, West Virginia

Dear Mr. Myers:

The final inspection report for your Well No. 1 on the Minnie Rae Ealem Farm, Union District, Wayne County, has been received in our office. Plugging was done under Permit WAY-988-P.

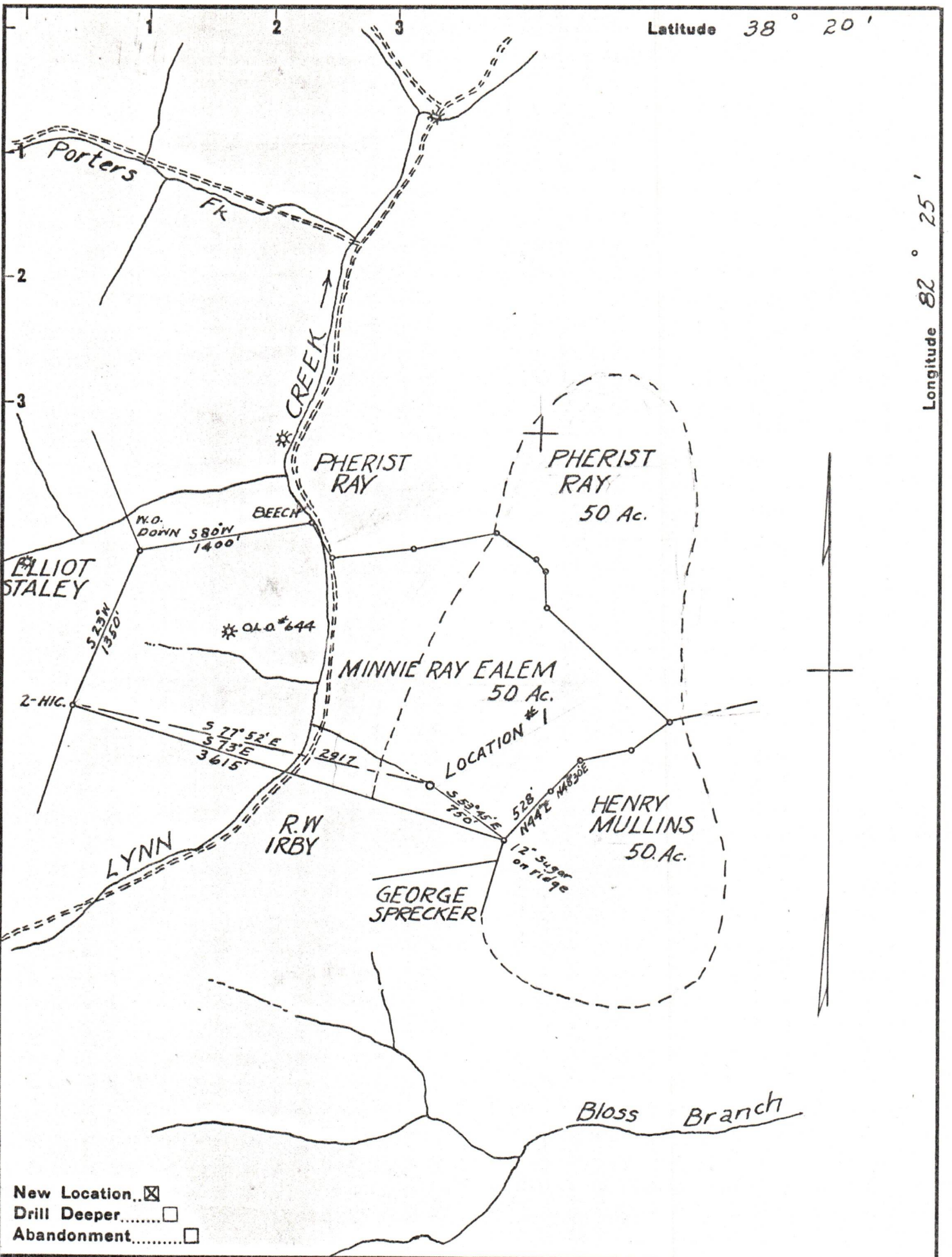
As our Inspector, Mr. Kenneth Butcher, reports that everything is in good order, we are releasing this well under the Blanket Bond by which it is covered.

Yours very truly,

GURMER WAMOCK

sm

02/02/2024



Company WEBSTER MYERS
 Address HUNTINGTON, W. VA.
 Farm MINNIE RAY EALEM ETAL.
 Tract _____ Acres 150 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 700
 Quadrangle GUYANDOT
 County WAYNE District UNION
 Engineer E. C. Ewing
 Engineer's Registration No. 309
 File No. _____ Drawing No. _____
 Date 9-24-55 Scale 1" = 1000 FT.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-988

02/02/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.