



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

G. W. Workman Est., Ed Workman, Exec.

COAL OPERATOR OR COAL OWNER

Wayne, West Virginia

ADDRESS

G. W. Workman Est.

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

Owens, Libbey-Owens Gas Department

NAME OF WELL OPERATOR

P. O. Box 4158, Charleston 4, W. Va.

COMPLETE ADDRESS

August 11, 19 55

PROPOSED LOCATION

Butler District

Wayne County

Well No. 4 (Serial No. 955) 82° 25'

G. W. Workman Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 15, 1929

, made by Ed Workman et al, to Owens Bottle Co. & Libbey-Owens Sheet Glass Co. and recorded on the 4th day of June, 1929 (Now Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co.) in the office of the County Clerk for said County in Book 13, page 362.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR

P. O. Box 4158

STREET

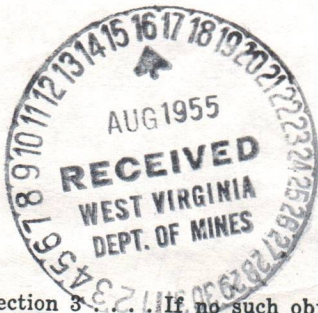
Charleston 4,

CITY OR TOWN

West Virginia

STATE

02/02/2024



Address of Well Operator }

\*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines  
Charleston, W. Va.

G. W. Workman, Esq., 85 Workman, Essex.

Owens, Libbey-Owens Gas Department

COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR

Wayne, West Virginia

P. O. Box 1158, Charleston, W. Va.

ADDRESS

CONTRACT ADDRESS

G. W. Workman Esq.

August 11, 1922

PROPOSED COAL OWNER

PROPOSED LOCATION

ADDRESS

District

OWNER OF MINERAL RIGHTS

Wayne

County

ADDRESS

Wayne

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having fee title thereto (or as the case may be) under grant or lease dated April 15, 1922

to Ed Workman et al, made by Owens Bottle Co. & Libbey-Owens Sheet Glass Co. and recorded on the 11th day of June 1922 in the office of the County Clerk for said County in Wayne County, West Virginia.

Book 13 page 362

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District of Wayne County named, determined by survey and courses and distances from two permanent points on land owned by Ed Workman et al.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located or within 500 feet of the boundary of the same who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location or which they are required to make by Section 2 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective addresses Wayne County, West Virginia, on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR

P. O. Box 1158

STREET

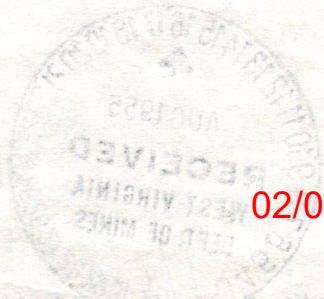
Charleston, W.

CITY OR TOWN

West Virginia

STATE

Address of Well Operator



02/02/2024

Section 2 of said Code. If any such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the date of such plat, that no objections have been made by the coal operators to the location or found therein by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

PERMIT NUMBER WAY-100











STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-980

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Owens Libbey Owens  
 Address Charleston W. Va.  
 Farm G. N. Workman  
 Well No. 4-Sr-955  
 District Butler County Wayne  
 Drilling commenced Sept-15-55  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 180 feet 450 feet  
 Salt water 595 feet \_\_\_\_\_ feet

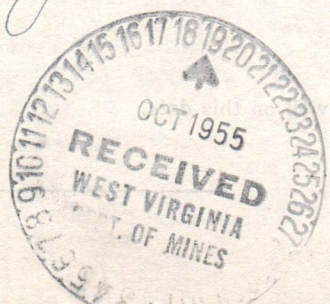
CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13	16'		
10			Size of
8 1/4	529'		
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names Clyde Osburn - Hawthorne Fralry

Remarks: Drilling at 935 feet.

10-6-55  
DATE



O. O. Allen  
DISTRICT INSPECTOR

02/02/2024







August 26, 1955

Owens, Libbey-Owens Gas Department  
P. O. Box 4158  
Charleston, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
Way-980	4-Sr-955	G. W. Workman	Butler
Way-981	74-Sr-930	Wilson Coal Land Co.	Lincoln

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

CNH:K  
Encl-2

CC: Inspector O. C. Allen

02/02/2024



FERC-121

<p>1.0 API well number: (If not available, leave blank. 14 digits.)</p>	<p><u>47-099-0980</u></p>																										
<p>2.0 Type of determination being sought: (Use the codes found on the front of this form.)</p>	<p><u>108</u> Section of NGPA</p>		<p><u>NA</u> Category Code</p>																								
<p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p><u>NA</u> feet</p>																										
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p><u>Industrial Gas Corporation</u> Name <u>P. O. Box 1473</u> Street <u>Charleston</u> <u>WV</u> <u>25325</u> City State Zip Code</p>			<p><u>009283</u> Seller Code</p>																							
<p>5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)</p>	<p><u>NA</u> Field Name <u>Wayne</u> <u>WV</u> County State</p>																										
<p>(b) For OCS wells:</p>	<p><u>NA</u> <u>NA</u> Area Name Block Number</p> <p style="text-align: center;">Date of Lease:  <table style="margin: auto; border: none;"> <tr> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> </tr> <tr> <td style="border: none;">Mo.</td> <td style="border: none;">Day</td> <td style="border: none;">Yr.</td> <td colspan="3" style="border: none;"> </td> <td style="border: none;">NA</td> <td style="border: none;"> </td> </tr> </table> </p> <p style="text-align: right;">OCS Lease Number</p>												Mo.	Day	Yr.				NA								
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<p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p>	<p><u>G W. Workman 4-955</u></p>																										
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>	<p><u>NA</u></p>																										
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p>See Addendum "A" <u>Houdaille Industries, Inc.</u> Name</p>			<p><u>N/Available</u> Buyer Code</p>																							
<p>(b) Date of the contract:</p>	<p><u>1, 2, 2, 6, 7, 3</u> Mo. Day Yr.</p>																										
<p>(c) Estimated annual production:</p>	<p><u>.6</u> MMcf.</p>																										
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> <tr> <td style="text-align: center;"><u>1 2 8 3</u></td> <td style="text-align: center;"><u>0 0 5 1</u></td> <td style="text-align: center;"><u>0 0 0 3</u></td> <td style="text-align: center;"><u>1 3 3 6</u></td> </tr> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	<u>1 2 8 3</u>	<u>0 0 5 1</u>	<u>0 0 0 3</u>	<u>1 3 3 6</u>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> <tr> <td style="text-align: center;"><u>2.243</u></td> <td style="text-align: center;"><u>0.302</u></td> <td style="text-align: center;"><u>0.0</u></td> <td style="text-align: center;"><u>2.545</u></td> </tr> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	<u>2.243</u>	<u>0.302</u>	<u>0.0</u>	<u>2.545</u>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> <tr> <td style="text-align: center;"><u>2.243</u></td> <td style="text-align: center;"><u>0.302</u></td> <td style="text-align: center;"><u>0.0</u></td> <td style="text-align: center;"><u>2.545</u></td> </tr> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	<u>2.243</u>	<u>0.302</u>	<u>0.0</u>	<u>2.545</u>
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<p>9.0 Person responsible for this application:</p> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%; text-align: center;"> <p>Agency Use Only</p> <p>Date Received by Agency <u>FEB 28 1979</u></p> <p>Date Received by FERC</p> </td> <td style="width:70%;"> <p><u>William C. Charlton</u> <u>Division Counsel</u> Name Title <u>William C. Charlton</u> Signature <u>02 / 28 / 79</u> <u>(304) 342-8166</u> Date Application is Completed Phone Number</p> </td> </tr> </table>	<p>Agency Use Only</p> <p>Date Received by Agency <u>FEB 28 1979</u></p> <p>Date Received by FERC</p>	<p><u>William C. Charlton</u> <u>Division Counsel</u> Name Title <u>William C. Charlton</u> Signature <u>02 / 28 / 79</u> <u>(304) 342-8166</u> Date Application is Completed Phone Number</p>																									
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02/02/2024



WELL DETERMINATION REPORT

ARTICIPANTS:

DATE:

OCT 16 1979

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER:

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

790228-108-099-0980

Use Above File Number on all Communications  
Relating to Determination of this Well

Rejected - no production since April 1978

Robert D. Dull

4-955

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test: Gas Only  Was Oil Produced? No Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 87 Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 -  56 - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_
- (5) Date ~~Completed~~ Commenced: 9-15-55  
data Prac: 11-22-55 (drilling) Deepened \_\_\_\_\_
- (5) Production Depth: 1399-1410, 1410, 1427, 1506, 1598, 1663, 2112, 2116, 2119
- (5) Production Formation: Big Lime / Grey Injun Bro sand Berea
- (5) ~~Initial Potential:~~ F.O.F.:
- (5) ~~Static R.P. initially:~~ after Prac:
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production: \_\_\_\_\_
- (8) Avg. Daily Gas from 90-day ending w/1-120 days \_\_\_\_\_
- (8) Line Pressure: \_\_\_\_\_ PSIG from Daily Report
- (5) Oil Production: \_\_\_\_\_ From Completion Report \_\_\_\_\_ 02/02/2024
- (10-17) Does lease inventory indicate enhanced recovery being done: \_\_\_\_\_
- (10-17) Is affidavit signed?  Notarized?

Does official well rec: will the Department confirm the submitted information? \_\_\_\_\_

Additional Information: \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Obsolete? \_\_\_\_\_ By Whom? \_\_\_\_\_



ADDENDUM "A" TO FERC-121

Remarks Continued - These remarks relate to items 6.0 (a) and (b), 7.0, and Other Purchasers/Contracts.

Applicant operates an intrastate pipeline system in West Virginia and produces, purchases, gathers, transports in such system, and sells natural gas to a few selected industrial firms for use in their manufacturing plants. The gas produced from the well covered by this application is not expressly dedicated under any specific gas sales agreement or to any specific customer, but rather comprises a small part of Applicant's general system supply. Such gas is gathered into Applicant's intrastate system and there commingled and pooled with gas from numerous other wells owned by Applicant, gas purchased by Applicant from third parties, and with exchange gas owned by a third party and received by Applicant for redelivery of like volumes in kind. Such pooled and commingled gas is delivered to the four (4) respective plants of Applicant's purchasers, Houdaille Industries, Inc., Huntington Alloy, Inc., Owens-Illinois Inc., Libbey-Owens-Ford Co.; and to nonpurchasers, Indian Creek Gas Co. and Ashford Gas Company for the account of Cabot Corporation under an existing exchange agreement between Applicant and Cabot. Because of the foregoing, the production from the well covered by this application cannot be identifiably or definitely tied to any of the receiving parties mentioned. For informational purposes, the four sales contracts under which indeterminate quantities of gas from the well in question could be delivered from time to time depending on changing operating conditions, market demand, etc. are set forth alphabetically in Item 6.0 and in "Other Purchasers/Contracts". The contract price set forth in Item 7.0 is an arithmetical average price per MmBtus under said four contracts as of February of 1979.

02/02/2024



IV-39-WC

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1978  
GAS VOLUMES IN MFC 2 14.73  
OIL IN BARRELS 2 60 DEGREES  
OPERATOR : Industrial Gas Corporation

REPORT NO. CCA101P1 PG 00002  
CURRENT DATE - 2/28/79  
REPORT DATE - 2/28/79

API	FARM	Workman	4-955	COUNTY	Wayne	AVG. FLOW PRESSURE	23	SHUT-IN PRESSURE	NA	TOTALS	
1977	81	99	69	84	76	50	93	67	59	80	902
	J-	F-	M-	M-	A-	J-	A-	0-	H-	0-	OIL
	30	34	27	32	31	18	37	29	28	29	355

API	FARM	Workman	4-955	COUNTY	Wayne	AVG. FLOW PRESSURE	33	SHUT-IN PRESSURE	NA	TOTALS	
1978	112	94	93	0	87	0	0	0	0	0	386
	J-	F-	M-	M-	A-	J-	A-	0-	H-	0-	OIL
	36	27	28	32	30	30	31	35	27	30	366

SUMMARIZATION SCHEDULE  
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

02/02/2024

API NUMBERS ~~47-099-0958; 47-099-0980; 47-099-1015; 47-099-1019; 47-099-1205; 47-099-1202~~





State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

099-0980

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

November 30, 1983

Mr. Howard Kilchrist, Director  
Division of Producer Audits & Pricing  
FERC - Room 6100  
825 N. Capitol Street, N.E.  
Washington, D. C. 20426

RE: Section 108 Filings

Dear Mr. Kilchrist:

As stated in the attached letter of Cabot Oil & Gas Corporation dated August 1, 1983, several filings for stripper wells were rejected due to a misinterpretation of production.

After review of the applications and a clarification of "production days", the Administrator finds that the listed wells should have been certified as stripper wells under Section 108 of the NGPA.

These filings are enclosed for your inspection.

Sincerely,

Theodore M. Streit, Administrator  
Office of Oil and Gas

TMS/osh

Enclosures

cc: Mr. Ed Hindman  
Cabot Oil & Gas Corporation  
P. O. Box 628  
Charleston, WV 25322

02/02/2024





# CABOT OIL & GAS CORPORATION OF WEST VIRGINIA

1100 CITY CENTER WEST  
POST OFFICE BOX 628  
CHARLESTON, W. VA. 25322  
TELEPHONE 304/347-1600

August 1, 1983

RECEIVED  
AUG 11 1983

OIL & GAS DIVISION  
DEPT. OF MINES

Mr. Theodore M. Streit, Administrator  
Office of Oil and Gas  
307 Jefferson Street  
Charleston, West Virginia 25325

Dear Mr. Streit:

Some time ago Industrial Gas Corporation (IGC) made stripper filings on very low producers which, although continuously in line, did not produce measurable quantities of gas during the 90 day qualifying period. The filings were rejected because of "no production." Under FERC Orders No. 44 (August 22, 1979) and No. 188 (November 16, 1981), clarifying "production days," I believe they should have been certified as stripper wells. I understand a number of other wells so rejected were reprocessed and qualified in the light of these orders. Sadly, none of the following were in that group:

<u>Well Name</u>	<u>API#</u>	<u>Date Filed</u>	<u>Date Rejected</u>
Allen & Pryor #23	47-005-0388	2/28/79	10/11/79
Cassingham #16	47-005-1163	2/28/79	10/12/79
Cassingham #22	47-005-0312	2/28/79	10/11/79
Collins, Louisa #7	47-099-0860	2/28/79	10/10/79
Hoard-Baldwin #38	47-099-0977	2/28/79	10/10/79
Little Coal B-9	47-005-1144	2/28/79	10/12/79
Peytona Coal #22	47-005-0250	2/28/79	10/11/79
Prichard, E. R. #9	47-099-1276	2/28/79	10/19/79
Wilson Coal #68	47-099-0862	2/28/79	10/10/79
Workman, G. W. #4	47-099-0980 ✓	2/28/79	10/10/79

As present operator of these wells, we request these filings be qualified and forwarded to FERC for certification. Please note the wells listed on the IV-39 forms are not in fact averaged with the subject well. Production was allocated from the master meter according to monthly flange tests taken on each well.

Enclosed are 121, IV-39 and well determination forms for each well. As we do not have the originals, I assume they are in your possession.

Please keep me informed of the actions taken on this matter.

Sincerely,

Ed Hindman

EH:lvn

cc: H. Baird Whitehead  
William J. Powell

02/02/2024





STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 CHARLESTON

Julius C. Olzer  
 FRANKLIN  
 CHIEF

August 26, 1955

Owens, Libbey-Owens Gas Department  
 P. O. Box 4158  
 Charleston, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
Way-980	4-Sr-955	G. W. Workman	Butler
✓ Way-981	74-Sr-930	Wilson Coal Land Co.	Lincoln

COPY

Very truly yours,

Administrative Assistant  
 OIL AND GAS DIVISION

CNH:K  
 Encl-2

CC: Inspector O. C. Allen





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

Julius C. Olzer  
CHIEF

August 26, 1922

Owens, Libbey-Owens Gas Department  
P. O. Box 1158  
Charleston, West Virginia

Enclosure:

Enclosed are permits for the drilling of the following

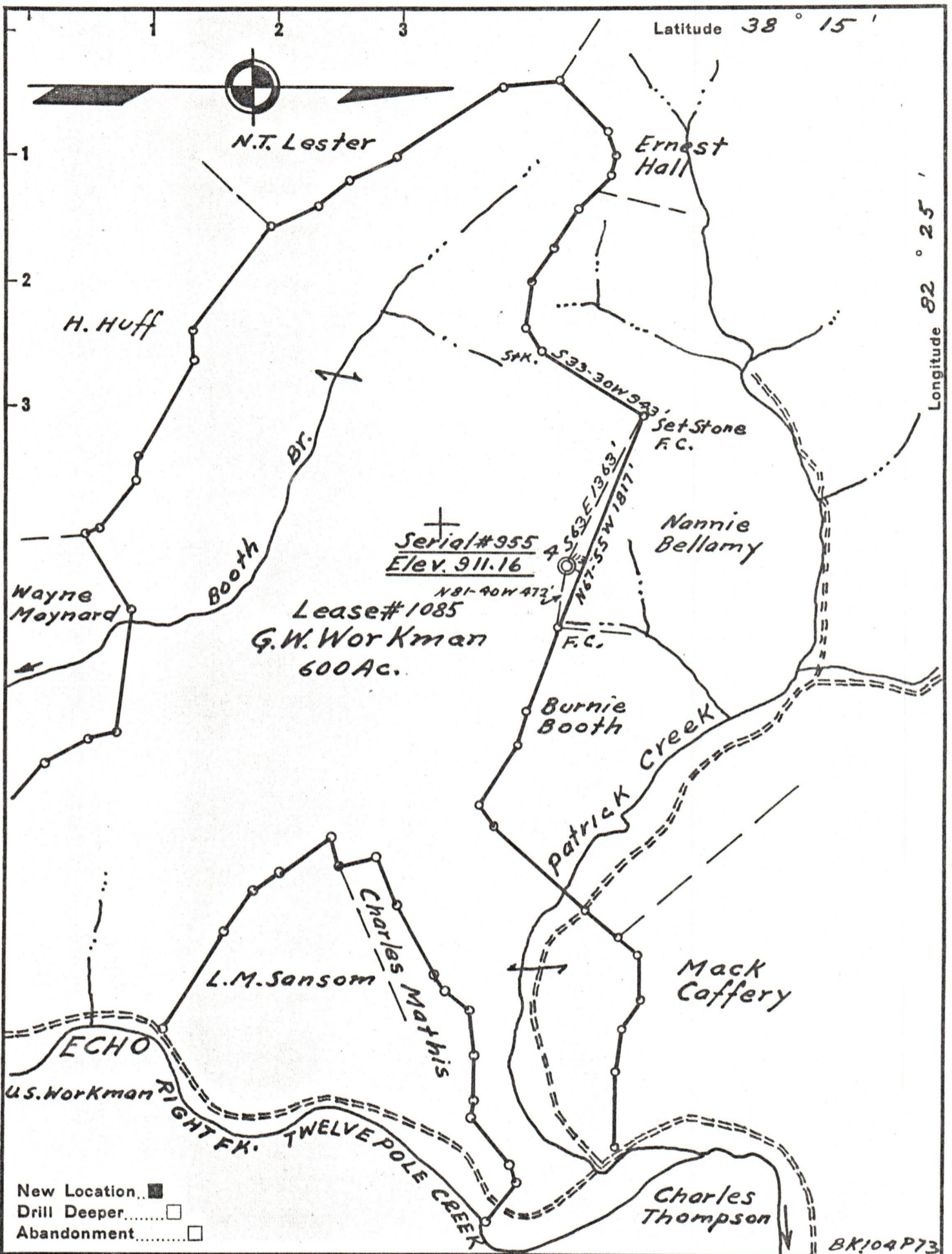
Permit No.	Well No.	Firm	District
Way-980	1-81-952	G. B. Workman	Butler
Way-981	11-81-930	Wilson Coal Land Co.	Lincoln

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

CC: Inspector C. G. Allen  
Encl-2  
CMAK





Company Owens, Libbey-Owens Gas Dept  
 Address Box 4158 Charleston W. Va.  
 Farm G.W. Workman  
 Tract \_\_\_\_\_ Acres 600 Lease No. \_\_\_\_\_  
 Well (Farm) No. 4 Serial No. 955  
 Elevation (Spirit Level) 911.16  
 Quadrangle Wayne 35410" W4.02"  
 County Wayne District Butler  
 Engineer T.S. Flournoy  
 Engineer's Registration No. 269  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date July 19, 1955 Scale 1" = 1000'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE NO. WAY-980 02/02/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.