



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

(Not a coal area.)

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Burney Booth

OWNER OF MINERAL RIGHTS

Wayne, W.Va. R.F.D.

ADDRESS

Clifford Mills

NAME OF WELL OPERATOR

Wayne, W.Va.

COMPLETE ADDRESS

June 20th, 19 55.

PROPOSED LOCATION

Butler

District

Wayne

County

Well No. 1

38° 15'
82° 25'

Burney Booth

Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 3-18-55

, made by Burney Booth and Haney Booth, to Clifford Mills, and recorded on the 18th day of March, 1955 (not yet recorded.) in the office of the County Clerk for said County in

Lease Book 45, page 357.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Clifford Mills

By David S. Burgett Eng'r.
WELL OPERATOR

Address of Well Operator }

STREET

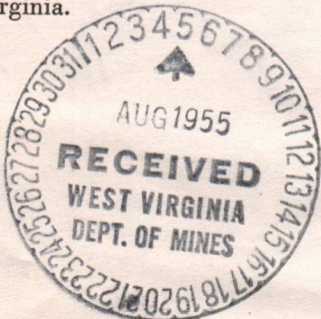
Wayne

CITY OR TOWN

W.Va.

STATE

02/02/2024



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. **WAYNE**
WAY-978

02/20/2024

Company **Wayne**

Address **Wayne**

Farm **Wayne**

Location (waters) **Wayne**

Well No. **851**

District **Wayne**

County **Wayne**

The surface of tract is owned in fee by **Wayne**

Address **Wayne**

Address **Wayne**

Drilling commenced **May 11 - 1955**

Drilling completed **May 20 - 1955**

Date Shot **May 22 2088 To 2098**

With **30 gals. Mercury**

Open Flow **10ths Water in**

Volume **320 Cu. Ft.**

Rock Pressure **635 lbs.**

Oil **24 hrs.**

Fresh water **955 feet**

Salt water **955 feet**

Oil or Gas Well (KIND)

Packers **Bank**

Kind of Packer **Bank**

Size of **21**

Depth set **1651**

Perf. top **2098**

Perf. bottom **2098**

Perf. top **2112**

Perf. bottom **2112**

Used in Drilling **2112**

Left in Well **2112**

Casing and Tubing **2112**

Liners Used **2112**

Address **Wayne**

Address **Wayne**

Mineral rights are owned by **Wayne**

Address **Wayne**

Address **Wayne**

Drilling commenced **May 11 - 1955**

Drilling completed **May 20 - 1955**

Date Shot **May 22 2088 To 2098**

With **30 gals. Mercury**

Open Flow **10ths Water in**

Volume **320 Cu. Ft.**

Rock Pressure **635 lbs.**

Oil **24 hrs.**

Fresh water **955 feet**

Salt water **955 feet**

Formation **Wayne**

Color **Wayne**

Hard or Soft **Wayne**

Top **Wayne**

Bottom **Wayne**

Oil, Gas or Water **Wayne**

Depth **Wayne**

Remarks **Wayne**

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Wayne	yellow	soft	0	10	None	565	40% - 2-W
Wayne	blue	hard	150	275	None	2090	11/10 soft
Wayne	white	hard	150	275	Water	955	
Wayne	white	hard	275	475	Water	1600	
Wayne	blue	hard	475	650			
Wayne	white	hard	650	675			
Wayne	blue	hard	675	800			
Wayne	white	hard	800	837			
Wayne	blue	hard	837	860			
Wayne	blue	hard	860	1105			
Wayne	blue	hard	1105	1185			
Wayne	blue	hard	1185	1190			
Wayne	blue	hard	1190	1220			
Wayne	blue	hard	1220	1272			
Wayne	blue	hard	1272	1311			
Wayne	blue	hard	1311	1475			
Wayne	blue	hard	1475	1620			
Wayne	blue	hard	1620	2077			
Wayne	blue	hard	2077	2077			



(Over)

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Well was shot on 8-22-55 with 30 quarts of nitroglycerine form 2088 to 2098'.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Surface	yellow	soft	0	10	
Sand	yellow	soft	10	150	
Slate	blue	soft	150	275	
Sand	white	soft	275	475	
Slate & Shells	blue	hard	475	650	
Sand	white	hard	650	675	
Slate	blue	soft	675	800	
Sand	white	hard	800	837	
Slate	blue	soft	837	860	
Salt Sand	gray	hard	860	1105	Salt Water @ 955
Slate	blue	soft	1105	1115	
Sand	gray	hard	1115	1185	
Slate	blue	soft	1185	1190	
Sand	gray	hard	1190	1220	
Slate	blue	soft	1220	1272	
Little Lime	gray	hard	1272	1311	
Big Lime	White	hard	1311	1475	
Injun Sand	gray	hard	1475	1620	Salt Water @ 1600
Slate & Shells	blue	hard	1620	2077	
Coffee Shale	brown	soft	2077	2088	
Berea Sand	gray	hard	2088	2098	
Lime Shell	gray	hard	2098	2112	TD

(Attach separate sheets to complete as necessary)

Clifford Mills

Well Operator

By

Howard J. Osburn

Its

AGENT

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 8, 1982

FORM IV-35
(Obverse)

Operator's
Well No. 1

[08-78]

WELL OPERATOR'S REPORT
OF

API Well No. 47 - 099 - 978
State County Permit

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: 851.0 Watershed: Patrick Creek of Twelvepole Creek
District: Butler County: Wayne Quadrangle: Wayne

WELL OPERATOR Clifford Mills DESIGNATED AGENT Howard F. Osburn
Address P.O. Box 65 Address P.O. Box 65
Wayne, WV 25570 Wayne, WV 25570

PERMITTED WORK: Drill / Convert / Drill deeper / Redrill / Fracture or stimulate
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

PERMIT ISSUED ON _____, 19____ OIL & GAS INSPECTOR FOR THIS WORK:
(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Name _____
Address _____

GEOLOGICAL TARGET FORMATION: Berea Sand Depth 2100 feet
Depth of completed well, 2112 feet / Rotary / Cable Tools
Water strata depth: Fresh, _____ feet; salt, 955 feet.
Coal seam depths: _____ Is coal being mined in the area? No
Work was commenced 7-11-55, 19____, and completed 8-20-55, 19____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	10					21	21	Kinds Wall/Anchor
Fresh water								
Coal								Sizes 2"
Intermediate	8 5/8					466	466	
Production	7					1318	1318	
	5					1651	1651	Depths set
Tubing	2					2112	2112	
Liners								Perforations:
								Top Bottom

OPEN FLOW DATA

Producing formation Berea Sand Pay zone depth 2088-2098 feet
Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
Final open flow, 320 Mcf/d Final open flow, _____ Bbl/d
Time of open flow between initial and final tests, 48 hours
Static rock pressure, 635 psig (surface measurement) after 48 hours

[If applicable due to multiple completion--]

Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d
Time of open flow between initial and final tests, _____ hours
Static rock pressure, _____ psig (surface measurement) after _____ hours shut in

02/02/2024

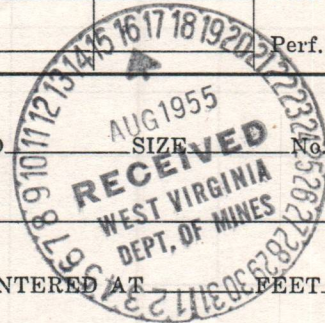
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way 978

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Clifford Mills</u>	Size			
Address	<u>Wayne W. Va</u>	16			Kind of Packer
Farm	<u>Bernie Booth</u>	13			
Well No.	<u>1</u>	10			Size of
District	<u>Butler</u> County <u>Wayne</u>	8 1/4			
Drilling commenced		6 5/8			Depth set
Drilling completed	Total depth	5 3/16			
Date shot	Depth of shot	3			Perf. top
Initial open flow	/10ths Water in Inch	2			Perf. bottom
Open flow after tubing	/10ths Merc. in Inch	Liners Used			Perf. top
Volume	Cu. Ft.				Perf. bottom
Rock pressure	lbs. hrs.	CASING CEMENTED	SIZE	No. FT.	Date
Oil	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT			
Fresh water	feet		FEET	INCHES	FEET
Salt water	feet		FEET	INCHES	FEET



Drillers' Names _____

Remarks: Mr. Mills started this well, thinking he had a permit, but on checking his records I found he only had an application for permit which had not been sent me to the state, so he is shut down waiting for permit to return.

8-5-55
DATE

O.C. Allen
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-978.

Oil or Gas Well _____
(KIND)

Company Clifford Mills
 Address Wayne N.Y.
 Farm Burney Booth
 Well No. 1
 District Butler County Wayne
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water 955 feet _____ feet

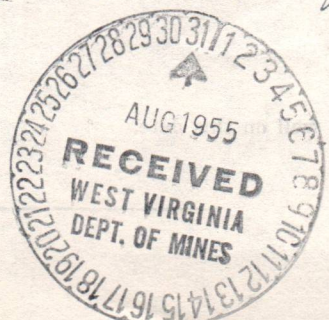
CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10	20'		Size of
8 1/4	466'		
6 5/8	1218'		Depth set
5 3/16	1651'		
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names L. V. King - Earl Smith
Clifford Mills contractor.

Remarks: Drilling at 1960 feet in Brown shale,

8-18-55
DATE



O.P. Allen
DISTRICT WELL INSPECTOR
02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-978

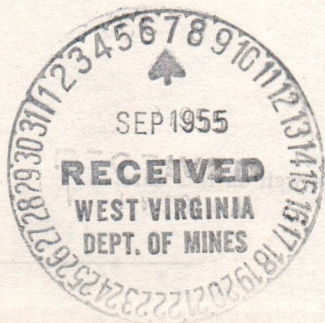
Oil or Gas Well _____
(KIND)

Company Clifford Mills
 Address Wayne N.C.
 Farm Bunny Boock
 Well No. 1.
 District Butler County Wayne
 Drilling commenced July 11-55
 Drilling completed 8-20-55 Total depth 2112.
 Date shot 8-22-55 Depth of shot 2098
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume 250,000 Cu. Ft.
 Rock pressure ✓ lbs. _____ hrs.
 Oil ✓ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water 955 feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10	30'		Size of
8 1/4	466'		
6 5/8	1318'		Depth set
5 3/16	1615'		
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Carl Smith & L. P. King
(Clifford Mills Contractor)
 Remarks: _____



8-23-55
DATE

O.C. Allen
DISTRICT INSPECTOR
02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 8 19 82

Operator's Well No. 1

API Well No. 47 - 099 - 978
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Howard F. Osburn

ADDRESS P.O. Box 65
Wayne, WV 25570

WELL OPERATOR Clifford Mills
ADDRESS P.O. Box 65
Wayne, WV 25570

LOCATION: Elevation 851.0
Watershed Patrick Creek Of Twelvepole Creek
Dist. Butler County Wayne Quad. Wayne

GAS PURCHASER Roaring Fork Gas Corp.
ADDRESS P.O. Box 3752
Charleston, WV 25337

Gas Purchase Contract No. IGC- 23
Meter Chart Code 366
Date of Contract 9-1-81

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Well is produced through a standard Parmaco 7X2X2 casing head with 2" tubing. Connection is made through a 600# plug valve.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- Lease Agreement
- Gas Purchase Agreement
- Production Records
- All Tax Records
- Record of Royalty Payments

These records are kept at 1404 East Lynn Road, Wayne, WV 25570

Describe the search made of any records listed above:
A complete search of all the above listed records was made in
compiling this report.

Are you aware of any other information which would tend to be inconsistent with the
information specified above? Yes _____ No X. If yes, indicate the type and source of the
information.

AFFIDAVIT

I, Howard F. Osburn having been first sworn according to law, state that
I have caused to be made a diligent search of those records hereinbefore indicated in the manner
herein described, that the information contained in this document is true and accurate and that
on the basis of the records and examinations hereinbefore described, and to the best of my information,
knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Howard F. Osburn

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Siara D. Morris, a Notary Public in and for the state and county aforesaid,
do certify that Howard F. Osburn, whose name is signed to the writing above, bearing date
the 24th day of March, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 24th day of March, 1982.

My term of office expires on the 2nd day of June, 1986.

Siara D. Morris
Notary Public

[NOTARIAL SEAL]

02/02/2024

JUL 12 1982

PARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR:

Clifford Mills

012602

FIRST PURCHASER:

Rearing Fork Gas Corp.

039329

OTHER:

[Handwritten signature]

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

820324-108-099-0978

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 7.0 b,c,d 8.0 b,c
- 2. IV-1 Agent Howard F Osburn
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? Ratio _____
- 7. IV-39 Annual Production 1 year
- 8. IV-40 90 day Production 92 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____
- (5) Date commenced: 2-11-55 Date completed 8-20-55 Deepened _____
- (5) Production Depth: 2088-98
- (5) Production Formation: Berea
- (5) Final Open Flow: 320 MCF
- (5) After Frac. R. P. 635# 48 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{2209}{365} = 6. MCF$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{370}{92} = 4. MCF$
- (8) Line Pressure: 30# PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information 02/02/2024
- Additional information Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

Checklist of minimum Forms and Information needed to apply for each well classification. Each is identified by an "Item No.". The "Items" required are listed beneath each well classification.

FOR NEW ONSHORE WELL - Sec. 102 NGPA - More than 2.5 miles from a marker well.
Items - 1,2,3,4,5,6,9,10,22,23 - (18 & 19 Qualified)

FOR NEW ONSHORE WELL - Sec. 102 NGPA - More than 1,000 feet deeper than a marker well.
Items - 1,2,3,4,5,6,9,11,22,23 - (18 & 19 Qualified)

FOR NEW ONSHORE RESERVOIR WELL - Sec. 102 NGPA
Items - 1,2,3,4,5,6,9,12,20,21,24 - (18 & 19 Qualified)

FOR NEW ONSHORE PRODUCTION WELL - Sec. 103 NGPA
Items - 1,2,3,4,5,6,9,13

FOR HIGH COST GAS - Sec. 107 NGPA
Items - 1,2,3,4,5,6,9,14,19 - (18 Qualified)

FOR STRIPPER WELLS - Sec. 108 NGPA
Items - 1,2,3,4,5,6,7,8,9,15 (28 If Available)

FOR STRIPPER WELLS - Sec. 108 NGPA - Enhanced Recovery
Items - 9,16

FOR STRIPPER WELLS - Sec. 108 NGPA - Seasonally Affected
Items - 9,17,28

<u>ITEM NOS.</u>	<u>FORM NO.</u>	<u>DESCRIPTION</u>
1.	FERC 121	
2.	IV-1	Operator Agent Certification
3.	IV-2	Well Permit Application
4.	IV-6	Well Plat
5.	IV-35	Well Operator's Drilling Report
6.	IV-36	Gas/Oil Ratio Test Report
7.	IV-39	Report of Annual Production
8.	IV-40	Ninety (90) Day Production Report
9.	IV-48WC	State Application for Well Classification
10.	IV-51WC	Wells drilled more than 2.5 miles from a marker well
11.	IV-52WC	Wells drilled more than 1,000 ft. deeper than a marker well
12.	IV-53WC	New Onshore Reservoir Well
13.	IV-54WC	New Onshore Production Well
14.	IV-55WC	High Cost Natural Gas Well
15.	IV-56WC	Stripper Well Classification
16.	IV-57WC	Stripper - Increased Production by Enhanced Recovery
17.	IV-58WC	Stripper - Seasonally Affected
18.	N/A	Directional Survey
19.	N/A	Electric Logs
20.	N/A	Subsurface cross-section charts (Geological charts)
21.	N/A	Formation Structure Map
22.	N/A	1:4000 Well Location Map
23.	N/A	Well Tabulation Sheet
24.	N/A	Gas Analysis
25.	N/A	Other
26.	N/A	Notice - Increase of Production
27.	N/A	Lease Inventory
28.	N/A	Tax records or verified copies of billing statements for appropriate period.

02/02/2024

Date March 8, 19 82

Operator's Well No. 1

API Well No. 47 - 099 - 978
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Clifford Mills
ADDRESS P.O. Box 65
Wayne, WV 25570

DESIGNATED AGENT Howard F. Osburn
ADDRESS P.O. Box 65
Wayne, WV 25570

Gas Purchase Contract No. IGC-23 and Date 9 1 81
(Month, day and year)

Meter Chart Code 366

Name of First Purchaser Owens-Libbey-Owens Gas Dept.

(Street or P. O. Box)
Charleston, WV
(City) (State) (Zip Code)

FERC Seller Code 012602

FERC Buyer Code 130329

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Howard F. Osburn Agent
Name (Print) Title

Howard F. Osburn
Signature

P.O. Box 65
Street or P. O. Box
Wayne WV 25570
City State (Zip Code)

304 272-3443
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

Copies were hand delivered to Roaring Fork Gas Corporation.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES


Director

By _____
Title _____

Date received by Jurisdictional Agency MAR 24 1982

02/02/2024

REPORT DATE 3-8-82

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

IV-89-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

OPERATOR Clifford Mills

YEAR 1981

API 47-099-978 FARM B. Booth # 1

COUNTY Wayne

AVG. FLOW PRESSURE: 30

SHUT-IN PRESSURE

TOTALS

GAS MCF	241	212	267	285	265	162	131	147	126	162	108	100	2206
OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	N-	D-	
DAYS ON LINE	31	28	31	30	31	30	31	31	30	31	30	31	

YEAR 19

FARM

COUNTY

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

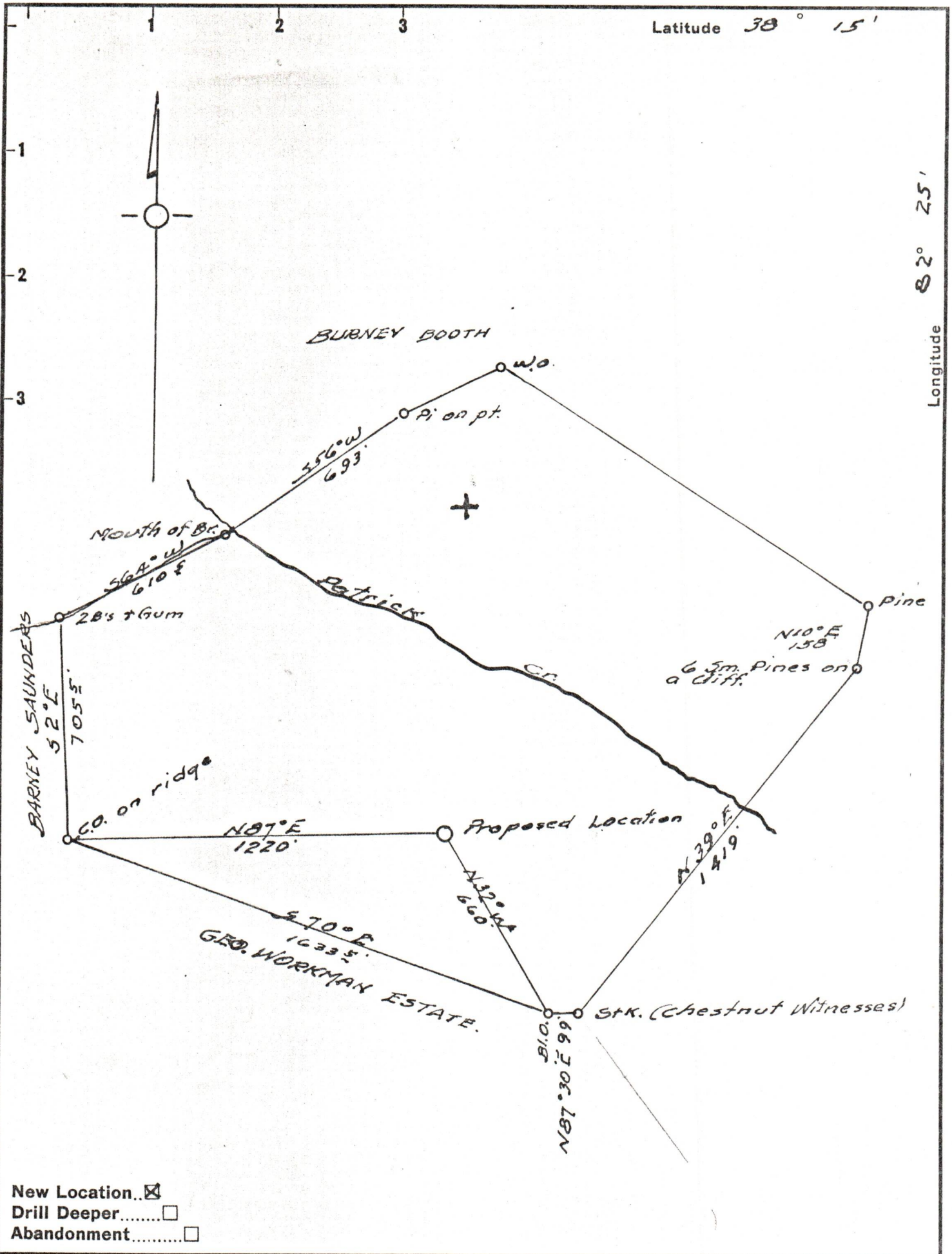
GAS MCF													
OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	N-	D-	
DAYS ON LINE													

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

02/02/2024

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS



Company Clifford Mills

Address Wayne, W.Va.

Farm Burnie Booth

Tract _____ Acres 74 Lease No. _____

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 851'

Quadrangle Wayne

County Wayne District Butler

Engineer Paul J. Brannon

Engineer's Registration No. 0469

File No. _____ Drawing No. _____

Date 6-20-55 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-978 02/02/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.