

STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
H. F. Fry	Owens, Libbey-Owens Gas Department
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Stiltner, W. Va.	P. O. Box 4158, Charleston 4, W. Va.
ADDRESS	COMPLETE ADDRESS
	August 3, 19 55
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Stonewall District
	WayneCounty
OWNER OF MINERAL RIGHTS	38010'
	Well No. 38 (933) 82° 20'
ADDRESS	Hoard-Baldwin
GENTLEMEN:	Farm
	-: II
	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case i	may be) under grant or lease dated  H. Rummel Anderson & Thomas B. Jackson
made h	ovSpecial Commissioners to
Owens-Illinois Glass Co. & Libbey-Owens-	Ford Glass Co., and recorded on the 23d day
of December, 1936 ,ir	n the office of the County Clerk for said County in
Book 188 , page 133	
and County above named, determined by survey and land marks.  The undersigned well operator is informed and	believes there are no coal operators operating hede
of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	and filed their maps as required by law, excepting the s addressees.
The above named coal operators or coal owners (desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said Depart that forms for use in making such objections will be from request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	se a dangerous condition in or about their respective tement of Mines within ten* days from the receipt of Department. Said coal operators are further notified furnished to them by the Department of Mines promptly is definitely as is reasonably possible the ground or
(The next paragraph is to be completed only	in Department's copy.)
는 사람들은 보고 있는 <u></u>	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above slow on the same day with the mailing or delivery of West Virginia.	hown respective address www.xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
HENGERS (1887) 전 10명 (1884) 12 HENGERS (1884) 1. HENGERS (1884) 12 HENGERS (1884) 12 HENGERS (1884) 1. HENGERS (1884)	ruly yours,
156780	OWENS, LIBBEY-OWENS GAS DEPARTMENT
23	WELL OPERATOR
195° (195°)	P. O. Box 4158
Address of	STREET
Address of Well Operator	Charleston 4,
Address of Well Operator	CITY OR TOWN 02/02/202
Electronia (18)	West Virginia
CCCC/CU92	STATE

\*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



	To THE DEPARTMENT OF MINES. Charleston, W. Va.
Owens, Libbey-Owens Gas Department	H. F. Fry
NAME OF WILL CHRATOR	COAL DERAIDE ON COAL OWNER
P. O. Box 4158, Charleston 4, W. Va.	
COMPLETS ADDRESS	Stiltner, W. Va.
Na N	
August 3, 10 55	
Stonewall District	
	sessoux
Wayne County	
Well No. 38 (933) 87 88	
Hoard-Saldwin	
mys I	G. TERRES
to drill upon the above rismed farm or tract of land for	
case may bet under grant or lease dated. H. Runnel Anderson & Inomas E. Jackson	of and gas, having for fille thereto, (of as the
made by Special Commissioners	AZY FIT TOMBOUT
wens-Ford Glass Go. and recorded on the day	Owens-Illinois Glass Co. & Libbey-0
in the office of the County Clerk for said County in	of December, 1936
	Book 188 , page 133
petant engineer and shows the proposed location of a well well operator on the farm and in the Magisterial District and courses and distances from two permanent points, or	of the artifect for on and grades the understanded and County above named, destrudined by sure land marks.
	or contracts said farms or used of made on water of the same, who have mapped their we cost operators or roal owners (if any) above no
where (if any) are notified that any objections they may less they are required to make by Section 3 of said Code, if all cause a dangerons condition in or about their respective. Thepartment of Mines within ten days from the receipt of said Department. Said coal operators are further notified if he firmished to them by the Itepartment of Mines promptly if he firmished to them by the Itepartment of Mines promptly forth as definitely as is reasonably possible the ground or dieth as denoted and distance the proposed location should	the drilling of a well at said proposed location of the drilling of a well at said proposed location of coal numes, nutst be received by, or filed with the a copy of this notice and accompanying plat by that forms for use on making such objections was set on request and that all such objections next set
only in Department's copy,)	The next paragraph is to be completed
were mailed by registered mail, or delivered to the above	
hove shown respective address through the state of Mines at Charleston, by of this copy to the Department of Mines at Charleston,	named cost operators or cost owders at their a  **Sat on the same day with the mailing or delive  West Virginia.
OWANS, LIBERT - OWENS CAS DEPARTMENT	
WELL OPERATOR	
P. O. Box 4,158	
TNARTE 88	
Charlest m it	ot Well Ope
NACL SC ALIS	02/02/2024
West Virginia	

Formation	Color	Hard or Soft	Top 13	Bottom	Oil, Gas or Water	Depth Found	Remarks
Little Lime Slate Bic Lime	Dark Blue White	Hard Soft Hard	1283 1303 1308	1303		ented by H	3' on shoe alliburton Co.
Big Lime	White	Hard	1323	1477		le at 133	3' to test pipe
Sand	Grey	Med.	1257	1265	SLM 1383 = Gas 1383	pand LM I	33.2 M
Slate Grey Lime	Blue Grey	Soft	1200 1250	1250 1257	Test 1427 Gas 1435		15 M 17.3 M
Salt Sand	White	Hard	947	JS00	Gas - ? 141		18.3 M
slate Sand	BIne	Soft	892 897	897 947	Gas 1448 Test 1454	, hole fil	19.3 M 16.7 M
Red Injun	Red	Med.	1477	1504	Gas 1462		75 M
Sl. & Shls. Grey Injun	Blue	Med. Hard	1504 1508	1508 1547	Test 1518 Gas 1529		50.7 M 56.5 M
Grey Injun	Grey	Med.	1547	1557	Gas 1547		213 M 198 M
Slate	Dark	Soft	1557	1573	Test 1573 SLM 1573 =	Sand IM 1	
Send Slate	White Blue	Total Depth	1 483	1573			1 (2010 and 100)
Slate	Blue	Cotot post	acting these	1163	9-7-55 Fil:	led up hol	e to 1550 B.S.
Slate	Blue White	Soft Med.	375 389	389	Shot	with 250	# Detonite
Sand	White	Med.	34,5	375	Test before	1525 to	172 M
Coal	Black White	Soft	336 342	342 345	Tests made		aning out A.S.
Sand	White	Med	312	336	½ Hour		528 М 446 М
Slate Coal	Black	Soft	308	312	10= "		316 M
Sand	White	Med. Soft	220 267	267 308	22 "		281 M 240 M
Slate	White	Soft	213	550			
Slate Sand	White White	Soft	129	135 213		32" tubing	at 1573 on
Coal	Black	Soft	183	129			erforated
Slate	White White	Soft. Hard	98	98 123	Wall shut	in 53± hou	ms A.S.
Sand	White	Med.	57	77	Well shut	Very litt	Ae res
Clay Slate	Dark Blue	Soft	50	20 57	Rinal open	flow:	jun 240 M
03.64	4,,-	90°94.		30	Big Lime	& Big Inj	240 11
Formstion	Color	Hard or Soft	Top	Roiton	Oil Gas or Water	Depth Found	Remarks
Salt Water 1239		feet	(64)	E/O/A	INCH	la Time	PER DACHES
Fresh water 57	12h, 905	fect	feet	308 FEE	rtg. IMCI	336	FEET 72 INCHES
			bbis; 1st 34 brs.	COAL WAST	MCQUALITEED	# JS3	FEET 72 INCHES
	7578° 757	ne & Big Inj BuO <sub>lbs</sub>	61 hrs.				
	/10ths More.	Din Ind	inch Shart		MALED	e xe	No. F Date
	/10ths Water		Then	200 100 100 100 100 100 100			
With 250# De	tonite			THE STATE OF THE S			Peri bostom Iller
Drilling completes	55 From	1525	1550	2 Liners Used			Per top
	9-8-55			2 <u>\$</u> 11	Not seen game	1577'2"	Per top
		Address		5.8/16		37,39100	1319 to 1343'
	owned by O	yens, Libbey	Owens das D	ept. 74	38214"	38214" 132315"	Dep Jt def.
The surface of tra				10	3501111	000174	Size of 3 x 77 x 16
District Stone		County Way		-18 2 2 3			"Ollwell" Anchor
Location (waters) Well No. 38	Serial No	, 933)	Jay 927.8	100			Kimt of Packer
Farte Hoard			30.7	Sine		_	
Address P. O.		Charleston		+ Casing and Tebing	Used-ht Torithag	Teft in Well	Factors
Company Ode	S, LIBBEY	-ONENS GAS D	PARTMENT	4			02/02/2024
	22-211					Oil or G	
			METT	RECOR			
A	TV118		OIL AND	eka pivieron	10	G t	10 55

Date September 19, 19 55

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By G. W. (Title) Geologist

Managara Alexandra

Big Lime

Little Lime

SI's & Shls

Slate

Slate

White

BIne

Dark

BIne

(Time) Geologist

STATE OF WEST VIRGINIA O'LING' TISBUX-OMEN'S CVS DES TENEMENT

OIL AND GAS DIVISION A DEPARTMENT OF MINES

Grey Med. ISZI 33.2 **TS65** Grey Lime Hard Grey ISSI ISSO Slate ISZO **T**500 1JOS BIne 176 1086 wods 250 **T**500 Hard White Salt Sand Water 9051 hole filling. 176 168 Sand 1Jos BIRE Slate 892 168 DEPT. OF MINES 892 Med. Grey Sand 864 WEST VIRBINIA Med. GLEN Salt Sand 894 867 didi desi Slate RECEIVED 1Jos BIne 169 894 Sand 925 Med. White 169 9961100 1Jos Slate lest 1573 275 BITTE 652 Med. White Sand 275 522 1 Slate TJOS 1153456 255 E87 BINE Med. Sand 584 ६५१ Whi te EE7 1Jos Slate E57 BIne 9-7-55 Filled up hole 554 Med. White Sand 389 Water 350', L50 gal. hour Ran 8-5/8" casing on shoe at 382 ft. 389 SLE 1JOS BIne Slate Med. Sand SLE STE White STE WI purs = STE WIS Hard Sand STE 375 White 336 1Jos Coal 342 BJsck 336 375 Med White Sand 375 308 TJOS BJSCK Coal 1. 安0.[ BIne 567 TJOS Slate 308 223 Sand Med. 267 550 White 220 213 1Jos White Slate Hard Sand ST3 SET White de gridud " Installed Slate SET **T59** tjos White very little Water 124 TS9 1Jos BIsck 123 Coal 123 86 Hard White Sand 86 11 TJOS White Slate Water 571, very little Med. 22 15 White Sand :wol Slate 15 20 1,105 BIne Einal open CIST Big Injun 20 0 TIOS Dark Oil, Gas or Water Hard or Soft doL Bottom Formation Remarks Color Depth Salt water 1239 FEET feet feet INCHES даны INCHES feet Fresh water\_ 336 геет 51, 124, 905 INCHES 308 FEET 48 INCHES 72 -bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT 123 THEET INCHES er pre. 340 lbs. Rock Pressure Big Lime & Big Injun 240M Cu. Ft. No. Ft. \_/10ths Merc. in\_ CASING CEMENTED Date SIZE Tuch /10ths Water in Open Flow Perf. bottom III With 250# Detonite Date Shot\_ Perf. top\_ Liners Used. OSST 55-1-6 TRSS Drilling completed Perf. bottom. 8-2-6 Drilling commenced 3 = 11 Perf. top. 55-8-8 157712" Address 91/89 उन्हरं ०३ ६५६र Mineral rights are owned by Owens, Libbey-Owens Gas Deptes Depth set 13531211 13531511 Address 8/5 X8 385: 111 3851711 The surface of tract is owned in fee by-OT Size of 3 x 7 x 16 Mayne -County-District Stonewall IS "Oilwell" Anchor Elev. 927.8 38 (Serial No. 933) Kind of Packer-Location (waters) Size Acres 30.7 Hoard - Baldwin Address P. O. Box 4158, Charleston 4, W. Va. Casing and Tubing Used in Drilling Left in Well Раскетя OMENS' IIBBET-OMENS GAS DEPARTMENT 02/02/2024 Oil or Gas Well Permit No. May-977 GSS MELL RECORD Quadrangle\_ Mayne September 19,

1323

308I

T303

1283

ISIS

SIM 1323 = Sand LM 1323

= TIET WIS

Sand LM 1312

e at 1333'

J308

I303

1283 1272

**1565** 

Hard

1Jos

Hard

tios

#### FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-0977	
Type of determination being sought:     (Use the codes found on the front of this form.)	108 N Section of NGPA Category	A
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Industrial Gas Corporation   Name   P. O. Box 1473   Street   Charleston   WV   253   City   State   Zip	009283 Seller Code 25 Code
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	NA Field Name Wayne County W	
(b) For OCS wells:	NA Area Name Block Nu  Date of Lease:  Mo. Day Yr. OCS Lease Nur	A .
<ul><li>(c) Name and identification number of this well: (35 letters and digits maximum.)</li></ul>	Hoard Baldwin 38-933	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA .	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A" Houdaille Industries, Inc. Name	N/Available
(b) Date of the contract:	1,2,2,6,7,3 Mo. Day Yr.	
(c) Estimated annual production:	1.5mmef	
	(a) Base Price (b) Tax (c) All Other Prices [Indica (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price:See Addendum "A" (As of filing date. Complete to 3 decimal places.)	<u>1.283</u> <u>0.051</u> <u>0.003</u>	1 3 3 6
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.243 0.302 0.0	2.545
9.0 Person responsible for this application:  Agenét Use Only  Date Received by Juris Agency  FEB 28 1979  Date Received by FERC	William C. Charlton Divison  Name Signature  02 / 28 / 79  Date Application is Completed Phone Numb	

FT7900306/2-2

Production Depth: 990, 1383-1462, 152-9-47, Production Formation: Seltsand, Biglime, Grey Injun, (5) 240 Mcf (5) 340 # - 61 hrs. (5) (6) Other Gas Test: Avg. Daily Gas from Annual Production: no production in 1978 (7) Avg. Daily Gas from 90-day ending w/1-120 days None within 120 days (8) (8) Line Pressure: PSIG from Daily Report Oil Production: \_\_\_\_ From Completion Report\_ (5)

Is affidavit 'igned?\_\_\_\_ Notarized? (10-17)Does official well rec: with the Department confirm the submitted information? 185

Does lease inventory indicate enhanced recovery being done:

02/02/2024

Additional Information \_\_\_\_\_ Does computer program confirm?

Was Determination Objected to? By Whom?

(10-17)

C'3



## State of West Virginia

Bepartment of Mines Gil and Gas Bivision Charleston 25305

THEODORE M. STREIT

ADMINISTRATOR

WALTER N. MILLER DIRECTOR

November 30, 1983

Mr. Howard Kilchrist, Director Division of Producer Audits & Pricing FERC - Room 6100 825 N. Capitol Street, N.E. Washington, D. C. 20426

RE: Section 108 Filings

Dear Mr. Kilchrist:

As stated in the attached letter of Cabot Oil & Gas Corporation dated August 1, 1983, several filings for stripper wells were rejected due to a misinterpretation of production.

After review of the applications and a clarification of "production days", the Administrator finds that the listed wells should have been certified as stripper wells under Section 108 of the NGPA.

These filings are enclosed for your inspection.

Sincerely,

Theodore M. Streit, Administrator Office of Oil and Gas

TMS/osh

Enclosures

cc: Mr. Ed Hindman Cabot Oil & Gas Corporation P. O. Box 628 Charleston, WW 25322 04



### CABOT OIL & GAS CORPORATION OF WEST VIRGINIA

1100 CITY CENTER WEST POST OFFICE BOX 628 CHARLESTON, W. VA. 25322 TELEPHONE 304/347-1600

August 1, 1983

AUG 1 1 1983

DEPT. OF MINES

Mr. Theodore M. Streit, Administrator Office of Oil and Gas 307 Jefferson Street Charleston, West Virginia 25325

Dear Mr. Streit:

Some time ago Industrial Gas Corporation (IGC) made stripper filings on very low producers which, although continuously in line, did not produce measurable quantities of gas during the 90 day qualifying period. The filings were rejected because of "no production." Under FERC Orders No. 44 (August 22, 1979) and No. 188 (November 16, 1981), clarifying "production days," I believe they should have been certified as stripper wells. I understand a number of other wells so rejected were reprocessed and qualified in the light of these orders. Sadly, none of the following were in that group:

Well Name	AP I#	Date Filed	Date Rejected
Allen & Pryor #23	47-005-0388	2/28/79	10/11/79
Cassingham #16	47-005-1163	2/28/79	10/12/79
Cassingham #22	47-005-0312	2/28/79	10/11/79
Collins, Louisa #7	47-099-0860	2/28/79	10/10/79
Hoard-Baldwin #38 Little Coal B-9 Peytona Coal #22 Prichard, E. R. #9 Wilson Coal #68 Workman, G. W. #4	47-099-0977	2/28/79	10/10/79
	47-005-1144	2/28/79	10/12/79
	47-005-0250	2/28/79	10/11/79
	47-099-1276	2/28/79	10/19/79
	47-099-0862	2/28/79	10/10/79
	47-099-0980	2/28/79	10/10/79

As present operator of these wells, we request these filings be qualified and forwarded to FERC for certification. Please note the wells listed on the IV-39 forms are not in fact averaged with the subject well. Production was allocated from the master meter according to monthly flange tests taken on each well.

Enclosed are 121, IV-39 and well determination forms for each well. As we do not have the originals, I assume they are in your possession.

Please keep me informed of the actions taken on this matter.

Sincerely,

Ed Hindman

EH:1vm

cc: H. Baird Whitehead William J. Powell



#### CABOT OIL & GAS CORPORATION OF WEST VIRGINIA

1100 CITY CENTER WEST POST OFFICE BOX 628 CHARLESTON, W. VA. 25322 TELEPHONE 304/347-1600

August 1, 1983

AUG 11 1983

Mr. Theodore M. Streit, Administrator Office of Oil and Gas 307 Jefferson Street Charleston, West Virginia 25325 DEPT. OF MINES

Dear Mr. Streit:

Enclosed is the request letter we discussed for the IGC wells rejected as stripper for "no production." I sincerely hope this request doesn't open a Pandora's Box of additional work for you and your staff.

I have included in my request only those wells which have produced some gas in the intervening time period. About 15 other wells were also rejected for the same reason but have not produced at all. We are not concerned about these but will provide you with a list if you wish.

I also hope the listing of allocated wells on the IV-39 form does not confuse matters. Apparently, the IGC people considered those wells as ". . . being used in determining this well . . ." when the summarization schedule was intended only for averaging production.

If you need further information, let me know.

Sincerely.

Ed Hindman

EH:1vm

cc: H. Baird Whitehead
William J. Powell





	STATE OF WEST VIRGINIA DENATTHENT - MINES DIVISION - OIL AND GAS	AHHUAL REPORT OF MOHIHLY PRODUCTIOH-197A GAS VOLUMES IN MFC 2 14,73 OIL IN DARRELLS 2 60 DEGREES OPERATOR 1 Industrial Gas Corporation 18	REPORT NO. CCAIDIPI PG 00002 CURREHI DATE - 2/28/79 REPORT DATE - 2/28/79
1977	AF147-099-00977ARM   Hoard-Baldwin 3 CAS MFC 0 0 0 OIL BBL J-F-M- DAYS OHLINE 35 28 28	35	SHUT-IH PRESSURE NA 10TALS  0 0 0 0 0 0  0- 0 0 0 0  28 28 35 371
8261	CAS MFC 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AVG. FLOW PRESSURE 0 SHUT 0 0 0 0 0 0 0	SHUT-IN PRESSURE NA TOTALS  0 0 0 0  0 Ns 0

SUMMARIZATION SCHEDULE Section 271. 804 (b)

366

35

28

28

DAYS ONLINE

In accordance with Section 271,804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

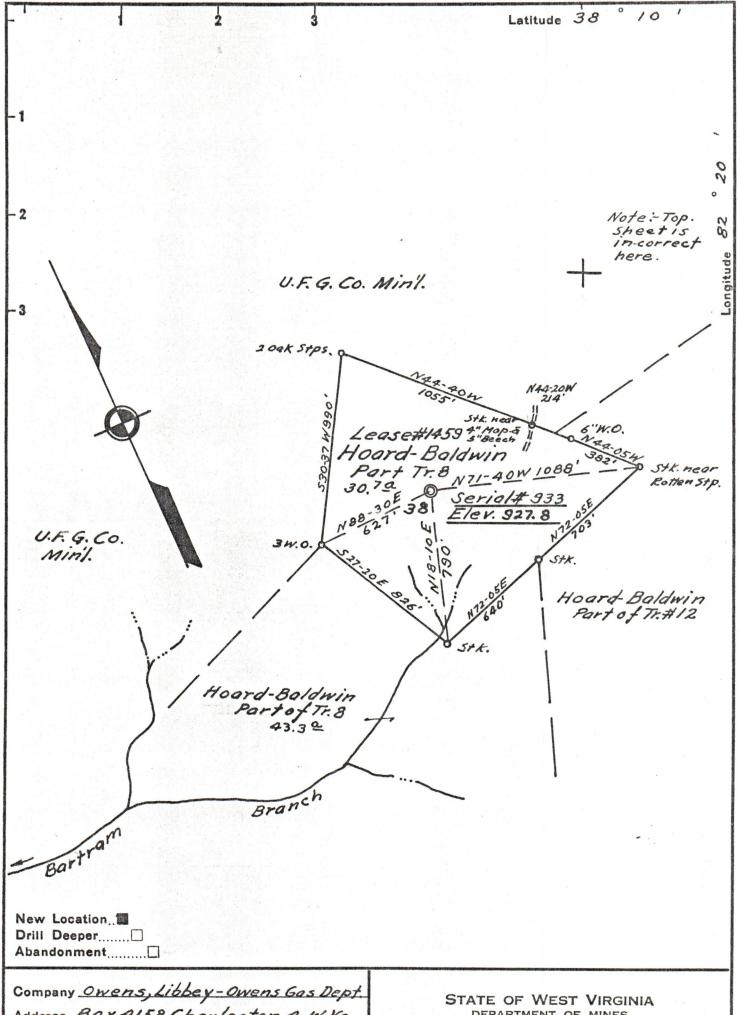
02/02/2024

-099-1033; 47-099-1039 7-099-1653; 47-099-1010; 47-099-1011; 47-090-1029; 7-099-0950; 47-099-0973; 47-099-0977; 77-099(0990; 47-099-1248; 47-099-1273 2-660-4

STATE OF WEST VIRGINIA

1V-39-WC

1978



Company Owens, Libbey-Owens Gas Dept.

Address Box 4/58 Charleston 4 W.Va.

Farm Hoard-Boldwin
Part 5843.5

Tract B Acres 30.7 Lease No. /459

Well (Farm) No. 38 Serial No. 933

Elevation (Spirit Level) 927.8

Quadrangle Wayne 552.75 "W1.58"

County Wayne District Stonewoll

Engineer T.S. Flournoy

Engineer's Registration No. 269

File No. Drawing No.

Date Aug. 3, 1955 Scale /"= 500 FT.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

# WELL LOCATION MAP FILE NO. WAY - 97 102/2024

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.