



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

H. F. Fry
COAL OPERATOR OR COAL OWNER

Stiltner, W. Va.
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

Owens, Libbey-Owens Gas Department
NAME OF WELL OPERATOR

P. O. Box 4158, Charleston 4, W. Va.
COMPLETE ADDRESS

August 3, 19 55
PROPOSED LOCATION

Stonewall District

Wayne County

Well No. 38 (933) 38° 10'
82° 20'

Hoard-Baldwin Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated December 17, 1936, made by H. Rummel Anderson & Thomas B. Jackson Special Commissioners, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 23d day of December, 1936, in the office of the County Clerk for said County in Book 188, page 133.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, ~~on~~ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

P. O. Box 4158
WELL OPERATOR

Charleston 4,
STREET

West Virginia
CITY OR TOWN

STATE

Address of Well Operator }



02/02/2024

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

Owens, Libbey-Owens Gas Department

H. F. Fry

P. O. Box 1158, Charleston 4, W. Va.

Stiffner, W. Va.

August 3, 1936

PROPOSED LOCATION

District

Brownway 1

County

Wayne

Well No. 38 (933)

Farm

Horst-Baldwin

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having the title thereto, (or as the case may be) under grant or lease dated December 17, 1936, made by H. Brunner Anderson & Thomas E. Jackson, Special Commissioners to Owens-Illinois Glass Co. & Libbey-Owens-Tord Glass Co. and recorded on the 23d day of December, 1936, in the office of the County Clerk for said County, in Book 188, Page 133.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points on land owned by the undersigned well operator.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 200 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) whose names as addresses:

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses ~~check entries~~ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR

P. O. Box 1158

STREET

Charleston 4,

CITY OR TOWN

West Virginia

STATE

Address of Well Operator

02/02/2024

Section 3 of said Code. If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit reserving the mine or mines that no objections have been made by the coal operators to the location or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number

APP

1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-0977			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	NA Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Industrial Gas Corporation Name P. O. Box 1473		009283 Seller Code	
	Charleston	WV	25325	
	City	State	Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Name Wayne		WV State	
(b) For OCS wells:	NA Area Name	NA Block Number		
	Date of Lease: Mo. Day Yr.		NA OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Hoard Baldwin 38-933			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A" Houdaille Industries, Inc.		N/Available	
	Name		Buyer Code	
(b) Date of the contract:	1, 2, 2, 6, 7, 3 Mo. Day Yr.			
(c) Estimated annual production:	1.5 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: See Addendum "A" (As of filing date. Complete to 3 decimal places.)	1.283	0.051	0.003	1.336
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.243	0.302	0.0	2.545
9.0 Person responsible for this application:	William C. Charlton Division Counsel			
Agency Use Only	Name		Title	
Date Received by Juris. Agency	<i>William C. Charlton</i>		Signature	
Date Received by FERC	02/28/79		(304) 342-8166	
	Date Application is Completed		Phone Number	

02/02/2024

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: OCT 10 1979

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790228-108-099-0977

Use Above File Number on all Communications
Relating to Determination of this Well

Rejected - did not produce in 1977 and 1978
Patrick Doherty

38-933

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 93 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date ~~Completed~~ Commenced: 8-8-55
Date Frac: 9-2-55 drilling Deepened _____
- (5) Production Depth: 990, 1387-1462, 1529-47,
- (5) Production Formation: Silt sand, Big lime, Grey Injun,
- (5) ~~Initial Potential:~~ F.O.F.: 240 mcf
- (5) Static R.P. after frac: 340# - 61 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: no production in 1978
- (8) Avg. Daily Gas from 90-day ending w/1-120 days none within 120 days
- (8) Line Pressure: 0 PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____ 02/02/2024
- (10-17) Does lease inventory indicate enhanced recovery being done: No
- (10-17) Is affidavit signed? Notarized?

Does official well rec. with the Department confirm the submitted information? Yes

Additional Information: _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

C-3



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

977
~~099-0970~~

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

November 30, 1983

Mr. Howard Kilchrist, Director
Division of Producer Audits & Pricing
FERC - Room 6100
825 N. Capitol Street, N.E.
Washington, D. C. 20426

RE: Section 108 Filings

Dear Mr. Kilchrist:

As stated in the attached letter of Cabot Oil & Gas Corporation dated August 1, 1983, several filings for stripper wells were rejected due to a misinterpretation of production.

After review of the applications and a clarification of "production days", the Administrator finds that the listed wells should have been certified as stripper wells under Section 108 of the NGPA.

These filings are enclosed for your inspection.

Sincerely,

Theodore M. Streit, Administrator
Office of Oil and Gas

TMS/osh

Enclosures

cc: Mr. Ed Hindman
Cabot Oil & Gas Corporation
P. O. Box 628
Charleston, WV 25322

02/02/2024



CABOT OIL & GAS CORPORATION OF WEST VIRGINIA

1100 CITY CENTER WEST
POST OFFICE BOX 628
CHARLESTON, W. VA. 25322
TELEPHONE 304/347-1600

August 1, 1983

RECEIVED
AUG 11 1983

OIL & GAS DIVISION
DEPT. OF MINES

Mr. Theodore M. Streit, Administrator
Office of Oil and Gas
307 Jefferson Street
Charleston, West Virginia 25325

Dear Mr. Streit:

Some time ago Industrial Gas Corporation (IGC) made stripper filings on very low producers which, although continuously in line, did not produce measurable quantities of gas during the 90 day qualifying period. The filings were rejected because of "no production." Under FERC Orders No. 44 (August 22, 1979) and No. 188 (November 16, 1981), clarifying "production days," I believe they should have been certified as stripper wells. I understand a number of other wells so rejected were reprocessed and qualified in the light of these orders. Sadly, none of the following were in that group:

<u>Well Name</u>	<u>API#</u>	<u>Date Filed</u>	<u>Date Rejected</u>
Allen & Pryor #23	47-005-0388	2/28/79	10/11/79
Cassingham #16	47-005-1163	2/28/79	10/12/79
Cassingham #22	47-005-0312	2/28/79	10/11/79
Collins, Louisa #7	47-099-0860	2/28/79	10/10/79
Hoard-Baldwin #38	47-099-0977 ✓	2/28/79	10/10/79
Little Coal B-9	47-005-1144	2/28/79	10/12/79
Peytona Coal #22	47-005-0250	2/28/79	10/11/79
Prichard, E. R. #9	47-099-1276	2/28/79	10/19/79
Wilson Coal #68	47-099-0862	2/28/79	10/10/79
Workman, G. W. #4	47-099-0980	2/28/79	10/10/79

As present operator of these wells, we request these filings be qualified and forwarded to FERC for certification. Please note the wells listed on the IV-39 forms are not in fact averaged with the subject well. Production was allocated from the master meter according to monthly flange tests taken on each well.

Enclosed are 121, IV-39 and well determination forms for each well. As we do not have the originals, I assume they are in your possession.

Please keep me informed of the actions taken on this matter.

Sincerely,

Ed Hindman

EH:lvn

cc: H. Baird Whitehead
William J. Powell

02/02/2024

CABOT

CABOT OIL & GAS CORPORATION OF WEST VIRGINIA

1100 CITY CENTER WEST
POST OFFICE BOX 628
CHARLESTON, W. VA. 25322
TELEPHONE 304/347-1600

August 1, 1983

RECEIVED
AUG 11 1983

OIL & GAS DIVISION
DEPT. OF MINES

Mr. Theodore M. Streit, Administrator
Office of Oil and Gas
307 Jefferson Street
Charleston, West Virginia 25325

Dear Mr. Streit:

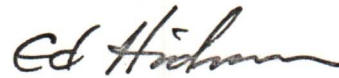
Enclosed is the request letter we discussed for the IGC wells rejected as stripper for "no production." I sincerely hope this request doesn't open a Pandora's Box of additional work for you and your staff.

I have included in my request only those wells which have produced some gas in the intervening time period. About 15 other wells were also rejected for the same reason but have not produced at all. We are not concerned about these but will provide you with a list if you wish.

I also hope the listing of allocated wells on the IV-39 form does not confuse matters. Apparently, the IGC people considered those wells as ". . . being used in determining this well . . ." when the summarization schedule was intended only for averaging production.

If you need further information, let me know.

Sincerely,



Ed Hindman

EH:lvm

cc: H. Baird Whitehead
William J. Powell

02/02/2024





IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977
GAS VOLUMES IN MFC 3 14.73
OIL IN BARRELS 3 60 DEGREES
10, 18

REPORT NO. CCA101P1 PG 00002
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

OPERATOR : Industrial Gas Corporation

API	FARM	HOARD-BALDWIN	38-933	COUNTY: Wayne	AVG. FLOW PRESSURE	0	0	0	SHUT-IN PRESSURE	NA	TOTALS
GAS MFC	0	0	0	0	0	0	0	0	0	0	0
OIL BBL	J-	F-	M-	A-	J-	A-	S-	0-	H-	D-	OIL
DAYS ONLINE	35	28	35	29	28	35	27	35	28	28	371

1977

API	FARM	HOARD-BALDWIN	38-933	COUNTY: Wayne	AVG. FLOW PRESSURE	0	0	0	SHUT-IN PRESSURE	NA	TOTALS
GAS MFC	0	0	0	0	0	0	0	0	0	0	0
OIL BBL	J-	F-	M-	A-	J-	A-	S-	0-	H-	D-	OIL
DAYS ONLINE	28	28	29	27	35	29	27	35	28	29	366

1978

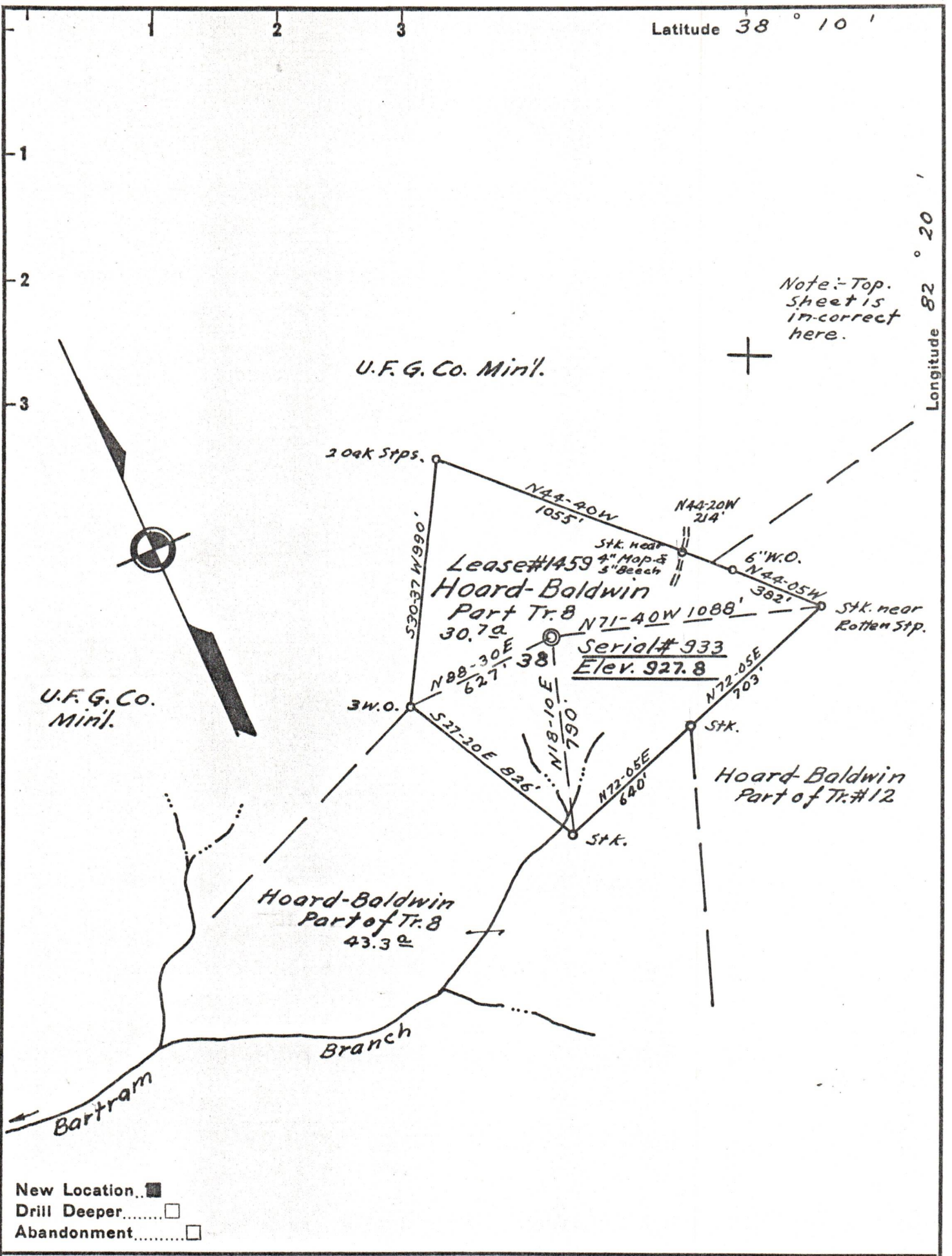
SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

47-099-1653; 47-099-1010; 47-099-1011; 47-099-1029; 47-099-1033; 47-099-1039; 47-099-1020;
47-099-0950; 47-099-0973; 47-099-0977; 47-099-0990; 47-099-0985; 47-099-0074; 47-099-0048;
47-099-1417; 47-099-1418; 47-099-0466; 47-099-0267; 47-099-0991; 47-099-0290; 47-099-0279;
47-099-1219; 47-099-1229; 47-099-1248; 47-099-1273; 47-099-1278; 47-099-1288.

02/02/2024



New Location
 Drill Deeper
 Abandonment

Company Owens, Libbey-Owens Gas Dept
 Address Box 4158 Charleston 4 W. Va.
 Farm Hoard-Baldwin
 part 58 43.5
 Tract 8 Acres 30.7 Lease No. 1459
 Well (Farm) No. 38 Serial No. 933
 Elevation (Spirit Level) 927.8
 Quadrangle Wayne 552.75 "W1.58"
 County Wayne District Stonewall
 Engineer T.S. Flournoy
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date Aug. 3, 1955 Scale 1" = 500 FT.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-977 02/02/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.