



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Etta R. Pritchard Estate
COAL OPERATOR OR COAL OWNER
a/o R. G. Pritchard Wayne, W. Va.
ADDRESS

Owens, Libbey-Owens Gas Department
NAME OF WELL OPERATOR
P. O. Box 4158, Charleston 4, W. Va.
COMPLETE ADDRESS

_____, 19____
COAL OPERATOR OR COAL OWNER

ADDRESS
same as coal
OWNER OF MINERAL RIGHTS

ADDRESS

PROPOSED LOCATION
Union District
Wayne County
Well No. 908-6 38° 20'
92° 20'
Etta R. Pritchard et al Farm

GENTLEMEN:
The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated October 6, 1947, made by Etta R. Pritchard et al, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 21st day of October, 1947, in the office of the County Clerk for said County in Book 36, page 271.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day ~~before~~, ~~on~~ the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

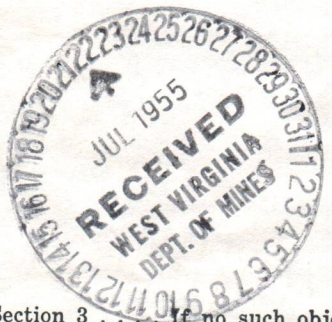
Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR
P. O. Box 4158, Charleston 4, W. Va.
STREET

CITY OR TOWN

STATE

Address of Well Operator }



02/02/2024

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

A10

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



July 21, 1955

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to drill Well No. 908-6 on our Etta Pritchard lease, situated in Union District, Wayne County, West Virginia.

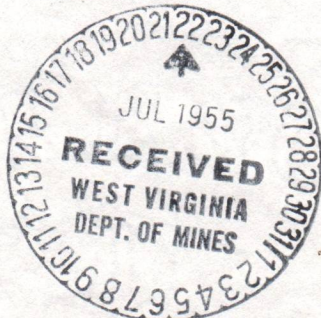
Attached to the application is a plat showing the proposed location of said well.

Yours very truly,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By T. S. Flournoy
T. S. Flournoy, Chief Engineer

TSF/ed
Enclosures
cc: Etta R. Pritchard Estate
c/o R. G. Pritchard
Wayne, West Virginia



02/02/2024

A-1132

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4168

CHARLESTON, WEST VIRGINIA 25304



April 3, 1969

W. Va. Department of Mines
Oil & Gas Division
Charleston, West Virginia

Gentlemen:

Enclosed you will find a fully executed plugging affidavit for our E. R. Prichard No. 6 well (Serial No. 908). This well was plugged under Permit Wayne-976-P.

Yours very truly,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By T. E. Mollencop
T. E. Mollencop

TEM/ed
Enclosure



02/02/2024

Formation	Color	Hard or Soft	Top ¹⁵	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sl. & Shells	Dark	Soft	1266	1297			
Slate	Blue	Soft	1297	1307			
Sand	White	Hard	1307	1365			
Sand	Light	Med.	1365	1434			
Slate	Dark	Soft	1434	1441			
Slate	Light	Soft	1441	1462			
Red Rock	Red	Soft	1462	1465			
Slate	Dark	Soft	1465	1477			
Little Lime	Dark	Hard	1477	1495			
Slate	Dark	Soft	1495	1501			
Lime	Light	Hard	1501	1516			
Little Lime	Dark	Hard	1516	1532			
Big Lime	Light	Hard	1532	1705			
Grey Injun	Grey	Med.	1705	1717			
Grey Injun	Grey	Hard	1717	1737			
Grey Injun	Light	Med.	1737	1762			
Grey Injun	Grey	Med.	1762	1783			
Sl. & Shells	Light	Soft	1783	1815	Water level 300' at 1815'		
Sl. & Shells	Dark	Soft	1815	1819	Oil at 1815, show		
Shell	Dark	Med.	1819	1840			
Sl. & Shells	Dark	Soft	1840	1855			
Sl. & Shells	Dark	Med.	1855	1884			
Sl. & Shells	Dark	Soft	1884	2062			
Slate	Dark	Soft	2062	2228			
Sl. & Shells	Light	Med.	2228	2263			
Shell	Light	Med.	2263	2275			
Sl. & Shells	Dark	Med.	2275	2319			
Coffee Shale	Brown	Soft	2319	2340			
Berea Sand	Grey	Hard	2340	2374			
Slate	-	-	2374	2377			
Sl. & Shells	Light	Soft	2377	2411	Oil, show in Berea.		
Slate	Light	Soft	2411	2421			
Brown Shale	Brown	Med.	2421	2472			
Brown Shale	Brown	Soft	2472	2514			
Sl. & Shells	Light	-	2514	2546			
Sl. & Shells	Light	Med.	2546	2575			
Sl. & Shells	Light	Soft	2575	2645			
Shell	Light	Med.	2645	2675			
Sl. & Shells	Light	Soft	2675	2711			
Slate	Light	Soft	2711	2754			
Sl. & Shells	Light	Soft	2754	2834			
Slate	Light	Soft	2834	2845			
Brown Shale	Brown	Soft	2845	3229			
Shell	Dark	Hard	3229	3236			
Brown Shale	Brown	Soft	3236	3308	Gas 3290, show, would not gauge.		
Slate	White	Soft	3308	3330			
		Total Depth		3330	Test at 3330 - no gas.		
		Total Depth After Shot		3107	9-27-55 Shot with 8700# Detonite from 2419 to 3330		
					Test before shot: No gas		
					Test after shot:		
					1/4 hour	736 M	
					1 "	188 M	
					Well shut-in in 7" casing 22 1/2 hrs. A.S.		
					F.O.F. Shells & Shale	46 MCF	

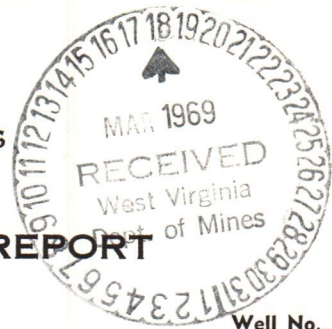
02/02/2024

Date October 14, 19 55

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By C. H. Jones
(Title) Geologist

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



INSPECTOR'S PLUGGING REPORT

Permit No. Way-976P Well No. 6

COMPANY Owens-Libby-Owens ADDRESS Charleston, W.Va.

FARM Etta R. Pritchard et al DISTRICT Union COUNTY _____

Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	Bridge		2415-			
	Stone		2374-2415-			
	Cement		2364-2374-			
	Bridge		1840-			
	Stone		1835-1840-			
	5" pipe was run in order to clean out well.			1834	5"	

Drillers' Names Marple Curry
C.O. Teals

Remarks: Work order changed, due to conditions

3 - 11 - 69
 3 - 12 - 69
 3 - 13 - 69

DATE I hereby certify I visited the above well on this date.

K.E. Butcher
 DISTRICT WELL INSPECTOR
 02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16			
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT INSPECTOR
02/02/2024

3-91-66

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-976 P Well No. 6

COMPANY Owens-Libby-Owens ADDRESS Charleston, W. Va.

FARM Atta R. Pritchard DISTRICT Union COUNTY Wayne

Filling Material Used Clay & Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	Bridge		H 70'	188-	8"	260'
Had to cut 8" pipe at 188'; Work order from the point of 8" pipe recovery.						

Drillers' Names Maple Curry

Co. Teal

Remarks: Finished on 3-28-69,



3-24-69
3-26-69
3-28-69

I hereby certify I visited the above well on this date.

K. C. Butcher
DISTRICT WELL INSPECTOR
02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16			
Farm _____	13			Size of _____
Well No. _____	10			
District _____ County _____	8 1/4			Depth set _____
Drilling commenced _____	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			Perf. top _____
Date shot _____ Depth of shot _____	3			
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR
02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY 976-P

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16 _____			
Farm _____		13 _____			Size of _____
Well No. _____		10 _____			
District _____ County _____		8 1/4 _____			Depth set _____
Drilling commenced _____		6 5/8 _____			
Drilling completed _____ Total depth _____		5 3/16 _____			Perf. top _____
Date shot _____ Depth of shot _____		3 _____			
Initial open flow _____ /10ths Water in _____ Inch		2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

April 22, 1969

Mr. Kenneth Butcher
RFD # 1
Barboursville, West Virginia

IN RE: PERMIT WAY-976-P
COMPANY OWENS, LIBBEY-OWENS GAS D.
FARM ETTA R. PRICHARD, ET AL
WELL NO. 6 (S-908)
DISTRICT UNION
COUNTY WAYNE

Dear Sir:

Please make a final inspection of the Well described
above.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

RLD/lis

02/02/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Etta R. Pritchard Estate
Coal Operator Owner
c/o R. G. Pritchard Wayne, W. Va.
Address
Same as Coal
Mineral Rights Coal Owner Owner
Address
Lease or Property Owner
Address

OWENS, LIBBEY-OWENS GAS DEPARTMENT
Name of Well Operator
P. O. Box 4168, Charleston, W. Va. 25304
Complete Address
March 7, 1969
Date
WELL TO BE ABANDONED
Union District
Wayne County
Well No. 6 (Serial No. 908)
Etta R. Pritchard et al Farm

Inspector to be notified Mr. Kenneth Butcher, RFD #1, Barboursville, W. Va. 25504 Telephone Number 736-4885

Gentlemen:—

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
OWENS, LIBBEY-OWENS GAS DEPARTMENT

Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

BLANKET BOND

WAY-976 -P

Permit Number

02/02/2024

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

As completed 9-28-55

8-5/8" casing set at 447 feet.

7" " " " 1822 "

Well not tubed.

Shot hole 2419 - 3330'

Total Depth 3330'

Total Depth After Shot 3107'

Ran 5-1/2" casing to clean out at 1834'

Cleaned out to 2537'

Set Rock Bridge 2537 - 2487

Cement 2487 - 2477 (2-1/2 sacks)

Pull 5-1/2" casing at 1834 feet.

Rock Bridge 1840 - 1800

Pull 7" casing at 1822 feet.

Clay 1800 - 1675

Cement 1675 - 1665 (2-1/2 sacks)

Rock Bridge 1210 - 1180

Clay 1180 - 1120

Cement 1120 - 1110 (3-1/2 sacks)

Rock Bridge 860 - 830

Clay 830 - 580

Cement 580 - 570 (3+1/2 sacks)

Pull 8-5/8 inch casing at 447 feet.

Rock Bridge 470 - 440

Clay 440 to Surface.

Erect 2' x 2' x 3' Concrete Monument

Mark Monument "OLO No. 908"

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

T. E. Mollencop

By T. E. Mollencop

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

7TH day of MARCH, 19 69.

02/02/2024

DEPARTMENT OF MINES
Oil and Gas Division

By: Robert Todd

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Posted

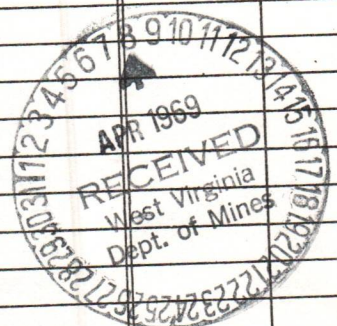
Etta R. Prichard Estate COAL OPERATOR OR OWNER	OWENS, LIBBEY-OWENS GAS DEPARTMENT NAME OF WELL OPERATOR
c/o R. G. Prichard Wayne, W. Va. ADDRESS	P. O. Box 4168, Charleston, W. Va. 25304 COMPLETE ADDRESS
Same ADDRESS	March 31, 1969 WELL AND LOCATION
Mineral COAL OPERATOR OR OWNER	Union District
ADDRESS	Wayne County
LEASE OR PROPERTY OWNER	Well No. 6 (Serial No. 908)
ADDRESS	Etta R. Prichard et al Farm
STATE INSPECTOR SUPERVISING PLUGGING	Mr. Kenneth Butcher, Barboursville, W. Va.

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wayne } ss:

Marple Currey and J. B. Barker
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Owens, Libbey-Owens Gas Dept., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 12th day of March, 1969, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	Rock bridge 2415'			
	Rock 2415 - 2374			
	Cement 2374 - 2364 (2-1/2 bags)			
	Pulled 5-1/2" casing at 1834'			
	Rock bridge 1845'			
	Rock 1845 - 1837			
	Pulled 7" csg. at 1822'4"			
	Rock bridge 1837 - 1800			
	Clay 1800 - 1675			
	Cement 1675 - 1665 (3-1/2 bags)			
COAL SEAMS	Rock bridge 1210 - 1180		DESCRIPTION OF MONUMENT	
(NAME) None	Clay 1180 - 1120		2' x 2' x 3' Concrete	
(NAME)	Cement 1120 - 1110 (3-1/2 bags)		Marked "OLO No. 908"	
(NAME)	(Over)			
(NAME)				



and that the work of plugging and filling said well was completed on the 28th day of March, 1969.

And further deponents saith not.

Sworn to and subscribed before me this 3rd day of April, 1969.

Marple Currey
J. B. Barker
Katherine E. Hunk
Notary Public.

My commission expires: 7/1/77

Permit No. WAY-976-P

02/02/2024

Rock bridge 860 - 830
Clay 830 - 780
Rock 780 - 770

Rock bridge at 675'

Rock & Clay 675 - 580
Cement 580 - 570 (2-1/2 bags)

Rock bridge 470 to 447'

Ripped 8-5/8" at 188'3" and pulled.

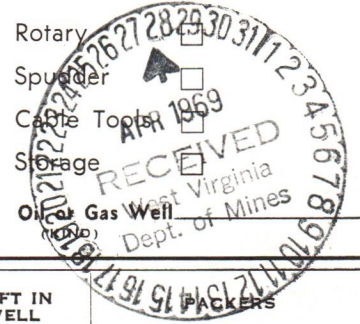
Left 258'9" of 8-5/8" csg. in hole.

Clay 447 to surface.

Erected 2' x 2' x 3' Concrete Monument
Marked Monument "OLO No. 908"

02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



INSPECTOR'S WELL REPORT

Permit No. Way-976 P.

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	
Company <u>Owens - Tully - Owens</u>				
Address <u>Charleston, W. Va.</u>	Size			
Farm <u>Etta R. Pritchard et al</u>	16			Kind of Packer _____
Well No. <u>6</u>	13			
District <u>Union</u> County <u>Wayne</u>	10			Size of _____
Drilling commenced _____	8 1/2			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Final inspection made on this well.

**BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL**

4-23-69 4/29/1969
DATE

K. E. Butcher
DISTRICT INSPECTOR
02/02/2024



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

April 29, 1969

Owens, Libbey-Owens Gas Department
P. O. Box 4168
Charleston, W. Va. 25304

IN RE: Permit WAY-976-P
Farm Etta R. Pritchard, etal
Well No. 6 - S-908
District Union
County Wayne

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

b

New Location
 Drill Deeper
 Abandonment
 1000' 3-7-69

Survey BK. 102 P2

Company Owens, Libbey-Owens Gas Dept.
 Address Box 4158 Charleston 4 W. Va.
 Farm Etta R. Pritchard
 Tract 1 Acres 55.9 Lease No. 2176
 Well (Farm) No. 6 Serial No. 908
 Elevation (Spirit Level) 856.52
 Quadrangle Guyandot 55.25" W 2.02"
 County Wayne District Union
 Engineer T.S. Flournoy
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date Mar. 31, 1955 Scale 1" = 1000'

180° Gilkerson Surf.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. WAY-976-P

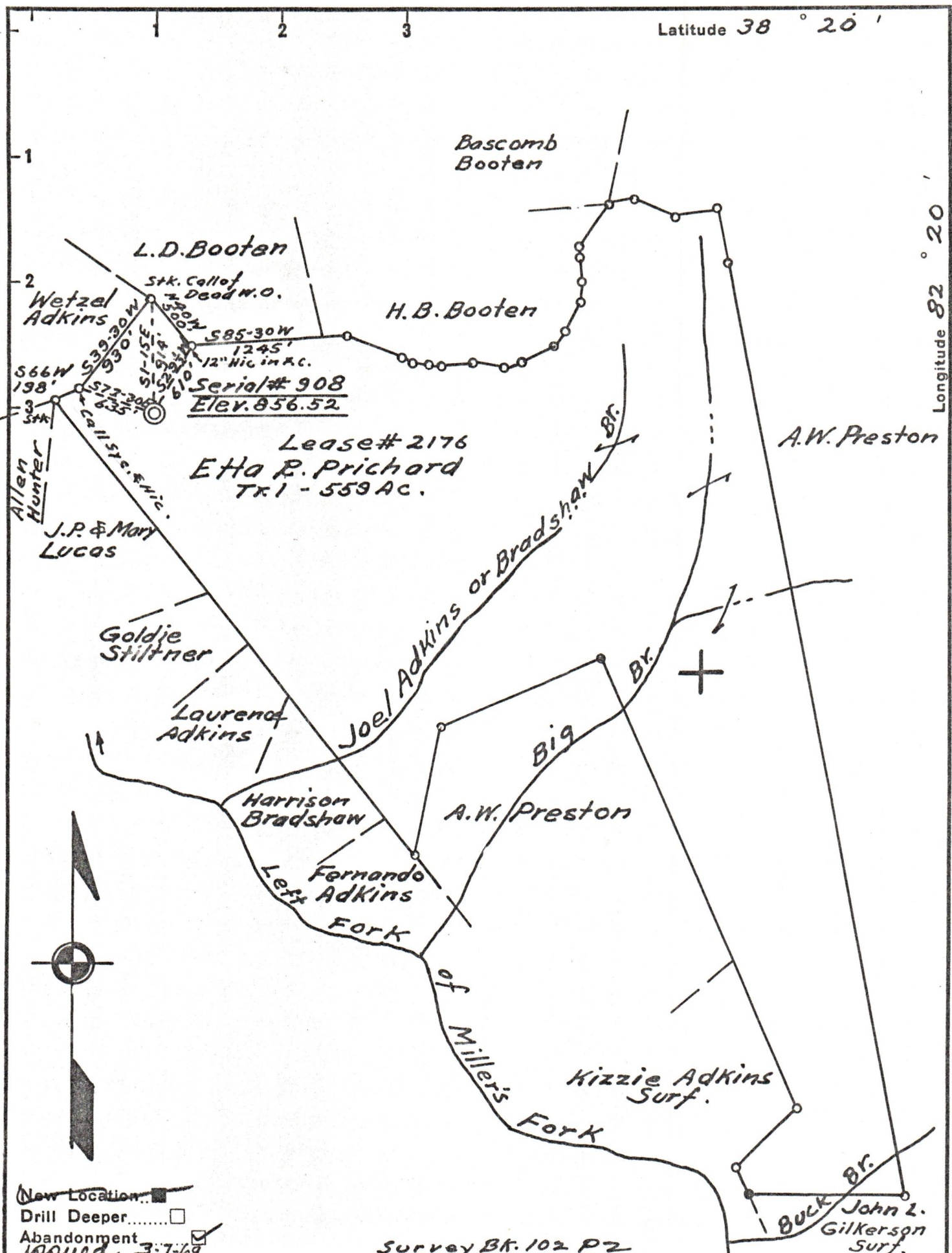
02/03/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

02/02/2024

Latitude 38 ° 20 '

Longitude 82 ° 20 '



New Location
 Drill Deeper
 Abandonment
 Dated 3-7-69

Survey Br. 102 P2

Company Owens, Libbey-Owens Gas Dept.
 Address Box 4158 Charleston 4 W. Va.
 Farm Etta R. Prichard
 Tract 1 Acres 55.9 Lease No. 2176
 Well (Farm) No. 6 Serial No. 908
 Elevation (Spirit Level) 856.52
 Quadrangle Guyandot 55.25" W 2.02"
 County Wayne District Union
 Engineer T.S. Flournoy
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date Mar. 31, 1955 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-978 02/02/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.