



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

State of West Virginia  
COAL OPERATOR OR COAL OWNER  
Conservation Commission  
Charleston 5, West Virginia  
ADDRESS

Owens, Libbey-Owens Gas Department  
NAME OF WELL OPERATOR  
P. O. Box 4158, Charleston 4, W. Va.  
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER  
ADDRESS

May 24, 19 55  
PROPOSED LOCATION  
Lincoln District

OWNER OF MINERAL RIGHTS  
ADDRESS

Wayne County  
Well No. 75 (931) 38° 00'  
82° 20'  
Wilson Coal Land Company Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (~~as the lease may be under grant or lease dated~~  
December 17, 1936, made by J. Rummell Anderson & Thomas B. Jackson - Special Commissioners, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co. and recorded on the 23rd day of December 1936, in the office of the County Clerk for said County in Book 188, page L-33.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

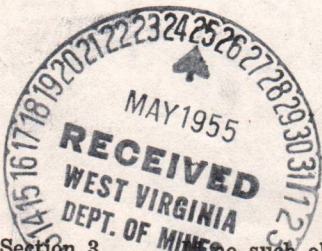
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT  
WELL OPERATOR  
P. O. Box 4158  
STREET  
Charleston 4,  
CITY OR TOWN  
West Virginia  
STATE

Address of Well Operator }



02/02/2024

\*Section 3 . . . . . no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines  
Charleston, W. Va.

NAME OF WELL OPERATOR  
Owens, Libbey-Owens Gas Department  
P. O. Box 1158, Charleston, W. Va.COMPLETE ADDRESS

STATE OF WEST VIRGINIA  
COAL OPERATOR OR COAL OWNER  
Conservation Commission  
Charleston 2, West Virginia  
ADDRESS

PROPOSED LOCATION  
May 21, 1936  
District Lincoln  
County Wayne  
Well No. 75 (931)  
Wilson Coal Land Company  
TOWN

COAL OPERATOR OR COAL OWNER  
ADDRESS  
OWNER OF MINERAL RIGHTS  
ADDRESS

AGREEMENT:  
The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having for this purpose, (W. Va. Code, Chapter 20, § 20-1-1) to  
December 17, 1936  
Owens-Libbey-Owens Gas Co. & Libbey-Owens-Tord Glass Co. and recorded on the 23rd day of December 1936 in the office of the County Clerk for said County in Book 188, page 1-33

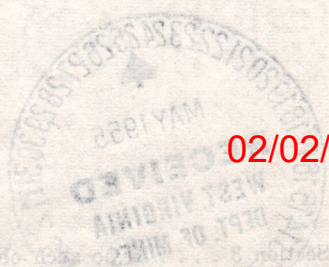
The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.  
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addresses.  
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 2 of said Code, if the drilling of a well at said proposed location will cause a hazardous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)  
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ West Virginia or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT  
WELL OPERATOR  
P. O. Box 1158  
Charleston, W. Va.  
CITY OR TOWN  
West Virginia  
STATE

Address of Well Operator



02/02/2024

Section 2 of said Code provides that if the Department of Mines be filed or be found by the Department of Mines, within said period of ten days from the receipt of this notice and plat by the Department of Mines, to said proposed location, the Department of Mines shall require the well operator a drilling permit, receding the time of such plat, that no objections have been made by the coal operators to the location of said well, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number MAY-75



A-10

# OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



May 24, 1955

State of West Virginia  
Department of Mines  
Oil & Gas Division  
Charleston, West Virginia

Gentlemen:

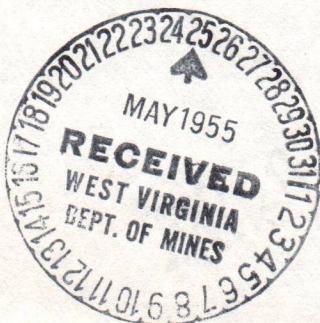
We are enclosing an application for a permit to drill Well No. 75 - 931 on our Wilson Coal Land Company tract, situated in Lincoln District, Wayne County. A plat showing the proposed location of said well is also enclosed.

Will you please issue a permit to us to begin drilling this well at your earliest convenience.

Yours very truly,

*T. S. Flournoy*  
T. S. Flournoy, Chief Engineer

TSF:mc  
Enclosures  
cc: W. Va. Conservation Commission



02/02/2024



B-2

Formation	Color	Hard or Soft	Top / 2	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Light	Hard	1050	1058			
Salt Sand	White	Hard	1058	1076			
Slate	Blue	Soft	1076	1114			
Slate & Shls	Dark	Soft	1114	1140			
Shell	Dark	Hard	1140	1146			
Sand	White	Hard	1146	1171			
Sand, Bro.	Dark	Med.	1171	1176			
Sand	Light	Hard	1176	1180			
Salt Sand	Dark	Hard	1180	1208			
Sand	Light	Hard	1208	1234			Water 1208 - 1233, 1 1/2 B.P.H.
Sand	Grey	Hard	1234	1273			Shut down for repairs.
Sand	Grey	Med.	1273	1301			
Slate	Dark	Soft	1301	1368			
Shell	Dark	Hard	1368	1380			
Slate	-	Soft	1380	1386			
Sand	Light	Hard	1386	1401			
Slate	Dark	Soft	1401	1421			
Salt Sand	Grey	Med.	1421	1448			
Line Shell	Yellow	Hard	1448	1461			
Sl. & Shls.	Grey	Soft	1461	1483			
Red Rock	Red	Soft	1483	1503			
Maxton Sand	Grey	Hard	1503	1539			
Little Lime	Dark	Hard	1539	1568			
Slate	Light	Soft	1568	1572			
Big Line	Light	Hard	1572	1591			SLM 1574 = Sand LM 1572
Big Line	Dark	Hard	1591	1601			Gas 1713, 9.6 M
Big Line	White	Hard	1601	1773			8-2-55 Ran 7" casing on shoe at 1731'
	Black	Soft	1773	1796			Dried up hole at 1737' to test casing
	Black	Soft	1796	1812			8-4-55 Water broke in around casing
	Black	Soft	1812	1866			seal. Pulled 7" casing.
	Black	Soft	1866	1889			8-8-55 Cleaning out and bailing.
	Black	Soft	1889	1910			8-9-55 Running hole straightener and
	Black	Soft	1910	1927			starting to run 7" casing.
	Black	Soft	1927	1965			8-10-55 7" casing reinstalled on shoe
	Black	Soft	1965	2011			at 1731' & cemented in by Halliburton
	Black	Soft	2011	2048			Used 25 sacks
	Black	Soft	2048	2096			8-15-55 Drilling out cement.
	Black	Soft	2096	2133			8-17-55 Dried up hole at 1744'. Found
	Black	Soft	2133	2170			1 gal. fresh water after 24 hrs.
	Black	Soft	2170	2178			
	Black	Soft	2178	2203			
	Black	Soft	2203	2208			
	Black	Soft	2208	2248			
	Black	Soft	2248	2318			
	Black	Soft	2318	2338			
	Black	Soft	2338	2368			
	Black	Soft	2368	2370			SLM 2370 = Sand LM 2370
	Black	Soft	2370	2381			Smell of oil, 2381 - 2384
	Black	Soft	2381	2386			
	Black	Soft	2386	2399			
	Black	Soft	2399	2419			
	Black	Soft	2419	2422			
	Black	Soft	2422	2454			
	Black	Soft	2454	2458			
	Black	Soft	2458	2492			Gas 2494
	Black	Soft	2492	2521			Started using Linco. 3.8 M
Red Injun	Red	Hard	1773	1796			
Gray Injun	Grey	Hard	1796	1812			
Line Shells	Grey	Med.	1812	1866			
Slate	Grey	Soft	1866	1889			
Sl. & Shls.	Dark	Soft	1889	1910			
Shell	Dark	Med.	1910	1927			
Sl. & Shls.	Dark	Med.	1927	1965			
Sl. & Shls.	Light	Soft	1965	2011			
Sl. & Shls.	Dark	Med.	2011	2048			
Slate	Dark	Soft	2048	2096			
Sl. & Shls.	White	Med.	2096	2133			
Sl. & Shls.	Dark	Med.	2133	2170			
Slate	Dark	Soft	2170	2178			
Sl. & Shls.	Grey	Med.	2178	2203			
Slate	White	Soft	2203	2208			
Sl. & Shls.	Dark	Soft	2208	2248			
Slate	Light	Soft	2248	2318			
Coffee Shale	Dark	Soft	2318	2338			
Berea Sand	Grey	Hard	2338	2368			
Slate	-	-	2368	2370			
Lime	Light	Hard	2370	2381			
Settling Sand	Light	Hard	2381	2386			
Berea Sand	Grey	Hard	2386	2399			
Lime Shell	Grey	Hard	2399	2419			
Slate	Grey	Soft	2419	2422			
Gritty Lime	Dark	Med.	2422	2454			
Sl. & Shls.	Dark	Soft	2454	2458			
Br. Shale	Brown	Soft	2458	2492			
Lime	Grey	Med.	2492	2521			

02/02/2024

Date September 23, 1955

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By G. H. Smith (Title) Geologist





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 12

Quadrangle Naugatuck

WELL RECORD

Permit No. Way-972

4202/2020

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT

Address P. O. Box 4158, Charleston 4, W. Va.

Farm WILSON Coal Land Co. Acres 538

Location (waters) 75 (Serial No. 931) Elev. 1077.02

District Lincoln County Wayne

The surface of tract is owned in fee by

Address Mineral rights are owned by OWENS, Libbey-Owens Gas Dept. No. 7

Address 53/16

Drilling commenced 6-28-55

Drilling completed 9-12-55

Date Shot 9-13-55 From 2501 To 3302

With 7600# Detonite

Open Flow /10ths Water in Inch

Volume /10ths Merc. in Inch Br. Shale 325 Cu. Ft.

Rock Pressure 290 lbs. hrs. 109

Oil bbls., 1st 24 hrs. 270, 200'

Fresh water 270, 200' feet

Salt water 1208 feet

Oil or Gas Well Gas (KIND)

Packers	Left in Well	Used in Drilling	Casing and Tubing
			Size
			16
			13
			10
			8 5/8
	500' 8"	500' 8"	7
	1729' 6"	1729' 6"	
	2350' 10"	---	
	2347 - 2351		
	Depth set		
	6-5/8 x 3 3/4 x 16		
	Size of		
	Kind of Packer		
	"O11wa11" Hookwa11		
	Perf. top		
	Perf. bottom		
	Perf. top		
	Perf. bottom		
	Liners Used		
	2		
	3 1/2		

CASING CEMENTED		SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT		215	FEET	36
INCHES		284	FEET	48
INCHES		284	FEET	48
INCHES		284	FEET	48

6-22-55	Put in Foundation Sills.	Ran 13 feet of Wood Conductor.
12		50
12		50
112		87
112		112
116		116
122		122
147		147
215		215
215		215
218		218
245		245
257		257
284		284
284	Water 270', 1 B.P.H.	284
334		334
367		367
427	Water test 360', 1 B.P.H.	427
436		436
465		465
474		474
495		495
497		497
576		576
583		583
619		619
639		639
681		681
691		691
716	Water 700', 1 B.P.H.	716
731		731
749		749
764		764
784		784
859		859
880		880
903		903
980		980
1035		1035

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Dark	Soft	0	12			
Sand	Grey	Soft	12	50			
Sand	Grey	Hard	50	87			
Sand	Blue	Hard	87	112			
Sand	Blue	Med.	112	116			
Sand, Limey	White	Hard	116	122			
Sand, Bro.	Grey	Soft	122	147			
Slate	Grey	Soft	147	215			
Coal	Black	Soft	215	218			
Slate	Grey	Soft	218	245			
Sand	Grey	Soft	245	257			
Sand	Light	Med.	257	284			
Coal	Black	Soft	284	288			
Slate	Light	Soft	288	334			
Sand	Light	Soft	334	367			
Sand, Bro.	Light	Soft	367	427			
Sand	White	Soft	427	436			
Slate	Blue	Soft	436	465			
Sand	White	Hard	465	474			
Sand	Light	Soft	474	495			
Sand	Light	Soft	495	497			
Slate	Dark	Soft	497	576			
Sand	Light	Hard	576	583			
Sand, Bro.	Light	Soft	583	619			
Sand	White	Soft	619	639			
Slate	-	Soft	639	681			
Sand	Light	Soft	681	691			
Sand	White	Hard	691	716			
Sand	-	Soft	716	731			
Slate	Dark	Soft	731	749			
Slate	White	Hard	749	764			
Sand	Dark	Soft	764	784			
Sand	White	Soft	784	859			
Sand	Yellow	Soft	859	880			
Sand	White	Soft	880	903			
Slate	Dark	Hard	903	980			
Sand	White	Hard	980	1035			
Sand, Bro.	Dark	Med.	1035				



(Over)











B-5



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

Julius C. Olzer  
CHIEF

June 4, 1955

Owens, Libbey-Owens Gas Department  
P. O. Box 4158  
Charleston, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
Lin-1168	14 (925)	Island Creek Mineral Co.	Harts Crk.
Way-971	3 (922)	G. W. Workman	Butler
Way-972	75 (931)	Wilson Coal Land Company	Lincoln
Way-973	37 (932)	Hoard-Baldwin	Stonewall

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

CWH:K  
Encl-4

CC: Inspectors Dana E. Lawson  
O. C. Allen





STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 CHARLESTON

Julius C. Oizer  
 CHIEF

June 1, 1935

Gwens, Hibbey-Gwens Gas Department  
 P. O. Box 1183  
 Charleston, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following

wells:

District	Firm	Well No.	Permit No.
Stonewall	Hoard-Baldwin	31 (932)	Way-913
Lincoln	Wilson Coal Land Company	12 (931)	Way-912
Buckler	H. V. Workman	3 (922)	Way-911
Harris Crk.	Island Greek Mineral Co.	14 (925)	Lin-1168

Very truly yours,

Administrative Assistant  
 OIL AND GAS DIVISION

Encl-4  
 OMR:K

Oil Inspector James E. Lawson  
 C. O. Allen



ELECTRIC LOGS

With reference to this well, please note that, at the time of the drilling hereof, neither electric logs nor the technology for logging were available. In lieu of actual electric logs on this well, we hereby refer to the gamma ray log and temperature log of the Caldwell & Colton Min. #20,289-T, Permit No. Wayne 1581. Our geologist(s) submit that these logs are representative of the area and shows the same or similar formations and structures as encountered in the well herein filed for.

Please refer to 107 Tug Fork well certification filing on Well No. 3-521, API No. 47-099-0019 for a copy of the said gamma ray and temperature logs applicable herein.

02/02/2024





CABOT CORPORATION GAS UTILITY

1400 CHARLESTON NATIONAL PLAZA • P.O. BOX 1473 • CHARLESTON, W. VA. 25325 • (304) 342-8166

RECEIVED  
JH  
SEP 10 1980

W. VA. OIL & GAS  
CONSERVATION COMMISSION

September 9, 1980

Mr. Thomas E. Huzzey, Commissioner  
WV Oil and Gas Conservation Commission  
1613 Washington Street, East  
Charleston, West Virginia 25311

Dear Tom:

Reference our telephone conversation of August 15, 1980, during which you asked me to review two wells (Wilson Coal 75-931 and Peytona Coal 31-474) for NGPA Section 108 status.

These wells were filed on December 17, 1979. I have reviewed production data and find that the Wilson Coal 75-931 does not meet Section 108 requirements and was properly rejected. However, Peytona Coal 31-474 does meet the requirements and should not have been rejected. This well produced at a rate less than 60 Mcfd for a 90 day period within the 180 days in 1978 preceding the filing; therefore, it should have been accepted.

Please let me know if you need any further information and advise me of your decision on this matter.

Sincerely,

*Bill W. Dunn*

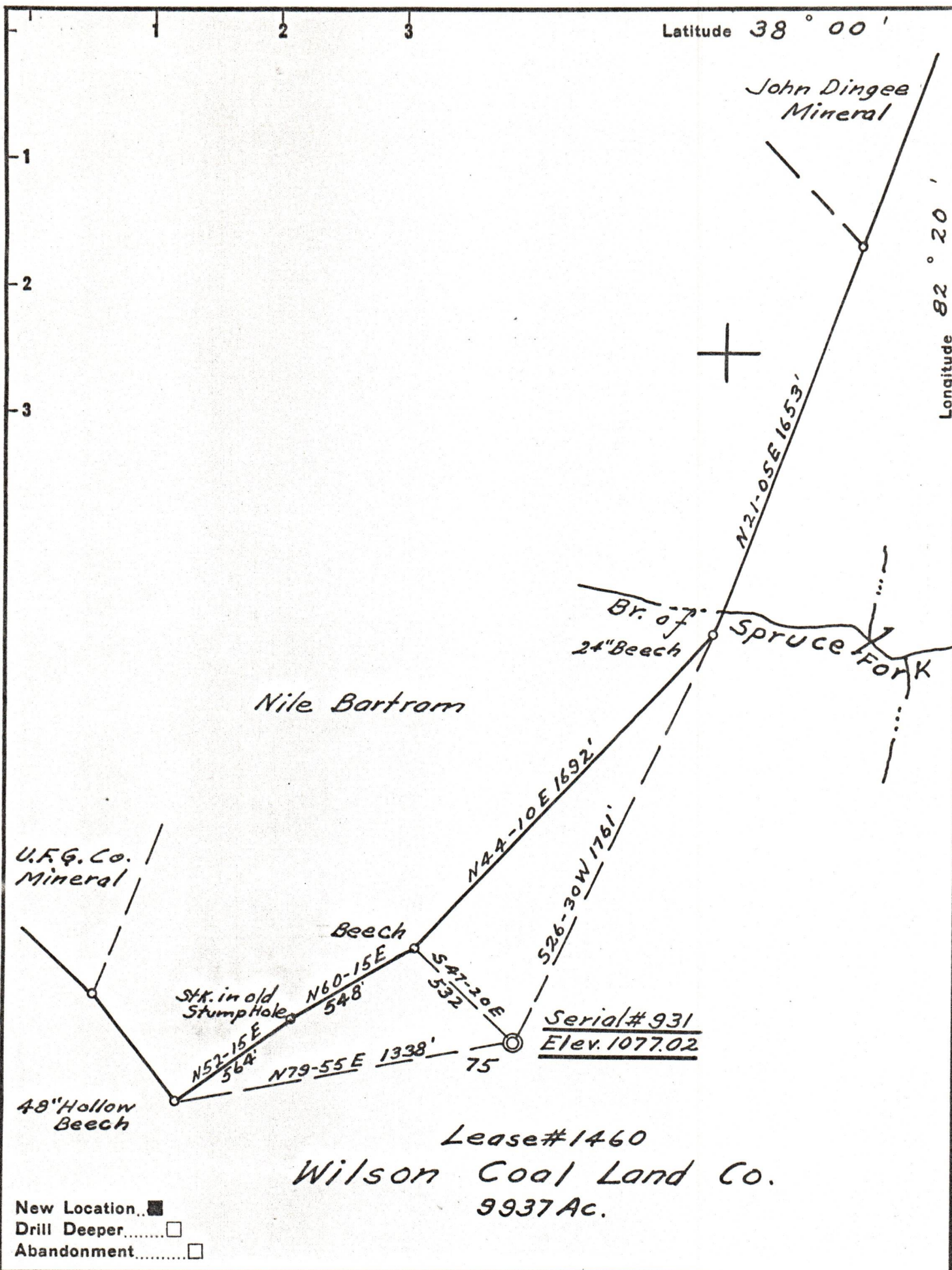
Bill W. Dunn, Manager  
Planning and Engineering

BWD/bab

c: NWann  
RGerik

02/02/2024





Company Owens, Libbey-Owens Gas Dept.

Address Box 4158 Charleston 4 W. Va.

Farm Wilson Coal Land Co.

Tract \_\_\_\_\_ Acres 9937 Lease No. 1460

Well (Farm) No. 75 Serial No. 931

Elevation (Spirit Level) 1077.02

Quadrangle Naugatuck 2 S 2.69" W 1.77"

County Wayne District Lincoln

Engineer T.S. Flournoy

Engineer's Registration No. 269

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date May 4, 1955 Scale 1" = 500'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-972 02/02/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date MAR 3 1980, 1980  
Operator's Well No. 75-931  
API Well No. 47 - 099 - 0972  
State County Permit

WELL CLASSIFICATION FORM

HIGH COST GAS WELL  
NGPA Section 107

DESIGNATED AGENT Lawrence B. Mentzer  
ADDRESS P. O. Box 3711  
Charleston, W. Va. 25337

WELL OPERATOR Tug Fork Corporation  
ADDRESS P. O. Box 3711  
Charleston, W. Va. 25337

LOCATION: Elevation 1077.02  
Watershed N/A  
Dist. Lincoln County Wayne Quad. Naugatuck

GAS PURCHASER Tennessee Gas Pipeline Company  
ADDRESS P. O. Box 2511  
Houston, Texas 77001

Gas Purchase Contract No. TF-1  
Meter Chart Code R0002  
Date of Contract 08/17/80

\* \* \* \* \*

AFFIDAVIT

I, James O. Sayre, having been first sworn according to law, state that, the well is producing natural gas produced from the fractures, micropores and bedding planes of shales deposited during the Paleozoic Devonian Period as generally found in the subsurface of the Appalachian Basin and in the surface outcrops around its periphery. For the purposes of this statement, Devonian shale is defined as that shale stratigraphic interval that lies between the base of the Mississippian Berea Sand or, if absent, that of the Osage Series, and the top of the Onondaga limestone formation or its chert equivalent, the top of the Huntersville group of carbonates. I have no knowledge of any information not included in the application which is inconsistent with a conclusion that the well qualifies as a high cost natural gas well.

James O. Sayre  
Geologist

STATE OF WEST VIRGINIA,  
COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that James O. Sayre, whose name is signed to the writing above, bearing date the 3rd day of March, 1980, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 3rd day of March, 1980.  
My term of office expires on the 5th day of December, 1985.

Charlotte I. Mathews  
Notary Public

[NOTARIAL SEAL]

02/02/2024



PARTICIPANTS:

DATE: AUG 14 1980

BUYER-SELLER CODE

WELL OPERATOR:

Tug Fork Corp.

NA

FIRST PURCHASER:

Tennessee Gas Pipeline Co.

018629

OPER:

U.S. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

800331.107.099.0972

Use Above File Number on all Communications  
Relating To Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

1. NO.

- 1. FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2. IV-1 Agent Lawrence B. Mentzer
- 3. IV-2 Well Permit \_\_\_\_\_
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening \_\_\_\_\_
- 6. IV-36 Gas-Oil Test: Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7. IV-39 Annual Production No Prod years
- 8. IV-40 90 day Production \_\_\_\_\_ Days off lines \_\_\_\_\_
- 9. IV-45 Application for certification. Complete?
- 10. IV Form #31 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Completed?  DISTRICT OFFICE
- 11. Others Survey \_\_\_\_\_ Maps \_\_\_\_\_ Geological Charts \_\_\_\_\_  
Structure Map \_\_\_\_\_ Isometric Map \_\_\_\_\_ Well Exhibitions \_\_\_\_\_  
Gas Analyses \_\_\_\_\_
- (12) Date commenced: 6/28/55 Date completed 9/13/55 Reported \_\_\_\_\_
- (13) Production Depth: 3282/3302; 3111/3282; 2793/2803; 2643/6
- (14) Production Formation: Slate; Br. Shale; Sl. & Shls.
- (15) Final Open Flow: 325 mcf/d
- (16) After Free. P.P. 290#
- (17) Other Gas Test: \_\_\_\_\_
- (18) Avg. Daily Gas from Annual Production: No Prod
- (19) Avg. Daily Gas from 90-day ending w/1 - 120 Days: " "
- (20) Line Pressure: None PSIG from Daily Report
- (21) Oil Production: No From Completion Report 02/02/2024
- (22) Does lease inventory indicate enhanced recovery being done No
- (23) Is affidavit signed  Notarized: \_\_\_\_\_

Is official well record with the Department confirm the submitted information? yes  
Additional Information: \_\_\_\_\_ Does computer program confirm? PL