

#### DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Inez Coffman, Agent	OWENS, LIBBEY-OWENS GAS DEPARTMENT
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
137 Walnut St., Huntington, W. Va.	P. O. BOX 4158, CHARLESTON, W. VA.
ADDRESS	COMPLETE ADDRESS
	April 12, 19 55
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Union
ADDRESS	District
	County
OWNER OF MINERAL RIGHTS	380 201
	Well No. 906-1 82° 20'
ADDRESS	Inez Coffman et als Farm
ENTLEMEN:	
August 22, 1952 , mad	se may be) under grant or lease dated
Owens-Illinois Glass Co., Libbey-Owens	
May, 1953	
	, in the office of the County Clerk for said County in
The enclosed plat was prepared by a competer of be drilled for oil and gas by the undersigned well and County above named, determined by survey and marks.  The undersigned well operator is informed and coal beneath said farm or tract of land on which	nt engineer and shows the proposed location of a well operator on the farm and in the Magisterial District ad courses and distances from two permanent points, or ad believes there are no coal operators operating beds a said well is located, or within 500 feet of the bound-
The enclosed plat was prepared by a competer of be drilled for oil and gas by the undersigned well and County above named, determined by survey and marks.  The undersigned well operator is informed and focal beneath said farm or tract of land on which ries of the same, who have mapped their working oal operators or coal owners (if any) above named and operators or coal owners (if any) above named are drilling of a well at said proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Dep copy of this notice and accompanying plat by said that forms for use in making such objections will be not request and that all such objections must set forth rounds on which such objections are based and indicate moved to overcome same.  (The next paragraph is to be completed only Copies of this notice and the enclosed plat were as a coal operators or coal owners at their above	nt engineer and shows the proposed location of a well loperator on the farm and in the Magisterial District ad courses and distances from two permanent points, or ad believes there are no coal operators operating beds a said well is located, or within 500 feet of the bounders and filed their maps as required by law, excepting the las addressees.  If (if any) are notified that any objections they may they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of loperatment. Said coal operators are further notified be furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the the direction and distance the proposed location should by in Department's copy.)  The mailed by registered mail, or delivered to the above the shown respective address.
The enclosed plat was prepared by a competer be defilled for oil and gas by the undersigned well and County above named, determined by survey and marks.  The undersigned well operator is informed and coal beneath said farm or tract of land on which ries of the same, who have mapped their working oal operators or coal owners (if any) above named.  The above named coal operators or coal owners exire to make to such proposed location, or which the defilling of a well at said proposed location will coal mines, must be received by, or filed with the Depter copy of this notice and accompanying plat by said that forms for use in making such objections will be an request and that all such objections must set forth rounds on which such objections are based and indicate moved to overcome same.  (The next paragraph is to be completed only complete to the same day with the mailing or delivery of the same day with the mail the same day with the same day with the same day the same day the same day the same day	nt engineer and shows the proposed location of a well loperator on the farm and in the Magisterial District ad courses and distances from two permanent points, or ad believes there are no coal operators operating beds a said well is located, or within 500 feet of the bounders and filed their maps as required by law, excepting the las addressees.  It is a subjection of the section of the proposed location in or about their respective partment of Mines within ten* days from the receipt of logical Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the the direction and distance the proposed location should by in Department's copy.)
The enclosed plat was prepared by a competer of be drilled for oil and gas by the undersigned well and County above named, determined by survey and marks.  The undersigned well operator is informed and coal beneath said farm or tract of land on which ries of the same, who have mapped their working oal operators or coal owners (if any) above named.  The above named coal operators or coal owners exire to make to such proposed location, or which the deal mines, must be received by, or filed with the Depter copy of this notice and accompanying plat by said that forms for use in making such objections will be an request and that all such objections must set forth rounds on which such objections are based and indicate moved to overcome same.  (The next paragraph is to be completed only company of this notice and the enclosed plat were as a coal operators or coal owners at their above the same day with the mailing or delivery of the same day with the mail the	nt engineer and shows the proposed location of a well loperator on the farm and in the Magisterial District ad courses and distances from two permanent points, or ad believes there are no coal operators operating beds a said well is located, or within 500 feet of the bounders and filed their maps as required by law, excepting the las addressees.  If (if any) are notified that any objections they may they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of loperatment. Said coal operators are further notified be furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the the direction and distance the proposed location should by in Department's copy.)  The mailed by registered mail, or delivered to the above shown respective address
The enclosed plat was prepared by a competer of be drilled for oil and gas by the undersigned well and County above named, determined by survey and marks.  The undersigned well operator is informed and coal beneath said farm or tract of land on which ries of the same, who have mapped their working oal operators or coal owners (if any) above named.  The above named coal operators or coal owners esire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Depter copy of this notice and accompanying plat by said that forms for use in making such objections will be request and that all such objections must set forth rounds on which such objections are based and indicate moved to overcome same.  (The next paragraph is to be completed only Copies of this notice and the enclosed plat were amed coal operators or coal owners at their above to on the same day with the mailing or delivery of the complete on the same day with the mailing or delivery of the complete on the same day with the mailing or delivery of the complete on the same day with the mailing or delivery of the complete on the same day with the mailing or delivery of the complete of the same day with the mailing or delivery of the complete of the complete on the same day with the mailing or delivery of the complete on the same day with the mailing or delivery of the complete of the com	nt engineer and shows the proposed location of a well loperator on the farm and in the Magisterial District ad courses and distances from two permanent points, or an of delivered to the distances from two permanent points, or an of delivered their maps as required by law, excepting the last addresses.  If any are notified that any objections they may they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the the direction and distance the proposed location should by in Department's copy.)  The mailed by registered mail, or delivered to the above a shown respective address
The enclosed plat was prepared by a competer of be drilled for oil and gas by the undersigned well and County above named, determined by survey and marks.  The undersigned well operator is informed and coal beneath said farm or tract of land on which ries of the same, who have mapped their working oal operators or coal owners (if any) above named.  The above named coal operators or coal owners esire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Depter copy of this notice and accompanying plat by said that forms for use in making such objections will be request and that all such objections must set forth rounds on which such objections are based and indicate moved to overcome same.  (The next paragraph is to be completed only Copies of this notice and the enclosed plat were amed coal operators or coal owners at their above to on the same day with the mailing or delivery of the complete on the same day with the mailing or delivery of the complete on the same day with the mailing or delivery of the complete on the same day with the mailing or delivery of the complete on the same day with the mailing or delivery of the complete of the same day with the mailing or delivery of the complete of the complete on the same day with the mailing or delivery of the complete on the same day with the mailing or delivery of the complete of the com	nt engineer and shows the proposed location of a well loperator on the farm and in the Magisterial District ad courses and distances from two permanent points, or and believes there are no coal operators operating beds a said well is located, or within 500 feet of the boundars and filed their maps as required by law, excepting the las addressees.  If any are notified that any objections they may they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the the direction and distance the proposed location should by in Department's copy.)  The mailed by registered mail, or delivered to the above a shown respective address.  The description of the delivered to the above as shown respective address.  The delivered to the above as shown respective address.  The delivered to the above as shown respective address.  The delivered to the above as shown respective address.  The delivered to the above as shown respective address.  The delivered to the above as shown respective address.  The delivered to the above as shown respective address.  The delivered to the above as shown respective address.  The delivered to the above as shown respective address.  The delivered to the above as the delive
The enclosed plat was prepared by a competer of be drilled for oil and gas by the undersigned well and County above named, determined by survey and marks.  The undersigned well operator is informed and coal beneath said farm or tract of land on which ries of the same, who have mapped their working oal operators or coal owners (if any) above named.  The above named coal operators or coal owners esire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Depter copy of this notice and accompanying plat by said that forms for use in making such objections will be request and that all such objections must set forth rounds on which such objections are based and indicate moved to overcome same.  (The next paragraph is to be completed only Copies of this notice and the enclosed plat were amed coal operators or coal owners at their above to on the same day with the mailing or delivery of the complete on the same day with the mailing or delivery of the complete on the same day with the mailing or delivery of the complete on the same day with the mailing or delivery of the complete on the same day with the mailing or delivery of the complete of the same day with the mailing or delivery of the complete of the complete on the same day with the mailing or delivery of the complete on the same day with the mailing or delivery of the complete of the com	nt engineer and shows the proposed location of a well loperator on the farm and in the Magisterial District and courses and distances from two permanent points, or and believes there are no coal operators operating beds a said well is located, or within 500 feet of the boundars and filed their maps as required by law, excepting the las addressees.  If (if any) are notified that any objections they may they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of locatement. Said coal operators are further notified be furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the the direction and distance the proposed location should by in Department's copy.)  The mailed by registered mail, or delivered to the above shown respective address
The enclosed plat was prepared by a competer of be drilled for oil and gas by the undersigned well and County above named, determined by survey and marks.  The undersigned well operator is informed and focal beneath said farm or tract of land on which ries of the same, who have mapped their working oal operators or coal owners (if any) above named.  The above named coal operators or coal owners exire to make to such proposed location, or which the deal mines, must be received by, or filed with the Depter copy of this notice and accompanying plat by said that forms for use in making such objections will be an request and that all such objections must set forth rounds on which such objections are based and indicate moved to overcome same.  (The next paragraph is to be completed only company to the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mailing or delivery of the same day with the mail the same day with the same day the	nt engineer and shows the proposed location of a well loperator on the farm and in the Magisterial District ad courses and distances from two permanent points, or and believes there are no coal operators operating beds a said well is located, or within 500 feet of the boundars and filed their maps as required by law, excepting the las addressees.  It is any are notified that any objections they may they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of loperatment. Said coal operators are further notified be furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the the direction and distance the proposed location should by in Department's copy.)  The mailed by registered mail, or delivered to the above shown respective address.  The day before, of this copy to the Department of Mines at Charleston, with truly yours,  OWENS, LIBBEY-OWENS GAS DEPARTMENT  WELL OPERATOR  P. OF BOX 4158  STREET

ten days from the receipt of said notice and plat by the department of mines, within said period of ment shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location. MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON, W. VA.

WAY -963 PERMIT NUMBER



AIMIGRIY TROWN TO STATE

## DEPARTMENT OF MINES OILAND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	To The Department of Muses
	Charleston, W. Va.
CHINE, ALLERD - CYTHE CAS DREALTMENT	Inex Collegn, Agent
SOTABLE OF THE SO BRY W	COAL OPERATOR OR COAL OWRERS
C. C. BOX 1958, CHURBESTON, W. VA.	137 Walnut St., Huntington, W. Va.
везяций жулчанро	gessaga
April 12, 10 55	
	TOPHE OR COAL OF COAL OWNER
- Uniton District	
	ESSEGGA
Wayne County	
Well No. 906-1 92 20'	ATHER LABORIN TO REMARK
2007 1000	ERMINOGA
Ines Volimen et als Farm	
	GENTLEMEN.
drill upon the above named farm or tract of land for	of definition of learning new nonlineasons of a
	oil and gas, series eachtir Hormer (or as the car August 22, 1992
-cord class oc. and recorded on the 2nd day	Omens-Ill nois Glass Co., Libbey-Gwens
in the office of the County Clerk for said County in	
	Book 43 page 171
operator on the farm and in the Magisterial District operator on the farm and in the Magisterial District of courses and distances from two permanent points, or	Her Transference of the Coll All District Coll College College
d believes there are no coal operators operating beds said well as located, or within 500 test of the boundars and filed their maps as required by law, excepting the as addressees.	artes of the same, who have mapped their working
of any) are notified that any objections they may bey are required to make by Section 3 of said Cade, if sense a dangerous condition in or about their respective sertenent of bilases within sent days from the receipt of Department. Said cost operators are further notified to them by the department of bilines promptly it as definitely as is reasonably possible the ground or the direction and distance the proposed foration should te the direction and distance the proposed foration should	The above pamed coal operators or coal owners desire to make to such proposed faction, or which is the diffing of a well at said proposed location will come nume, ougst be received by or filed with the Department of the nume and accompanying plan by said that forms for use in making such objections will be a request and that all such objections must set forth
	Ino hereigness of or si to be completed only
a mailed by regratered mail, or delivered to the above	
chown respective address. through this copy to the Department of Mines at Charleston.	evode right to ereave to end to endered deep better
ON MIS. LIBERY-OVERS CAS DEPARTMENT	
	THE WAY
P. O. BOX MISS	another C deer righ Address
. 1 WOTSHARRAN	to S DANIES D
West ato office	02/09/202
	02/09/2020

Section to the first such objections be filed or bestound by the department of mines, within said puriod of the department of mines, to said prepared location, the department of mines to the weil operator a delling permit resulting the films of such plat, that no objections have been made by the coal operators to the location or thank thereto by the department, and that she same is approved and the well operator suincersed to proceed to drill at said location.

NUMBER OF THE NUMBER

MODELL DELIGHERATION SWIFT AND SPECIAL

A-10

#### BILL OF SALE OF WELL SALVAGE

STATE OF WEST VIRGINIA )

NOW ALL MEN BY THESE PRESENTS:

COUNTY OF WAYNE )

THAT, INDUSTRIAL GAS CORPORATION, a Delaware corporation, authorized to do business in the State of West Virginia, hereinafter called Grantor, for and in consideration of the sum of Two Thousand Two Hundred Dollars (\$2,200.00) to it in hand paid by CHARLES L. SKEENS, Individually and d/b/a SKEENS DRILLING COMPANY of Branchland, West Virginia, the receipt and sufficiency of which is hereby acknowledged, does by these presents GRANT, BARGAIN, SELL, ASSIGN, TRANSFER, and SET OVER unto CHARLES L. SKEENS, Individually and d/b/a SKEENS DRILLING COMPANY, Grantee, insofar as it has the right so to do, all of the casing and salvage materials, fixtures, valves and appliances now present in an old Industrial gas well designated the "Inez Coffon #1", Serial No. 906, located in Wayne County, West Virginia, in Union District, for the purpose of removing said well salvage, being more particularly itemized on separate vouchers designated Schedule "A", attached hereto and made a part hereof for all purposes.

Grantor undertakes no obligation to furnish the easements of ingress and egress to and from said well and Grantee assumes full responsibility and sole risk and cost for obtaining its own passageway to the well location for removal of the salvage material.

In consideration of the premises aforesaid, Grantee hereby covenants and agrees with Grantor, at its own separate cost and expense, to remove, within a period of six (6) months from the date hereof, or at an earlier date if so required by said respective lease or lease owners, the aforesaid salvage and equipment, and Grantee hereby releases and discharges the Grantor, its successors and assigns, from any and all liability or claim for damages now or hereafter arising from the removal of said equipment and salvage, and further covenants and agrees to plug and abandon such well in the manner and form required by the respective lease obligations, and in full conformity with all applicable rules and regulations of the State of West Virginia with reference to the plugging and abandonment of such well.

Grantor makes no warranty, either express or implied, as to the physical 02/09/2024 condition of the pipe or materials to be salvaged from said well, Grantee

Formation	Color	Hard or Soft	Тор /7	Bottom	Oil, Gas or Water	Depth Found Remark	CS
Salt Sand	Wilte	Hard	III	1279			
Salt Sand	White	Hard	1290	1349	Water band	166', hole filling.	
Slate	Blue	Soft	1349	1354			
Salt Sand	White	Hard	1354	1461			
Slate	Blue	Soft	1461	1503			
Little Lime	Blue	Hard	1503	1525			
Slate	Blue	Soft	1525	1530			
Little Lime	White	Hard	1530	1545	Water 800's	2 B.P.H.	
Pencil Cave	Blue	Soft	1545	1550			
Big Lime	White	Hard	1550	1700	SIM 1553 =	Sand LM 1548	
Injun Sand	Blue	Hard	1700	1762			
Slate	Blue	Soft	1762	1766	0 - 3/5/1	1	
Injun Sand	Blue	Hard	1766	1828	Gas, 1656'	, show.	
Slate	Blue	Soft	1828 1835	1835 1841	Den 7tt ang	ing on shoe at 1841 ft	
Casing Shell Black Shell		Hard Hard	1841	1848	hall / cas.	ing on shoe at 1841 ft	•
A STATE OF THE PARTY OF THE PAR	Black Dark	Hard	1848	1885			
Shell Shell	Black	Hard	1885	1926			
Slate	Dark	Soft	1926	1979			
Slate	Blue	Soft	1979	2022			
STate	Dark	Soft	2022	2097	6.		
Slate	White	Soft	2097	2131			
Shell	Dark	Hard	2131	2167			
Slate	Blue	Soft	2167	2188		The state of the s	
Slate	White	Soft	2188	2223	Ran 8-5/8"	casing on shoe at 330	T.P.
Shell	Dark	Hard	2223	2267			
Slate	White	Soft	2267	2301			
Slate	Dark	Soft	2301	2318			
Brown Shale	Brown	Soft	2318	2338	SLM 2338 =	Sand LM 2328.	
Berea Sand	White	Hard	2338	2356		found after 25 hr. tes	t at
Slate	віле	Soft 1	500	209	2356 ft.	D DEPT, DE MARES	
Slate	White	Soft	2356	2387		WEST VIRGINIA y	
Shell	Grey	Hard	2387	2409		RECEIVED	
Slate	White	Soft	2409	2432			
Shell	Blue	Hard	2432	2494		AL 1955 3	
Brown Shale	Brown	Soft	2494	2516		(0)	
Slate	White	Soft	2516	2556		100 mm 100 300 300 mm	
Slate	Dark	Soft	2556	2609		A THINK	
Slate	White	Soft	2609	2732	0%-363694	Tenna .	
Slate	Dark	Soft	2732	2817	CM3 CM3	LANDER ROMARY	
Brown Shale	Brown	Soft	2817	3288	No gas at	3288 ft.	
Slate	White	Soft	3288	3312	HONL	d and long land	
	5, 800	Teet.	Lust	P.E.E.	MORE	BEER IN	
	Tota 7 Des	Total De		3312 2943	PACCIDAL SERVE		
	Total Del	th after Sec	one shot	2745	Shootonis	measurement 3312	
Yolume Br. 2	hale 21	16. A.D.	HOLE OU. FOL.		Depthometer		
	TOTAR Mere.		1 (Date)		Dep attome ve.	3303	
	LOCKS A STEEL		- Topicy		Before sho	t - no gas	
		7.00			2020 540	8	
6,800/€	Detonite	(second time	e) see remar!	g.	7-20-55 She	ot Shells & Shale from	
7-25.	.55 F.	2353	3059			2 with 8,800 lbs. Det	
	· 7-17-5					Ter pottom	
	a 5-28-59				After shot		
137 Walnut	oc.	Address Huntin	Cton, w. Va.		4 Hr.	809 M	
Mineral rights are	omined by the	ez Coffman;	MET.		1 "	250 M	
	17	Adamons -	U SALA SERVICE AND	. XX . J. II	J872, JU	815. 147 M	
	DR THE TOTAL			FR BABIL	21 "	51 M	
	- K					7" casing 21 Hrs. A.S	•
		Genny Way	ne.		l Min.	0#	
Wall Ma 1 (Se	risl No. 3	(900)	16v 820,16		2 "	1#	
						2# 285#	
Face Ines	Coffman		1 Link 1 1 5/5		30 Hrs.	ell open lu hrs.	
MURITAL STATES			- Lu		Gas tested		
P. 0.	Box 14358					time with 6,800# Det	onito
	. Libbey-	wens Cas Dep	er thent		from 2353		OILL DE
The state of the s	Shut in	ell in 711 ce	sing 21½ hrs	. A.S.	110m 2555	546 M 02/09/20	24
Peran No. Wey	-963	OTT TII   08	22.8 2.7.2 111.9	K	1 "	188 M	
Taranta.	062		MEFIN	SECON	10 "	55.4 M	
And the Gu	vandotte				21 "	48 M	
							9 55
					Date	,	9
						-OWENS GAS-DEPARTMENT	

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

G. N. Street
(Title) Geologist



CI NOISIVIE SAS DIA JIO DEPARTMENT OF MINES STATE OF WEST VIRGINIA

August 15.

de Pobloso (sum)

Quadrangle Guyandotte

0 2131 Ar tios Red Surface ST Hard or Soft Oil, Gas or Water Found Pepth Formation Top Color Remarks Bottom Salt water feet FEET INCHES INCHES FEET 008 '585 FEET INCHES INCHES FEET bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT INCHES Rock Pressure #598 48M Cu. Ft. Volume Br. Shale 21 Hrs. A.S. Tuch /10ths Merc. in CASING CEMENTED. No. Ft. SIZE Open Flow /10ths Water in With 6,800# Detonite (second time) see remarks Perf. bottom. Drilling commenced 5-28-55
Drilling commenced 7-27-55
Trom Liners Used 2353 Perf. top 3028 3 Perf. bottom. Perf. top\_ Address Huntington, W. Va. 137 Walnut St. 91/89 Mineral rights are owned by Inez Coffman, Agt. 11七 %9 Depth set 1875:10H 1875,1011 118/5 %8 Address 19:088 19:088 The surface of tract is owned in fee by-Size of District Union Mayne 13 Elev. 820,16 I (Serial No. 906) Kind of Packer-Location (waters)\_ Size nemiliol sami 05 Address P. O. Box L158, Charleston L. W. Va. Casing and Tubing Used in Drilling Packers Course Company Owens, Libbey-Owens Gas Department 02/09/2024 Permit No. Oil or Gas Well Way-963 MELL RECORD

Oil fees Depth Bourston	(19VO	)	to braH		
DELICA SIGNAY TO	1290	T279	1Jos	BŢne	Slate
	1279	TLTT	Hard	White	Salt Sand
Water Sand 1166', hole filling.	TLTT	E60T	Hard	White	Sand
	E60T	TOSS	tjos	BIne	Slate
	TOSS	366	braH	White	Sand
	665	786	tjos	White	Slate
	786	676	Hard	White	pues
	676	688	1Jos	White	Slate
	688	832	1Jos	BIne	Slate
Water 800', 2 B.P.H.	832	787	tios	97idW	pues
	787	LLL	1Jos	ВТие	Slate
SIM 1553 = Sand LM 154	LLL	LSL	1Jos	White	Slate
	LSL	T69	tjos	Dark	Slate
Cas. 1656 show.	T69	029	Hard	White	Sand
Uss, 1650', snew.	029	950	tjos	White	bras
Hen 7" cos pr on shoe to 1841 ft.	950	565	tjos	White	Slate
Water 585', I B.P.H.	565	085	Hard	White	puug
	085	ESS	1Jos	White	Slate
	ESS	9TS	tios	BIsck	Slate
	915	567	tios	White	Sand
	567	787	tlog	BJack	Slate
	787	867	1Jos	White	Slate
	867	057	1308	White	Broken Sand
	064	988	tios	White	Slate
	988	380	tjos	BJack	Slate
Ran 8-5/8" ta sons on shoe at 380 ft.	988	SLE	tjog	White	Slate
	515	658	1,105	White	Sand
	658	262	1Jos	White	Slate
	262	SYL	tjog	Бед	Red Rock
sim 2338 = 8882 Miz	SYL	237	1Jos	White	Slate
Ja stain 10 2 after dest at	237	500	tjos	Red	Red
2356 Tt. Co DEPT. OF MINES	509	SOF	1Jos	BIne	Slate
WINDUIA ICTU	507	09T	1Jos	Red	Red Rock
	09T	OTT	1Jos	BIne	Slate
6 RECEIVED 23	OTT	SOT	tios	Red	Red Rock
AUG 1955	SOT	73	JJos	BIne	Slate
	57.3	€9	Hard	Grey	Sand
Con Walley	69	ST	JJos	BIne	Slate
8 /101 GV	GT	0	2105	реч	Suriace

Acres 50 Destrict Indian County, WHYNA State, WVE. Elevation 820.16 Work done by: E. J. Elkins, Contractor

y diers' Names: remenced to in; Up ---

1911 - 17 - 17 - 17 5

cell Completed 7-25-55

Commenced Drilling 5-20-55 Completed Drilling 7-17-53

Abandoned

Commenced Producing

9:ZZ	11 115 -1 1	NO. OF	USEDIN	LC/ CIN	~		-			
72.	145.6-1	JOINTS	DRILLING	WELL	Size		1	HEAD	CASING	7.7
					Set		Size		711	1.40
-5/8	21:	15	3301811	35016"	Kind		1 Min.		0	
					Size		2 Min.		Ö	
7	20	63	1842'10"	1842'10"	Set		3 Min.		0	
				Perforations			4 Min.		0	
							5 Min.		1	
							10 Min.	,	3	
							24 Hours		245	
							126 Hours		355	

act 7-20 1955, from 2400 to 3312 with 8,800# Detonite tamped with (7 Days - 3654) tyen flow before: No gas MCF: 15 Min. after: 809 MCF: 21 hours after: 51 MCF tot 7-25-1955, from 2353 to 3059 with 6,800# Detonite tamped with 15en flow before: 53 MCF; 15 Min. after: 516 MCF: 21 hours after: 48 MCF

cid or other treatment:

L WELL Initial test: AS WELL Open flow:

barrels per flowing. barrels per pumping.

Brown Shale

21 Hrs. AS Total 48 MCF

DRILLERS'	RECORD	 •

		DRILLERS' RECO	ORD
FORMATION	COLOR HARDNESS TO	OP BOTTOM THICKNESS	REMARKS
Surface	Red Soft	י זל זל	
Slate	Blue Soft 1	0 15 15	
Sand	Grey Hard 6		점심하다 하는 사람들은 사람들이 얼마나 되었다.
Slate			
Red Rock	Red Soft 105		
Slate	Blue Soft 140	140 35	[[[[[[] [[] [[] [] [] [] [] [] [] [] []
Red Rock	Red · Soft 160		
Slate	Blue Soft 201		
Red Rock	Red Soft 200		
Slate			
Red Rock			리아마니 물게 되는 것 같아 말하는 것이 같다.
Slate			
Sand			
Slate			D = 0 7/2"
Slate	White Soft 375 Black Soft 380		Ran 8-5/8" casing on shoe at 380 ft.
Slate	White Soft 386		SLM 380 = sand LM 379
Broken Sand			사람은 그 이번 하다고 있는 사람들이 하나 있다.
Slate			
Slate	White Soft 438 Black Soft 484		
Sand	White Soft 495		
Slate	Black Soft 516		בדע לכם ביי בע לכם
Lite	White Soft 553	10	SLM 553 = Sand LM 551
and	White Hard 580	The state of the s	Water 505. 3 D D
Slate .	White Soft 595		Water 585', 1 B.P.H.
and	White Soft 620		
and	White Hard 670		
late	Dark Soft 691		
late	White Soft 757		
late	Blue Soft 777		
and	White Soft 787		** 1 - 000 0 0 0 0
late	Blue Soft 832		Water 890', 2 B.P.H.
late		839 7	02/09/2024
and		949 110	02/00/2021
ite	White Hard 949 White Soft 984	984 35	생기들은 그리지 않는데 하는 것이 없는 것이 되었다.
an l	White Hard 9-2	992 8	
lits	Flue Soft 1005	1025 33 1023 63	
	Vaite bara 10 3	1093 63 1171 78	Water 1 12//1
i Sand	Weite Harl 1171	1879 103	Water good Milit, have filler.
	hor oft 1075		SIM L. 60 - Dana in 1912.
i. S	White Hami 1290		Water level, 2051 at 19621.
	miles had beld	13hy 59	Water level, 345' ac 1,15'.

1						The second discount of the second register of the second s
FORMATION	COLOR	HARDNESS	TOP	MOTTOM	THICKNESS	BLIMARIKS .
late ittle Lime late	Blue White Blue Blue Blue White	Hard Soft Hard Soft Hard	1354 1461 1503 1525 1530	1461 1503 1525 1530 1545	42 22 5 15	
encil Cave ig Line njun Sand late njun Sand late asing Shell lack Shell hell late late late late late late late l	Blue	Hard Hard Soft Soft Soft Hard Soft Harf Soft Harf Harf Harf Harf Harf Harf Harf Harf	1760 1762 1763 1848 1848 1825 1922 2097 2167 2167 2267 2167 2267 2318 2356 2494 2556 269 2732	1550 1762 1762 1762 1766 1823 1835 1848 1835 1926 1979 2097 2131 2167 2287 2188 2267 2301 2318 2356 2494 2556 2609 2732 2817 3288	62 62 7 62 7 6 7 6 7 7 11 53 43 75 43 43 17 20 18	SLM 1553 = Sand LM 1548. SLM 1613 = Sand LM 1611. Water level, 305' at 1613'. Gas. 1656, show. Water level 310' at 1828'. Ran 7" casing on shoe at 1841. SLM 1848 = Sand LM 1848.  SLM 2338 = Sand LM 2328. Oil Stain found after 25 hr. test at 2356' SLM 2385 = Sand LM 2300.  SLM 2702 = Sand LM 2700. Tested for gas at 3030 - no gas.
late	White	Soft	3233	3312	24	No gas at 3258.
Total Depth		Depth 2nd sh		3312 2943		Shooter's reasurement 3312' Depthometer 3303'.
						7-20-55 Shot Shells & Shale from 2400 to 3312 with 8,800 lbs. Detenite.  Before shot - no gas. After shot:  ##r. 809 M 1 " 250 M 2 " 147 M 10 " 59 M 21 " 51 M
						Shut-in in 7" casing 21 Hrs. after shot.  1 Min.
						Shot second time with 6,800# Detenite 12353 to 3059.  ##r. 5h6 M 1 " 183 M 2 " 110 M 10 " 55.4 M 21 # 18 K

April 23, 1955

Owens, Libbey-Owens Gas Department P. O. Box 4158 Charleston, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following permits:

Permit No.	Well Mo.	Farm	District
Way-963 Way-964 Way-965	1-906 5-907 1-935	Inez Coffman et al Etta R. Pritchard et al Lenora M. Mewman	Union Union Union
		Very truly yours.	

Administrative Assistant OIL AND GAS DIVISION

CNH: K Encl-3

CC: Inspector O. C. Allen

#### DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

#### OIL & GAS DIVISION INSPECTOR'S PLUGGING REPORT DEFT. OF MINES

Filling Material Used	Clay	A)	lone	UNTY_CO	wyi	ny
iner Lo	cation	Amount	Packer	Location		THE STREET
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
00-2123	Clayto	stone	2223-2943			
					4031	aron y dili
			e e e e e e e e e e e e e e e e e e e			
			· · · · · · · · · · · · · · · · · · ·		<b>1</b>	1 . W. T.
	37500		198 gr			
						.1
rillers' Names	an Oio	1	Reens			

I hereby certify I visited the above well on this date.

E Bullher
DISTRICT WEID 2/09/2024

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S WELL REPORT

MAILIN	STORY SOLD STATE		90357877	(KI	NDI	7kmis in
Company	A Section of Market	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address		Size	· kn			
Farm	198.03 aug	16	A Company		Kind of Pa	eker
Well No	1.78 30 W W W W W	13			Size of	
District	County	81/4	45 912			
Drilling commenced	Ch. Marie	65%	M. Charles		Depth set_	7.4
Drilling completed	Total depth	5 3/16 3			Perf. top_	
Date shot	Depth of shot	2			Perf. botto	m
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botto	m
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	) AT	_FEET	INCHES
	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names						A SHE WAS
Remarks:					1 m m m	

# MAY 2 3 1975

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S PLUGGING REPORT

	Location	Amoun	t	Packer	Location	1	
PLUGS USE	WOOD-SIZE	LEAD	CONSTR	BRIDGES  UCTION-LOCATION		G AND TU	
20 -184	2 Clay \$ s	ane	1842	- 2200	RECOVERED	SIZE	LOS
80-160	ot wi	le re	cover	all 7 =	1840	フ=	
	Clay ()	lono	1600	-1820	<b>\</b>		
				200 - 100 -			
						× 100	
				\$ 50 102 V			
illers' Names	Oliver	Pa	ugh			<del></del>	
marks:	cals	200	170)	be is fo	i en la en escar		

5-21-75 I hereby certify I visited the above well on this date.

E. Bulche

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No.		Gas Well	Well			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size		J		A STATE
Farm	504	16			Kind of Pacl	cer
Well No	2000	13	-		Size of	
District	County	81/4				
Drilling commenced		65/8		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEE	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET	INCHES
Drillers' Names						
* 1, 14 S T 1, 10 S						
Remarks:					2	

# DECEIVED MAY 2 8 1975

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S PLUGGING REPORT

iner L	Location	Amoun	t Packer	Location		
PLUGS USED	AND DEPTH PLACED	1545	BRIDGES		G AND TUE	31NG
0 - 1170 -	WOOD-SIZE	LEAD	Will recourse	360	8 =	10ST
5-810-	Stant (	lay	1/70 -15-80	3 40		
get motor	114	11	810-1160-			
	11	11	380 - 785 -			9 - 1 - 0
			waste waste waste waste			
				4	ar volt.	
		3 11 11 12 1		a)		
		1				
illers' Names	rville	Pa	ugh			
CO, 700	l		/			
marks	1-11 is l	work	2 parformed	On 5	- 75	-7
1 art of	this "				- 2 6	

District we 2/09/2024

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No.	and Balander	1.17	Gas Well	ZWW.ASTA		
Company	distant.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address		Size	1 11		South topic of	
Farmrolly	Local Control	16			Kind of Pack	er
Well No		13			Size of	
		Marine and the second second			Size oi	
Drilling commenced		65%	30/		Depth set	
Drilling completed	Total depth	5 3/16	11 70	17	Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch				Terr, bottom.	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	) AT	_FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	_INCHES
Drillers' Names	asta and the	1. 1				
Drillers' Names					p. 130.	
Remarks:				3 2		

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEFT. OF MINES

#### INSPECTOR'S PLUGGING REPORT

<del>)</del>	cation	Amount	Packer BRIDGES	Location	I IG AND TUI	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
5-380-	Clay	Eston	20-360-	360	8=	20
20-					Llace et al.	er Kreiter
and Year		Sec. 450 A. 15/GAA.				
Company (School of the Company			the second of th	7	0 003, NG 8	. 100031 6
787 46						
	1000 300 450					7 14
illers' Names	10:000	Paus	th			
CO 160	Jacob J	/	- A			

5-27-75 I hereby certify I visited the above well on this date.

Bulle DISTRICT WED 2 WE

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S WELL REPORT

1 2 2 2 2 2	1/20	1 1/3			1	3
Company	108 JUN 100 100 100 100 100 100 100 100 100 10	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address	( Carred	Size	9-140		from Indias	
Farm		16			Kind of Pac	
Farm		13	an example and engine			1
Well No		10			Size of	***************************************
District	County	81/4			- 0 × 5	
Drilling commenced	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	65/8	N. FYW	Z	_ Depth set_	
		5 3/16			N 22.	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used	i i		Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n
	Cu. Ft.	CASING CEME	NTED	SIZE	No ET	Date
Volume	Ou. Pt.				110. 1 1	
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMP.	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names						
Drillers Names		Drund.	1 W	W. W.	11/100	
Remarks:		*				



## State of West Wirginia

Department of Mines

Oil and Gas Division

Charleston 25305

May 25, 1976

JOHN ASHCRAFT Director

ROBERT L. DODD Deputy Director

Kenneth Butcher
RFD # 1
Barboursville, W.Va.

PERMIT	WAY-963-P	
COMPANY	Charles L. Skeens	
FARM	Inez Coffman, etals.	
WELL NO	1-S-906	
DISTRICT	Union	
COUNTY _	Wayne	

Dear Sir:

Please make a final inspection of the well described above.

Very truly yours,

Robert L. Dodd

RLD/ ch

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

### WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

90- 2943 fill hole with mudand stone to 2223 Coment - 2223 - 2200 -Stone 2200-1980 Clay and Stone - 1980 - 1842 Pullup 71 Casing - Set@ 1842 Cement -1842-1820 -Clay - 1820 - 1600 Cement 1600-1580 54me- 1680-1570-Glone and Clay 1/70 Cenvent - 1170-1160-Stone and clay 1160 - 810 Cement - 810 -785 Stone and Clay 795 - 380 full up 856" Cosing. Cement 350 - 360 -C/ay - 360 - 20 Cement 20 - Sulface with monument

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

19th. day of May , 19\_75\_.

DEPARTMENT OF MINES Oil and Gas Division

02/09/2024

By: Dobeit house

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

TO THE DEPARTMENT OF MINES,



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Charleston, W. Va.		
None	Charles L. Skeens	
Coal Operator	Name of Well Operator Box 97 Branchland, W.Va. 25506	
Address	Complete Address	
	May 19, 1975	
Coal Owner	Date	-
	WELL TO BE ABANDONED	
	Union	district
Address	Wayne	County
Lease or Property Owner	Well No1-s-906	
	Inez Coffman, etals.	_Farm
Address Rue Schoolcraft, Inspector-at-Large-Pir Kenneth Butcher, RFD # 1, Bark		732 <b>-</b> 7245 736 <b>-</b> 4885
O BE NOTIFIED 24 HOURS IN ADVANCE O	F PLUGGING OPERATIONS	
entlemen:—		
The undersigned well operator is about to al		
he work of plugging and abandoning said well of the less than five days after the day on which hould be received by the Department of Mines)	ch this notice so mailed is received, or in due	course
ot be less than five days after the day on whi	respective representatives may be present er notified that whether you are represented at date, or shortly thereafter, to plug and to cle 4, Chapter 22 of the Code and given in d	at the
to the less than five days after the day on which hould be received by the Department of Mines)  This notice is given you in order that your solugging and filling of said well. You are furth the epresented the undersigned will proceed on the well in the manner required by Section 10, Article he reverse side of this notice, in "Work Order."	respective representatives may be present er notified that whether you are represented at date, or shortly thereafter, to plug and to cle 4, Chapter 22 of the Code and given in d	at the d or not fill said etail on
tot be less than five days after the day on which hould be received by the Department of Mines)  This notice is given you in order that your solugging and filling of said well. You are furth represented the undersigned will proceed on the well in the manner required by Section 10, Artiche reverse side of this notice, in "Work Order.  This notice is being mailed by registered received the section of the secti	respective representatives may be present er notified that whether you are represented at date, or shortly thereafter, to plug and to cle 4, Chapter 22 of the Code and given in direction and the code and given in direction and the code and given in directions.	at the d or not fill said etail on
tot be less than five days after the day on which hould be received by the Department of Mines)  This notice is given you in order that your solugging and filling of said well. You are furth represented the undersigned will proceed on the well in the manner required by Section 10, Artiche reverse side of this notice, in "Work Order.  This notice is being mailed by registered received the section of the secti	respective representatives may be present er notified that whether you are represented at date, or shortly thereafter, to plug and cle 4, Chapter 22 of the Code and given in directly the cach of you at the above addresses  Very truly yours,  Chaples of Meles	at the d or not fill said etail on
tot be less than five days after the day on which hould be received by the Department of Mines)  This notice is given you in order that your solugging and filling of said well. You are furth represented the undersigned will proceed on the well in the manner required by Section 10, Artiche reverse side of this notice, in "Work Order.  This notice is being mailed by registered received the section of the secti	respective representatives may be present er notified that whether you are represented at date, or shortly thereafter, to plug and to cle 4, Chapter 22 of the Code and given in direction and the code and given in direction and the code and given in directions.	at the d or not fill said etail on
tot be less than five days after the day on which hould be received by the Department of Mines)  This notice is given you in order that your solugging and filling of said well. You are furth represented the undersigned will proceed on the well in the manner required by Section 10, Artiche reverse side of this notice, in "Work Order.  This notice is being mailed by registered received the section of the secti	respective representatives may be present er notified that whether you are represented at date, or shortly thereafter, to plug and to cle 4, Chapter 22 of the Code and given in domail to each of you at the above addresses.  Very truly yours,  Well Operation  COPIES OF APPLICATION, (OG-9)  HE WELL RECORD, (OG-10). The may of land is located, the name and acreage of adjacent tracts and the location of the weaters and distances of such well from two poliance with Rule 5 of the Rules within four months from the date of perm	at the dor not fill said etail on on the on the rator ed by a AND ap must of same, ell to be permanand/2/09/
This notice is given you in order that your slugging and filling of said well. You are furth epresented the undersigned will proceed on the vell in the manner required by Section 10, Article he reverse side of this notice, in "Work Order.  This notice is being mailed by registered reports above date.  NOTE: Upon the abandonment of any well driven the reverse side of this notice, in "Work Order."  This notice is being mailed by registered reports of the well and the registered engineer, shall be filed with THREE "WORK ORDER" AND TWO COPIES OF The show the district and county in which the tract the name or names of the owners and names of abandoned, determined by survey with the content points or landmarks on said tract, in compressions.  NOTE: In case plugging is not commenced	respective representatives may be present er notified that whether you are represented at date, or shortly thereafter, to plug and to cle 4, Chapter 22 of the Code and given in domail to each of you at the above addresses.  Very truly yours,  Well Operation  COPIES OF APPLICATION, (OG-9)  HE WELL RECORD, (OG-10). The may of land is located, the name and acreage of adjacent tracts and the location of the weaters and distances of such well from two poliance with Rule 5 of the Rules within four months from the date of permitted.	at the dor not fill said etail on on the on the rator ed by a AND ap must of same, ell to be permanand/2/09/
This notice is given you in order that your slugging and filling of said well. You are furth epresented the undersigned will proceed on the vell in the manner required by Section 10, Article he reverse side of this notice, in "Work Order.  This notice is being mailed by registered reports above date.  NOTE: Upon the abandonment of any well driven the reverse side of this notice, in "Work Order.  This notice is being mailed by registered reports of the well and the registered engineer, shall be filed with THREE "WORK ORDER" AND TWO COPIES OF The show the district and county in which the tract the name or names of the owners and names of abandoned, determined by survey with the content points or landmarks on said tract, in compressions.  NOTE: In case plugging is not commenced shall expire and be of no further force or effect.	respective representatives may be present er notified that whether you are represented at date, or shortly thereafter, to plug and to cle 4, Chapter 22 of the Code and given in domail to each of you at the above addresses.  Very truly yours,  Well Operation  COPIES OF APPLICATION, (OG-9)  HE WELL RECORD, (OG-10). The may of land is located, the name and acreage of adjacent tracts and the location of the weaters and distances of such well from two poliance with Rule 5 of the Rules within four months from the date of permitted.	at the dor not fill said etail on on the on the rator ed by a AND ap must of same, ell to be permanand/2/09/

FORM OG-8

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEFT. OF MINES

## AFFIDAVIT OF PLUGGING AND FILLING WELL

None	THIRD COPY (AND EXTRA COPIES IF REQUIRE		arles L. Sk		EIR RESPECTIVE	
	OPERATOR OR OWNER		NAME OF WELL			
		Br	anchland, W		5506	
	ADDRESS		COMPLETE A	THE OWNER WHEN THE PROPERTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE		
COAL	OPERATOR OR OWNER	Ma	y 19, 1975 WELL AND L	0018000	19	
		Un	ion	OCATION	7.75	
	ADDRESS	1.7			District	
LEASE	OR PROPERTY OWNER	wa	yne	**************************************	County	
		Well No.	1-s-906			
	ADDRESS		1	7 -	The second section and an area for the second section and section section and	
			Coffman, eta		Farm	
Rue Schoolers	SUPERVISING PLUGGING Ker	nneth Bu	tcher, RFD #	1, Barb	oursvill	e,W.
and control a	AFFIC	ge, Piner	ville, W. Va	2487	4	
STATE OF WEST	VIRGINIA,					
County of Wayne	ss:					
Oliver P	augh		Charles Skeen	_		
being first duly sw	orn according to law depose a	and say that	they are experie	S		
plugging and filling	oil and gas wells and were emp	oloyed by	Charles Ske	eens	work of	
was commenced or	on and gas wells and were emperaticipated in the work of plug the 20th day of May	gging and fi	lling the above v	well, that s	aid work	
and filled in the foll	the 20th.day of May owing manner:	, 19	75, and that t	he well was	plugged	
SAND OR ZONE RECORD		-			108-04	
FORMATION	FILLING MATERIAL		PLUGS USED	CA	SING	:
29/13 - 2223	Mud and Stone		SIZE & KIND	CSG	CSG	
2223 - 2200	Cement			The state of the s	LEFT IN	
2200 - 1980	Stone		100			
1980 - 1842	Clay and Stone					
1842 - 1600 1600 - 1570	Cement and Clav					
1570 - 1170	Cement and Stone					
1170 - 1160	Stone and Clay Cement					
1160 - 810	Stone and Clay			The second		
810 - 795	Cement					
795 <b>-</b> 380 380 <b>-</b> 360	Stone & Clay					
380 <b>-</b> 360 360 <b>-</b> 20	Cement		-			
20 - 0	Clay Cement					
11/2/8/		A Lagran				
COAL SEAMS	Erected Monument					
(NAME)			DESCRIPTION	OF MONUMENT		
(NAME)			W. W. Charles		the 3	
(NAME)	1	4			The statement of the st	
(NAME)						
and that the work of August	plugging and filling said well	was compl	eted on the	20th		
	10		0	1	ay of	
And further depone	ents saith not.	ary	rang	W	02/09/	2024
Sworn to and		Indille	y Pour	B		
and subsc	cribed before me this 2010	day of	wout 9	10	20	
My commission expires:	5	Mhrs	The	(11/11)	n	
4/15/79 9/	1/79		V TOTAL	Notary Pub	Hc.	
	Auto.		Permit 1		963=P	

47-099

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DET T. OF MINES

#### INSPECTOR'S WELL REPORT

Company Charle J. Casing and Capture of Capt	Permit No. Way	-963P	e de la companya de l	·P.			Oil or G	ias Well
SENDER: Complete items 1. 2, and 3, and 3 neverse.  Well No.   S	Company Chr	arlie J.			D			PACKERS
Total depth   South	Address 15 M	mehland	, w	Size &	• SE	NDER: Complete	items 1, 2, and 3.	ETURN TO" space as
Dilling commenced  Total depth  Total depth  Depth of shot  Depth		S- 90 G		3811, Jan	1. TH	he following se	rvice is requested	d (check one).
Drilling commenced  Drilling commenced  Total depth  Depth of shot  Depth of shot  Liners  Depth of shot  Liners  Depth of shot  Depth of shot  Liners  Depth of shot  Depth of shot  Liners  Liners  Liners  Liners  Liners  Liners  Depth of shot  Liners  Depth of shot  Liners  Liners  Liners  Liners  Liners  Liners  Liners  Liners  Show to whom, date, and address of delivery 854  Loar Legal L. Skeens  Box 97  Branchland, W.Va. 25506  A ARTICLE ADDRESCRIPTION:  REGISTERED NO. CERTIFIED NO. INSURED NO.  Liners  Line	District Unio	n County Way		975		Show to who	ED DELIVERY om and date deli	vered 654
Drilling completed	Drilling commenced	/	65	%		Show to whom	n, date, and add	ress of delivery 85¢
Depth of shot	Orilling completed	Total depth		CONTRACTOR OF THE PARTY OF THE	2. ART	Charles L	во то: . Skeens	
Addressee	Date shot	Depth of shot	2_	CONTROL OF THE PARTY OF THE PAR	F		d. W.Va. 2	25506
Casin   Casi	nitial open flow	/10ths Water in	Inch Line	2	. ARTI	CLE DESCRIPTI	ION: CERTIFIED NO.	
Cu. Ft. CASIN    Casin	pen flow after tubing	/10ths Merc. in	Inch	- IS	()	Always obtain si	gnature of address	ine or agent)
bbls., 1st 24 hrs.  COAL  Sesh water feet feet feet feet feet feet feet f	olume	Cu	. Ft. CAS	IN -	MATE	received the a	article described	above.
bbls., 1st 24 hrs.  COAL  Sesh water feet feet feet feet feet feet feet f	ock pressure	lbs	hrs. NA	MI S 4.	DAT	P OF DELIVERY	a OB	69.NG2
feet feet 6. UNABLE TO DELIVER BECAUSE: CLERK'S INVIALS	il	bbls., 1st 24	hrs. COA	>V		7-19.	-761	704 2
lit waterfeetfeetfeet	esh water	feet	feet	ERTI			6	6
rillers' Names   ☆ GPO: 1975—0-568-047	ilt water	feet	feet	FIED MAIL	UNAB	LE TO DELIVER	R BECAUSE:	CLERK'S INITIALS
	rillers' Names							☆ GPO: 1975—O-568-047

Final inspection made on this well.

7-1-76 DATE

DISTRICT WELL 2/1900/2024

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

ermit No			· · · · · · · · · · · · · · · · · · ·	Wel	l No	
			ADDRESS			
ARM			CTC	001111		
lling Material Used			.57			
ner Loc	eation	Amount		Location		
	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
			23/12/2017		17.74	
n n						
		. prikleti	sa de a			
				4		
					Andrew Street Street,	
rillers' Names	and the second second second					
emarks:						
	I hereby certify	I visited the	above well on this date.			
DATE						



## State of West Mirginia

Bepartment of Mines

Gil and Gas Division

Charleston 25305

July 7, 1976

CharlestL. Skeens Box 97 Branchland, W.Va. 25506

In Re: Permit No. WAY-963-P
Farm Inez Coffman, etals.
Well No. 1-S-906
District Union
County Wayne

#### Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

The bond covering the well designated by the above permit number has been released under your Blanket Bond.

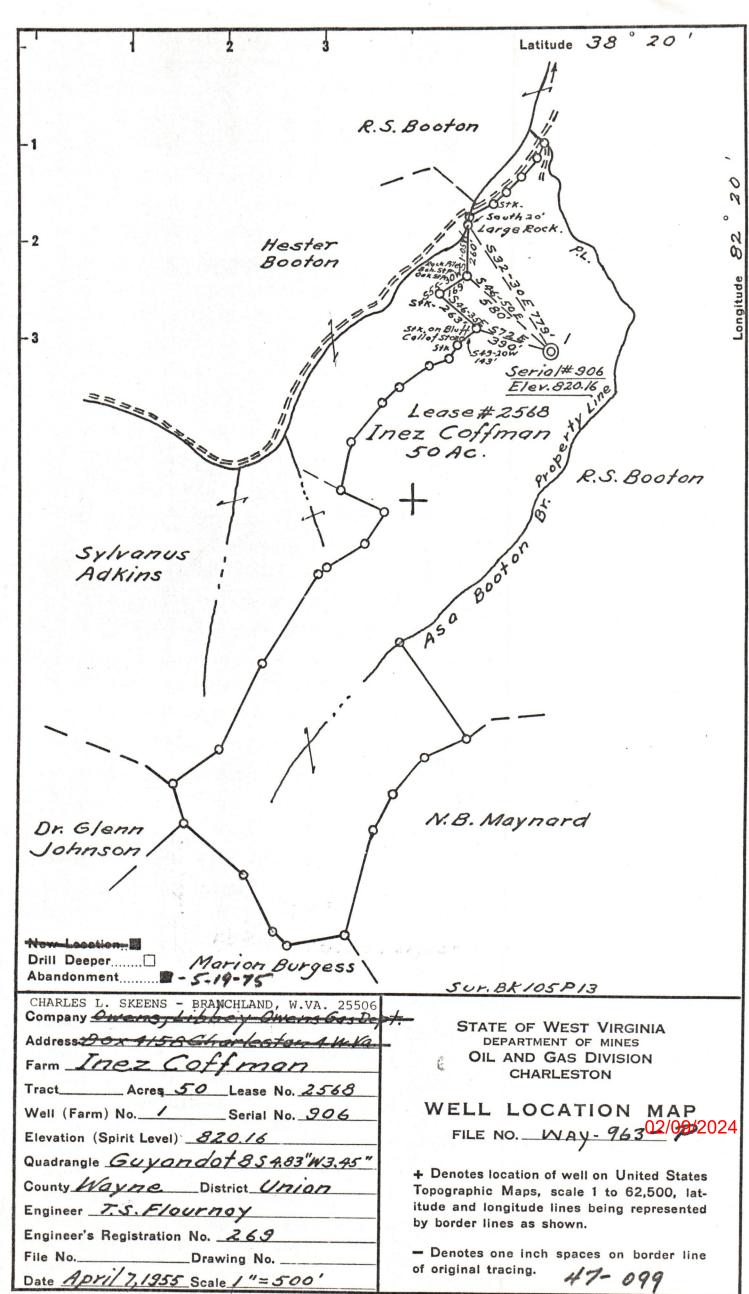
XXXX Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Division

RLD/ch

Enclosure: Single Bond dated 5-19-75 (U.S.F. & G Ins. Co.)



K-E 156 IMPERIAL TRACING CLOTH T.M.