



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

<u>Tenny Plymale, Heirs</u> COAL OPERATOR COAL OWNER (coal not operated)	<u>Cecil Gas Company</u> NAME OF WELL OPERATOR
<u>Shoals, W. Va.</u> ADDRESS	<u>% R. H. Adkins</u> COMPLETE ADDRESS
<u>Tenny Plymale, Heirs</u> COAL OPERATOR OR COAL OWNER	<u>March 16th</u> , 19 <u>55</u> PROPOSED LOCATION
<u>Shoals, W. Va.</u> ADDRESS	<u>Union</u> District
<u>Tenny Plymale, Heirs</u> OWNER OF MINERAL RIGHTS	<u>Wayne</u> County
<u>Shoals, W. Va.</u> ADDRESS	Well No. <u>F-1, S-2.</u> ^{38° 20'} _{82° 25'}
	<u>Tenny Plymale</u> Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 28th, 1953, made by Tenny Plymale, Heirs, to R. H. Adkins, and recorded on the 8th day of June, 1953, in the office of the County Clerk for said County in Book 43, page 203.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Cecil Gas Company

WELL OPERATOR

% R. H. Adkins

STREET

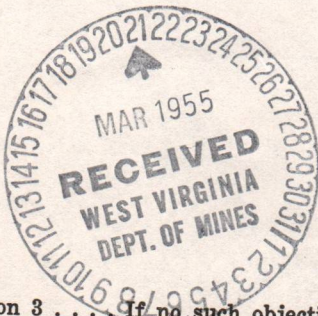
Hamlin

CITY OR TOWN

West Virginia.

STATE

02/09/2024



Address of Well Operator }

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Department of Mines
Charleston, W. Va.

Cecil Gas Company

Tenny Pymale, Heira

(coal not operated) (COAL OWNER)

R. H. Adkins
Hamilton, W. Va.

Shoals, W. Va.

1955

March 16th

PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

District

Union

ADDRESS

County

Wayne

Tenny Pymale, Heira

38° 20'

Well No. T-1, B-2.

Shoals, W. Va.

Farm

Tenny Pymale

ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having in this respect (or as the case may be) under grant or lease dated

May 28th, 1953, made by Tenny Pymale, Heira

to

8th

R. H. Adkins

and recorded on the _____ in the office of the County Clerk for said County in

June, 1953

Book 43 page 203

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the grounds or reasons on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Cecil Gas Company

R. H. Adkins

STREET

Hamilton

CITY OR TOWN

West Virginia

STATE

Address
of
Well Operator



02/09/2024

Section 3. If no such objections be filed or be found by the Department of Mines within said period of ten days from the receipt of said notice and plat by the Department of Mines, to said proposed location, the Department shall forthwith issue to the well operator a drilling permit reserving the time of such plat, that no objections have been made by the coal operators to the location, or found therein by the Department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number

WAY-050

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
				3020			
Brown shale			3880	3020			
White shale			3870	3880			
Brown shale			3832	3870			
Blue shale			3800	3832			
Brown shale			3290	3800			
Shale			3272	3290			
Brown shale			3232	3272			
Shale			3242	3232			
Light brown shale			3213	3242			
Shale & shales			3172	3213			
Brown shale			3042	3172			
Shale & shales			3004	3042			
Green sand			1864	3004			
Brown shale			1848	1864			
Shale & shales			1420	1848			
Light sand			1320	1420			
Blue shale			1120	1320			
Light shale			1102	1120			
Shale			1100	1102			
Sand			1134	1100			
Shale			1118	1134			
Sand			1000	1118			
Shale & shales			880	1000			
Sand			822	880			
Shale & shales			840	822			
Broken sand			420	840			
Shale			322	420			
Sand			322	322			
Shale			120	322			
Sand			110	120			
Shale			28	110			
Sand			20	28			
Surface			0	20			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	20			
Sand			20	28			
Shale			28	110			
Sand			110	120			
Shale			120	322			
Sand			322	420			
Shale			420	840			
Broken sand			840	880			
Shale & shales			880	1000			
Sand			1000	1118			
Shale			1118	1134			
Sand			1134	1100			
Shale			1100	1102			
Light shale			1102	1120			
Blue shale			1120	1320			
Light sand			1320	1420			
Shale & shales			1420	1848			
Brown shale			1848	1864			
Green sand			1864	3004			
Shale & shales			3004	3042			
Shale & shales			3042	3172			
Shale			3172	3213			
Shale & shales			3213	3242			
Shale			3242	3272			
Shale			3272	3290			
Brown shale			3290	3800			
Blue shale			3800	3832			
Brown shale			3832	3870			
White shale			3870	3880			
Brown shale			3880	3020			

02/09/2024

OIL AND GAS DIVISION
DEPARTMENT OF MINES
STATE OF MARYLAND

APPROVED _____

Date _____, 19____
Owner _____

By _____
(Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. **WV-959**
02/09/2024

Quadrangle *Weyersdorf*

Oil or Gas Well (Kind)

Oil

Company **Cecil Gas Company**

Address **Hamlin, W. Va.**

Farm **Tenny Plymale**

Acres **264**

Location (waters) **Races Run**

Well No. **1**

Elev. **600'**

District **Union**

County **Wayne**

The surface of tract is owned in fee by **Tenny Plymale**

Address **Shoals, W. Va.**

Mineral rights are owned by **Tenny Plymale**

Address **Shoals**

Drilling commenced **March 11, 1955**

Drilling completed **May 12, 1955**

Date Shot **May 12, 1955**

Depth of Shot **3030**

Liners Used

Size **2**

Kind of Packer

Left in Well

Drilling in

Casing and Tubing

Size of

Depth set

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

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Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

Formation _____ Color _____ Hard or Soft _____ Top _____ Bottom _____ Oil, Gas or Water _____ Depth Found _____ Remarks _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface		0	5	5			
Mud		5	50	72			
Sand		50	72	110			
Slate		72	110	170			
Sand		110	170	275			
Slate		170	275	375			
Sand		275	375	450			
Slate		375	450	540			
Broken Sand		450	540	655			
Slate & Shells		540	655	690			
Sand		655	690	1000			
Slate & Shells		690	1000	1118			
Sand		1000	1118	1134			
Slate		1118	1134	1160			
Sand		1134	1160	1170			
Slate		1160	1170	1350			
Little Lime		1170	1350	1430			
Big Lime		1350	1430	1430			
Injun Sand		1430	1430	1430			
Slate & Shells		1430	1430	1430			
Brown Shale		1430	1430	1430			
Berea Sand		1430	1430	1430			
Slate & Shells		1430	1430	1430			
Brown Shale		1430	1430	1430			
Slate		1430	1430	1430			
Light Brown Shale		1430	1430	1430			
Slate		1430	1430	1430			
Slate		1430	1430	1430			
Brown Shale		1430	1430	1430			
Slate		1430	1430	1430			
Brown Shale		1430	1430	1430			
Slate		1430	1430	1430			
Brown Shale		1430	1430	1430			
Blue Slate		1430	1430	1430			
Brown Shale		1430	1430	1430			
White Slate		1430	1430	1430			
Brown Shale		1430	1430	1430			



(Over)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR
02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

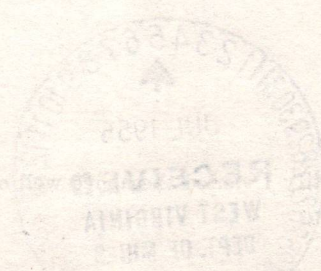
Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:



DATE

DISTRICT WELL INSPECTOR

02/09/2024

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Set permanent bridge at 2150. Two bags of cement on 10' Crushed stone. Pull 5 $\frac{1}{2}$ " Casing. Fill with clay to 1200' Lift 1191' 7" casing to 950' fill with clay to 990'. Run 2 bags of cement and 10' crushed stone. Remove remainder of 7" casing. Set bridge at 250'. 2 bags of cement and 10" crushed stone. Fill to surface with clay and erect marker as prescribed by law.

SET AN ADDITIONAL PLUG AT 1221' - 30' below 6-5/8" casing, before lifting casing

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Cecil Gas Company

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

13th day of June, 1955, 19 ____

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

02/09/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL
(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	CECIL GAS CO.
NAME OF WELL OPERATOR	HAMLIN, W.VA.
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	JUNE 11, 19 55
ADDRESS	WELL TO BE ABANDONED
LEASE OR PROPERTY OWNER	UNION District
ADDRESS	WAYNE County
Well No. 1	TENNY PLMMALE Farm

NOTIFY INSPECTOR O. C. ALLEN - TELEPHONE, WAYNE 89-J

Gentlemen:— 24 HOURS IN ADVANCE OF PLUGGING DATE

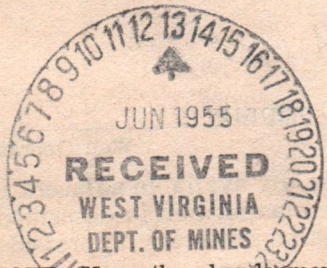
The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 15 day of June, 19 55, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

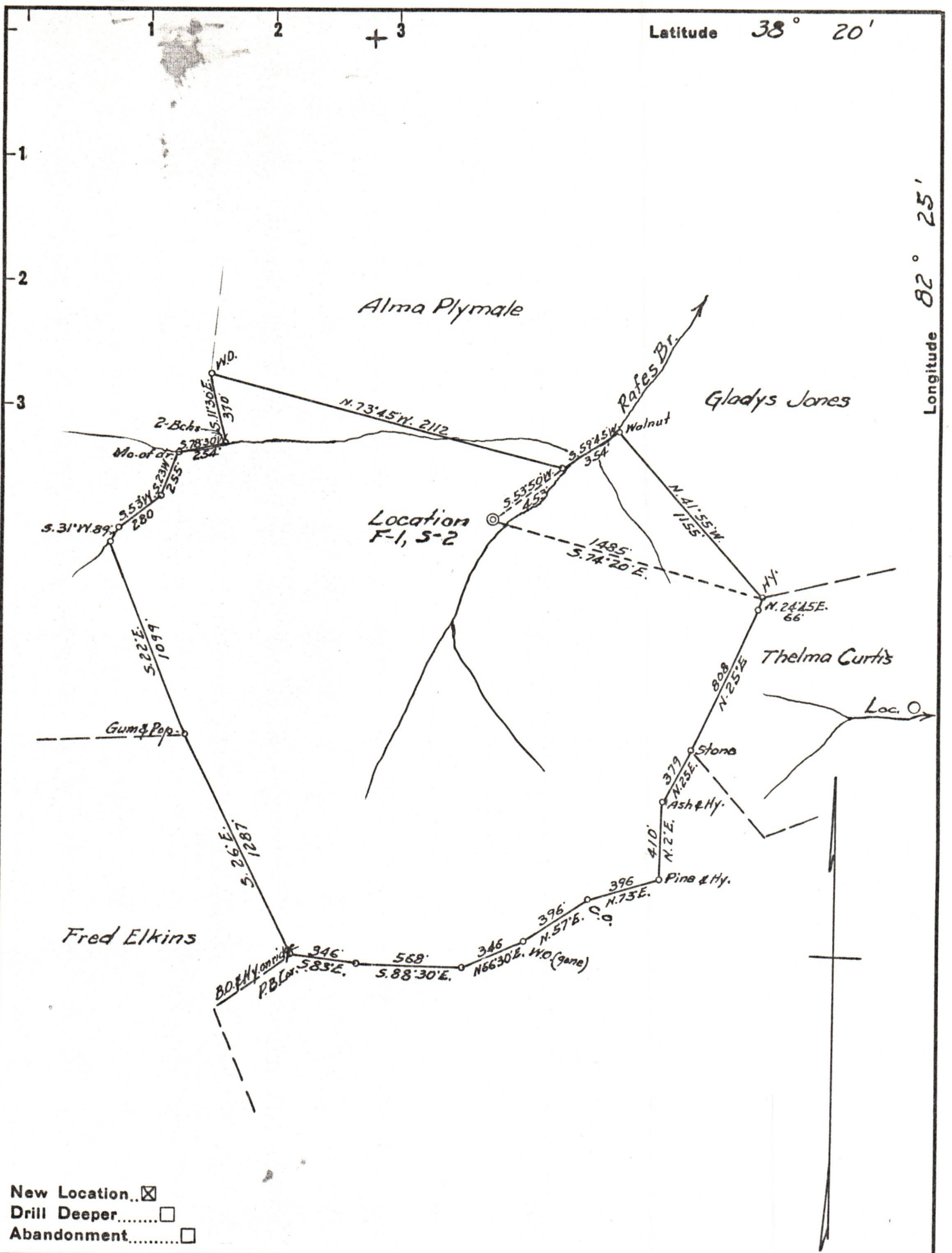
CECIL GAS CO.
Well Operator.



NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

02/09/2024

(Over)



Company CECIL GAS CO.

Address HAMLIN, W. VA.

Farm TENNY PLYMALE

Tract _____ Acres 167 Lease No. _____

Well (Farm) No. 1 Serial No. 2

Elevation (Spirit Level) 600

Quadrangle GUYANDOT

County WAYNE District UNION

Engineer L. E. Ewing

Engineer's Registration No. 309

File No. _____ Drawing No. _____

Date 3-16-55 Scale 1" = 660

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-959 02/09/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.