



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

H. F. Fry
COAL OPERATOR OR COAL OWNER

Stiltner, West Virginia
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

Owens, Libbey-Owens Gas Dept.
NAME OF WELL OPERATOR

P. O. Box 4158, Charleston 4, W. Va.
COMPLETE ADDRESS

December 16, 19 54
PROPOSED LOCATION

Stonewall District

Wayne County

Well No. 914 - 36 ^{38° 10'} _{82° 20'}

Hoard - Baldwin Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, ~~(or as the case may be)~~ under grant or lease dated December 17, 1936, made by H. Rummel Anderson & Thos. B. Jackson, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 23rd day of December, 1936, in the office of the County Clerk for said County in Book 188, page 133.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR

P. O. Box 4158

STREET

Charleston 4,

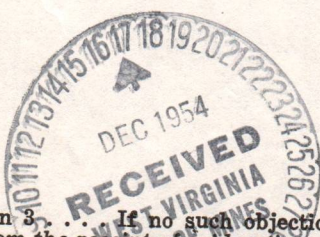
CITY OR TOWN

West Virginia

STATE

02/09/2024

Address of Well Operator }



*Section 3. . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

A-10

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



December 17, 1954

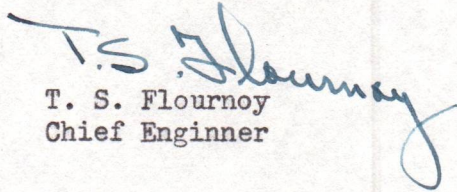
West Virginia Department of Mines
Oil and Gas Division
Charleston 5, West Virginia

Gentlemen:

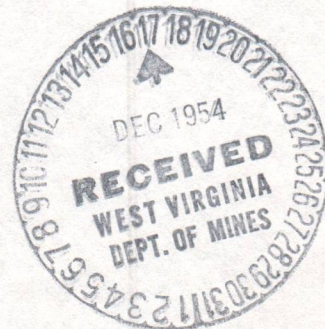
We are submitting an application for a permit to drill Well No. 914-36 on our Hoard-Baldwin lease, situated in Stonewall District, Wayne County.

Attached to the application is a plat showing the proposed location of said well.

Yours very truly,


T. S. Flournoy
Chief Engineer

TSF/BC
Enc. 2
cc: Mr. H. F. Fry



02/09/2024

Formation	Color	Hard or Soft	Top ⁵	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sl. & Shells	White	Med.	1206	1211			
Lime	White	Hard	1211	1227			
Slate	Blue	Soft	1227	1232			
Lime Shell	White	Hard	1232	1236			
Red Rock	Red	Soft	1236	1243			
Sl. & Shells	Dark	Med.	1243	1271			
Slate	Dark	Soft	1271	1276			
Little Lime	Light	Hard	1276	1289			
Little Lime	Dark	Hard	1289	1316			
Pencil Cave	Dark	Soft	1316	1321			
Big Lime	Light	Hard	1321	1337			
Big Lime	White	Hard	1337	1343			
Big Lime	White	Hard	1343	1345			
Big Lime	Yellow	Hard	1345	1386			
Big Lime	White	Hard	1386	1433			
Big Lime	White	Hard	1433	1486			
Red Injun	Red	Hard	1486	1489			
			Total Depth	1489			
					SLM 1329 = Sand LM 1329		
					Ran 7" casing at 1337 on shoe, (Halliburton meas. & cemented in by Halliburton Co.)		
					15 sacks cement used.		
					Halliburton Line 1337 = Depthometer 132		
					Corrected above Big Lime.		
					5-30-55 Shut down 24 hrs. to test pipe.		
					Gas 1424-1429	12.9 M	
					Oil 1424-1429, 10 gal. per hr. est.		
					Test 1433	13.3 M	
					Gas 1442,	66 M	
					Gas 1465	373 M	
					Test 1480	321 M	
					6-7-55 Ran 3 1/2" tubing at 1489'.		
					Comb. Wall Anchor Packer set 1439.		
					Before tubing R.P. in 2 1/2 hrs. was 480#		
					Well open 8 1/2 hrs. while tubing.		
					Test after tubing:	277 MCF	
					Casinghead	1.5 MCF	
					6-9-55		
					Acid treated by Halliburton Co.		
					Used 1000 gal. HCl.		
					After blowing out fluid O.F. was 3.8 M		
					6-10-55 Bailed approx. 50' fluid.		
					Open Flow	44.3 M	
					Left well open 14 hrs.		
					6-11-55 Bailed approx. 29' fluid.		
					Tests:		
					9:30 A.M. Well Open 16 1/2 hrs.	142 M	
					10:30 " " " 17 1/2 "	148 M	
					11:30 " " " 18 1/2 "	153 M	
					6-13-55		
					R.P. 485# in 45 hours.		
					Opened well and blew 6 hours.		
					After 1 hour:	302 MCF	
					" 2 "	277 MCF	
					" 6 "	259 MCF	
					Shut well in.		

02/09/2024

Date June 21, 19 55

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By *C. N. Smith*
(Title) Geologist

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-0950																							
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	NA Category Code																						
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet																							
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Industrial Gas Corporation Name P. O. Box 1473 Street		009283 Seller Code																					
	Charleston City	WV State	25325 Zip Code																					
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Name Wayne County		WV State																					
(b) For OCS wells:	NA Area Name		NA Block Number																					
	Date of Lease: Mo. Day Yr.		NA OCS Lease Number																					
(c) Name and identification number of this well: (35 letters and digits maximum.)	Hoard Baldwin 36-914																							
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA																							
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A" Houdaille Industries, Inc. Name		N/Available Buyer Code																					
(b) Date of the contract:	1 2 2 6 7 3 Mo. Day Yr.																							
(c) Estimated annual production:	2.3 MMcf.																							
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)																				
7.0 Contract price: See Addendum "A" (As of filing date. Complete to 3 decimal places.)	1 2 8 3 - . - - -	0 0 5 1 - . - - -	0 0 0 3 - . - - -	1 3 3 6 - . - - -																				
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2 . 2 4 3	0 . 3 0 2	0 . 0 - -	2 . 5 4 5																				
9.0 Person responsible for this application:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%; text-align: center;">Agency Use Only</td> <td colspan="3" style="text-align: center;">William C. Charlton Division Counsel</td> </tr> <tr> <td style="text-align: center;">Date Received by Juris. Agency FEB 28 1979</td> <td colspan="3" style="text-align: center;">Name Title <i>William C Charlton</i></td> </tr> <tr> <td style="text-align: center;">Date Received by FERC</td> <td colspan="3" style="text-align: center;">Signature</td> </tr> <tr> <td></td> <td style="text-align: center;">02 / 28 / 79</td> <td colspan="2" style="text-align: center;">(304) 342-8166</td> </tr> <tr> <td></td> <td colspan="3" style="text-align: center;">Date Application is Completed Phone Number</td> </tr> </table>				Agency Use Only	William C. Charlton Division Counsel			Date Received by Juris. Agency FEB 28 1979	Name Title <i>William C Charlton</i>			Date Received by FERC	Signature				02 / 28 / 79	(304) 342-8166			Date Application is Completed Phone Number		
Agency Use Only	William C. Charlton Division Counsel																							
Date Received by Juris. Agency FEB 28 1979	Name Title <i>William C Charlton</i>																							
Date Received by FERC	Signature																							
	02 / 28 / 79	(304) 342-8166																						
	Date Application is Completed Phone Number																							

FT7900806/2-2

02/09/2024

WELL DETERMINATION REPORT

ARTICIPANTS:

DATE: OCT 10 1979

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790228-108-099-0950

Use Above File Number on all Communications
- Relating to Determination of this Well

*Quantities Section 108, Stinger wells
Peters (L)*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 93 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date ~~Completed~~ Commenced: 4-25-55 Drilled 6-5-55 drilling Deepened _____
- (5) Production Depth: 1424-29, 1442;
- (5) Production Formation: Bis line;
- (5) Initial Potential: F.O.F.: 259 MCF
- (5) Static R.P. after P. frac: 485#
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 6.78 MCF 2481/366
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 8.35 MCF 777/93
- (8) Line Pressure: 20# PSIG from Daily Report
- (5) Oil Production: From Completion Report show 804, 1424 02/09/2024
- (10-17) Does lease inventory indicate enhanced recovery being done: Yes
- (10-17) Is affidavit signed? Notarized?
- Does official well rec: with the Department confirm the submitted information? Yes
- Additional Information: _____ Does computer program confirm? _____
- Well Determination Objected to? _____ By Whom? _____ 75

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979
Operator's Well No. 36-914
API Well No. 47 - 099 - 0950
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT William C. Charlton
ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 930.91'
ADDRESS P. O. Box 1473 Watershed Not Available
Charleston, WV 25325 Dist. Stonewall County Wayne Quad. Wayne
GAS PURCHASER * _____ Gas Purchase Contract No. * _____
ADDRESS _____ Meter Chart Code R0205
Date of Contract * _____

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

02/09/2024

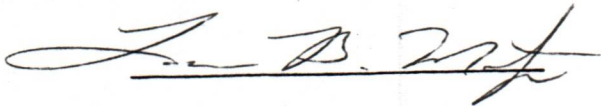
Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 1979.

My term of office expires on the 5th day of December, 1985.

02/09/2024

Charlotte I. Mathews
Notary Public

Date February 28, 1979

Operator's Well No. 36-914

API Well No. 47 - 099 - 0950
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. NA
(If Applicable)

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
(Month, day and year)

Meter Chart Code R0205

Name of First Purchaser * _____

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code NA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(*See FERC-121 Addendum "A")

William C. Charlton Division Counsel
Name (Print) Title

William C. Charlton
Signature

P. O. Box 1473

Street or P. O. Box

Charleston, W. Va. 25325

City State (Zip Code)

(304) 342-8166

Area Phone Number

Code

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Robert J. Hill

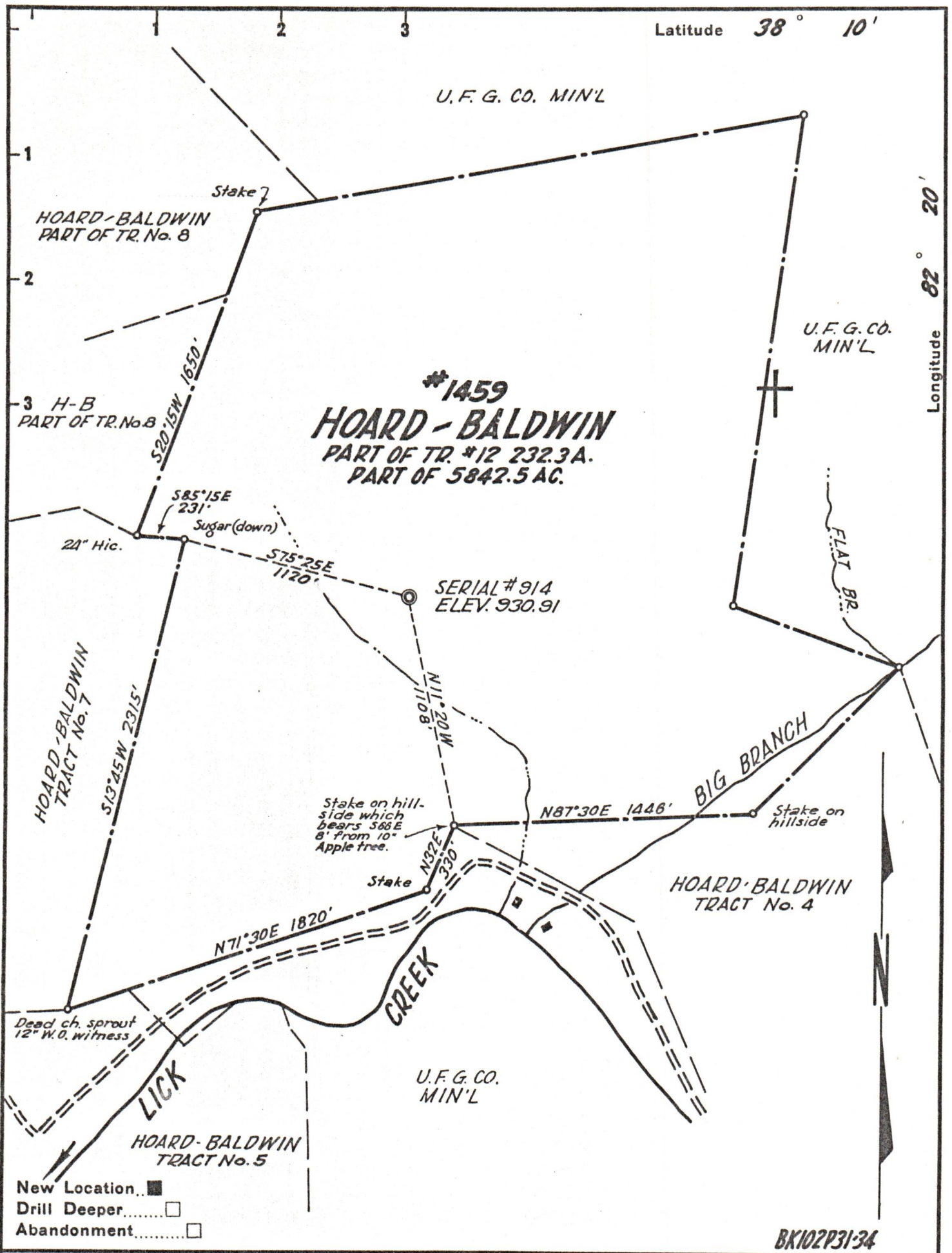
Director

FEB 28 1979

Date received by Jurisdictional Agency _____

By _____ Title _____

02/09/2024



Company OWENS, LIBBEY-OWENS GAS DEPT.

Address BOX 4158 CHARLESTON 4, W. VA.

Farm HOARD-BALDWIN

Tract TR. #12 Acres 232.3 Lease No. 1459

Well (Farm) No. 36 Serial No. 914

Elevation (Spirit Level) 930.91

Quadrangle WAYNE 5-S.O.10" W1.37"

County WAYNE District STONEWALL

Engineer T. S. FLOURNOY

Engineer's Registration No. 269

File No. _____ Drawing No. _____

Date DEC. 16, 1954 Scale 1" = 600 FT.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-950

02/09/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.