



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

<u>Thelma M. Curtis</u> <u>1953 Underwood Avenue,</u> <u>Huntington, W. Va.</u>	<u>Geneva Gas Company</u> <u>% R. H. Adkins</u> <u>Hamlin, W. Va.</u>
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Union District
<u>Thelma M. Curtis</u> <u>1953 Underwood Avenue,</u> <u>Huntington, W. Va.</u>	Wayne County
ADDRESS	Well No. <u>F-1, S-3</u>
	<u>Thelma M. Curtis</u> Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August, 1954, made by Thelma M. Curtis, to R. H. Adkins, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

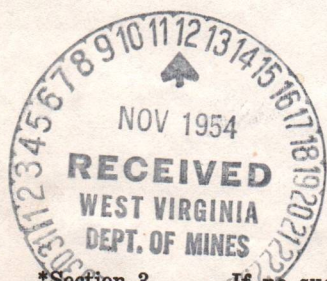
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Geneva Gas Company
WELL OPERATOR
% R. H. Adkins
STREET
Hamlin
CITY OR TOWN
West Virginia.
STATE



Address of Well Operator }

02/09/2024

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

Thelma M. Curtis
1933 Underwood Avenue,
Huntington, W. Va.
(coal not operated)
Geneva Gas Company
R. H. Adkins
Hamlin, W. Va.

Nov. 27th 1934
PROPOSED LOCATION
Union District
Wayne County
Well No. F-1, G-3
Thelma M. Curtis

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having the title thereto, (or as the case may be) under grant or lease dated August, 1934 made by Thelma M. Curtis to R. H. Adkins and recorded on the _____ day of _____ in the office of the County Clerk for said County in Book _____ page _____

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points on land mine. The undersigned well operator is informed and believes there are no coal operators operating on or about the said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have trapped their workings and such other means as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 8 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and a accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the distance and direction the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day before _____ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Geneva Gas Company

R. H. Adkins

Hamlin

West Virginia



02/09/2024

Section 8 of said Code provides that no such well shall be drilled or operated on any farm or tract of land on which a coal mine is located, or within 500 feet of the boundary of the same, unless the coal operator or coal owner of such mine has been notified in writing of the proposed location of such well and has had a reasonable opportunity to file objections thereto with the Department of Mines within ten days from the receipt of a copy of this notice and a accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the distance and direction the proposed location should be moved to overcome same.

Permit Number



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

FRANK B. KING
CHIEF

March 28, 1955

Mr. Walter Hauldren
Hamlin, West Virginia

Dear Mr. Hauldren:

We are in receipt of well record for location No. 3 on Thelma Curtis Farm, Union District, Wayne County but you failed to show the date on which drilling was completed. Please give us this information the bottom of this letter and return as soon as possible.

We will also appreciate, in the future, having information shown complete in columns marked "used in drilling" and "Left in Well" which refers to the casing record. Since information on the amount of casing left in the well does not always coincide with what is originally used in drilling, it is necessary to fill in both columns.

Thank you for your cooperation.

Very truly yours,

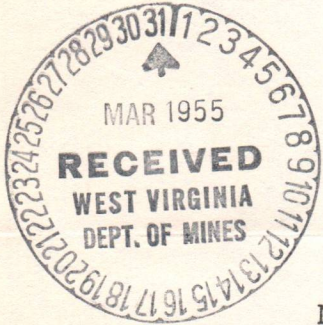
C. Hall
Administrative Assistant
OIL AND GAS DIVISION

MG:g

*This well was completed
Jan. 15, 1955.*

W. J. Hauldren

02/09/2024



MAR 1955

RECEIVED
WEST VIRGINIA
DEPT. OF MINES

A 11

R. H. ADKINS RENTAL ACCOUNT

HAMLIN, WEST VIRGINIA.

April 21, 1964

Department of Mines
Oil & Gas Division
Charleston, W.Va.

Dear Mrs. Griffith;

Our plugging permit on for the well on the Thelma Curtis farm, operated by the Geneva Gas Company, In Wayne County (WAY-948-P) Has expired. The Boss has informed me that they will plug the well in the immediate future. Will you please grant us a renewal on this permit.

Very truly yours

W. J. Hauldren
W.J. Hauldren



April 22, 1964

Mr. W.J. Hauldren
Hamlin
West Virginia

Dear Mr. Hauldren:

In compliance with your request of April 21, we have renewed the plugging permit referred to below:

<u>PERMIT NO.</u>	<u>WELL NO.</u>	<u>FARM</u>	<u>DISTRICT</u>
WAY-948-P	3	Thelma M. Curtis	Union

Very truly yours,

MARIE E. GRIFFITH

MEG/jb

cc: Mr. Kenneth E. Butcher, Inspector

02/09/2024

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lower Dept			2040				
Brown shale			2038	2040			
Shale			2037	2038			
Brown shale			2036	2037			
Shale & shella			2035	2036			
Brown shale			2034	2035			
Shale & shella			2033	2034			
Brown shale			2032	2033			
Shale & shella			2031	2032			
Big shale			2030	2031			
Sand			2029	2030			
Big shale			2028	2029			
Big shale			2027	2028			
Big shale			2026	2027			
Big shale			2025	2026			
Big shale			2024	2025			
Big shale			2023	2024			
Big shale			2022	2023			
Big shale			2021	2022			
Big shale			2020	2021			
Big shale			2019	2020			
Big shale			2018	2019			
Big shale			2017	2018			
Big shale			2016	2017			
Big shale			2015	2016			
Big shale			2014	2015			
Big shale			2013	2014			
Big shale			2012	2013			
Big shale			2011	2012			
Big shale			2010	2011			
Big shale			2009	2010			
Big shale			2008	2009			
Big shale			2007	2008			
Big shale			2006	2007			
Big shale			2005	2006			
Big shale			2004	2005			
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Big shale			1840	1841			
Big shale			1839	1840			
Big shale			1838	1839			
Big shale			1837	1838			
Big shale			1836	1837			
Big shale							



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well Gas (KIND)

Permit No. May - 948

2022/06/20

Quadrangle *Hamlin*

Company Geneva Gas Company Address Hamlin, W. Va. Farm Thelma Curtis Acres 60

Location (waters) Wolf Creek Well No. 3 Elev. 650'

District Union County Wayne

The surface of tract is owned in fee by Thelma Curtis Address Huntington, W. Va.

Mineral rights are owned by Same

Address Same

Drilling commenced November 17, 1954 *January 15, 1955*

Drilling completed From 2570 To 3076

Date Shot 3800 With Gelatin

Open Flow 35 /10ths Water in 1" Inch

Volume 70M. Cu. Ft. Rock Pressure 500 lbs. Oil bbls., 1st 24 hrs. feet

Fresh water feet Salt water feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			
13			
10			
6 3/4			
6%			
5 3/16			
3			
2			
Liners Used			
Perf. top			
Perf. bottom			
Perf. top			
Perf. bottom			
Depth set			
Size of			
Kind of Packer			
1286			
2124			
680			

CASING CEMENTED SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT FEET INCHES

FEET INCHES

FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	17			
Sand			17	22			
Slate & Shells			22	95			
Sand			95	125			
Slate & Shells			125	322			
Sand			322	427			
Slate & Shells			427	557			
Sand			557	586			
Slate & Shells			586	1042			
Salt Sand			1042	1143			
Slate S. Shells			1143	1228			
Little Lime			1228	1252			
Pencil Cave			1252	1257			
Big Lime			1257	1367			
EN.E. Sand			1367	1418			
Sand			1418	1577			
Big Shell			1577	1605			
Slate & Shells			1605	1925			
Brown Shale			1925	2010			
Berea Sand			2010	2025			
Slate & Shells			2025	2117			
Brown Shell			2117	2189			
Slate & Shells			2189	2352			
Brown Shale			2352	2827			
Slate			2827	2998			
Brown Shale			2998	3076			
Total Depth			3076				



(Over)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____					
Address _____		Size			
Farm _____		16			Kind of Packer _____
Well No. _____		13			
District _____ County _____		10			Size of _____
Drilling commenced _____		8 1/4			
Drilling completed _____ Total depth _____		6 5/8			Depth set _____
Date shot _____ Depth of shot _____		5 3/16			
Initial open flow _____ /10ths Water in _____ Inch		3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		2			Perf. bottom _____
Volume _____ Cu. Ft.		Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.					Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet		NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

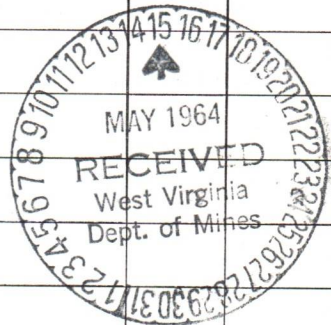
02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-948P Well No. 3
 COMPANY J.P.H. Adkins ADDRESS Hamlin, W.Va.
 FARM Thelma M. Curtis DISTRICT Union COUNTY Wayne
 Filling Material Used Clay Stone cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>2025-2035</u>			<u>Bridge</u> <u>2035-</u>			
<u>1890-1900</u>			<u>Stone</u> <u>2020-2025</u>			
			<u>Clay</u> <u>1900-2020</u>			
			<u>Stone</u> <u>1885-1890</u>			



Drillers' Names Johnny McCallister
Contr. J.P.H. Adkins gw
 Remarks: Checked with Tool-Pusher by phone

5/14/64 I hereby certify I visited the above well on this date.
DATE

K.E. Butcher
 DISTRICT WELL INSPECTOR
 02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

- Rotary
- Spudder
- Cable Tools
- Storage

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____/10ths Water in _____ Inch Open flow after tubing _____/10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

INSPECTOR'S WELL REPORT

Permit No. 212

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____ Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16			
Farm _____	13			Size of _____
Well No. _____	10			
District _____ County _____	8 1/4			Depth set _____
Drilling commenced _____	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			Perf. top _____
Date shot _____ Depth of shot _____	3			
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE _____

DISTRICT WELL INSPECTOR _____

02/09/2024

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Lift 5 1/2" casing to 1200'.

Set bridge at 2035'. 2 bags of cement and 5' crushed stone.

Fill with clay to ~~2000'~~ ^{1900' in solid formation}. Run 2 bags of cement and 5' crushed stone.

Set bridge at 1430'. Run 2 bags of cement and 5' crushed stone.

Fill with clay to 980'. Run 2 bags of cement and 5' crushed stone.

Set bridge at 300'. Run 2 bags of cement and 5' crushed stone.

Fill with clay to ~~5'~~ ^{5'. 10'}

Cement from ~~5'~~ ^{10'} to surface *with marker in cement*

Set monument as prescribed by law as amended by rule 12, 1963.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Geneva Gas Company

By W. J. Henderson Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 02/09/2024

11th day of DECEMBER, 1963.

DEPARTMENT OF MINES
Oil and Gas Division

By: Marie E. Giffith

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

No Coal
Coal Operator

Address

Coal Owner

Address

Lease or Property Owner

Address

R. H. Adkins
Name of Well Operator
Geneva Gas Company
Hamlin, W. Va.
Complete Address
Dec. 10, 1963
Date
WELL TO BE ABANDONED
Union District
Wayne County
Well No. 3
Thelma M. Curtis. Farm

Inspector to be notified Kenneth Butcher Telephone Number Re-61933
Barboursville, West Virginia
24 HOURS IN ADVANCE OF PLUGGING

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

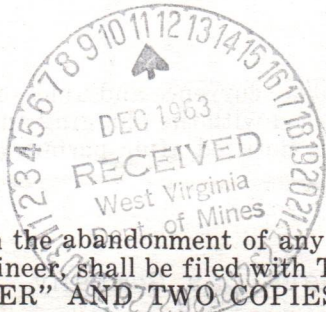
the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Geneva Gas Company
Well Operator
By _____



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

02/09/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

BLANKET BOND

WAY-948-P
Permit Number

way-948-P

REPORT OF THE SUPERVISOR OF MINES

For the year ending June 30, 1937

W. H. ...

...

...

June 30, 1937

Union

3

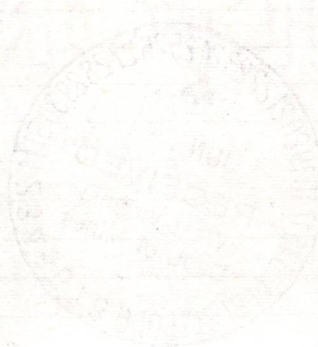
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... of crushed stone, filled with clay to 10' ...
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02/09/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES
	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

02/09/2024

June 16, 1964

Mr. R. H. Adkins
Hamlin
West Virginia

Dear Mr. Adkins:

The final inspection report for your Well No. F-1---Sr-3 on the Thelma Curtis Farm, Union District, Wayne County, has been received in our office. Plugging was done under Permit WAY-948-P,

As our Inspector, Mr. E. L. Lusher, reports that everything is in good order, we are releasing this well under the Blanket Bond by which it is covered.

Yours very truly,

GURMER WAMOCK

oaa

02/09/2024

