



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Pharest Ray
~~COAL OPERATOR OR COAL OWNER~~ (coal not operated)
Shoals, W. Va.
ADDRESS

Webster Myers
NAME OF WELL OPERATOR
1614 Seventh Avenue
Huntington, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS

September 30th, 1954
PROPOSED LOCATION
Union District

Pharest Ray
OWNER OF MINERAL RIGHTS
Shoals, W. Va.
ADDRESS

Wayne County
Well No. 1 38° 20'
82° 25'
Pharest Ray Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March, 1954, made by Pharest Ray, to Webster Myers, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

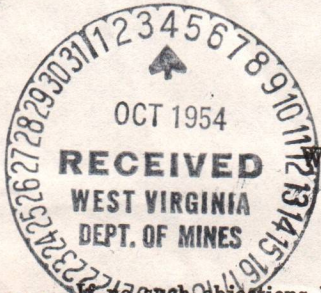
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground, or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Webster Myers
WELL OPERATOR
1614 Seventh Avenue
STREET
Huntington
CITY OR TOWN
West Virginia
STATE



Address of Well Operator }

02/09/2024

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

Pharost Ray
1614 Seventh Avenue
Huntington, W. Va.

September 30th, 1954

Union
Wayne
Pharost Ray

Well No. 1

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having for this purpose, (or as the case may be) under grant or lease dated _____ to _____ by _____ made by _____ March, 1954, and recorded on the _____ day of _____, 1954, in the office of the County Clerk for said County in _____ page _____ of _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

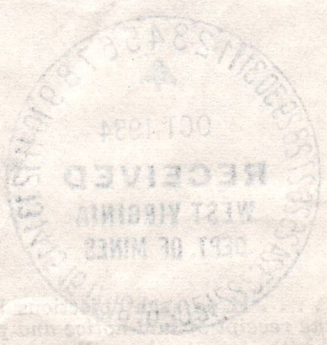
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(The last paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day, before _____ on the said day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Webster Myers
1614 Seventh Avenue
Huntington
West Virginia

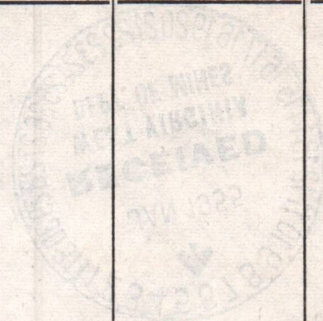


02/09/2024

Section 3 of the Code of West Virginia, Chapter 20, Article 1, provides that the Department of Mines shall have the right to require the operator of a well to file a plat showing the location of the well and the location of the coal operators' workings and to require the operator to remove the well if it is found to be in violation of the Code. The Department of Mines is hereby notified that the operator of the well has filed the plat and that the Department of Mines has approved the plat and the well operator is authorized to proceed to drill at said location.

Permit Number

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|-----------------|-------|--------------|-----------|--------|-------------------|-------------|---------|
| COMPLETION TIME | | | 3099 | 3133 | | | |
| FLOW STATE | | | 3093 | 3093 | | | |
| STATE | | | 3030 | 3030 | | | |
| FLOW STATE | | | 3132 | 3030 | | | |
| STATE | | | 3132-3132 | 3132 | | | |
| FLOW STATE | | | 3032 | 3132 | | | |
| STATE & STATE | | | 3030 | 3030 | | | |
| FLOW STATE | | | 3732 | 3030 | | | |
| STATE | | | 3712 | 3232 | | | |
| FLOW STATE | | | 3018 | 3712 | | | |
| STATE & STATE | | | 3002 | 3018 | | | |
| HEAVY SAND | | | 1892 | 3002 | | | |
| FLOW STATE | | | 1810 | 1892 | | | |
| STATE & STATE | | | 1872 | 1810 | | | |
| HEAVY SAND | | | 1830 | 1872 | | | |
| KEENER SAND | | | 1830 | 1830 | | | |
| STATE | | | 1780 | 1830 | | | |
| HEAVY SAND | | | 1718 | 1780 | | | |
| STATE | | | 1718 | 1718 | | | |
| STATE | | | 1712 | 1718 | | | |
| SAND | | | 812 | 1712 | | | |
| STATE | | | 872 | 812 | | | |
| SAND | | | 300 | 872 | | | |
| STATE | | | 220 | 300 | | | |
| SAND | | | 220 | 220 | | | |
| STATE | | | 220 | 220 | | | |
| SAND | | | 220 | 220 | | | |
| STATE | | | 220 | 220 | | | |
| SAND | | | 220 | 220 | | | |
| STATE | | | 220 | 220 | | | |
| SAND | | | 220 | 220 | | | |
| STATE | | | 220 | 220 | | | |
| HEAVY SAND | | | 20 | 220 | | | |
| SAND | | | 20 | 20 | | | |
| STATE | | | 20 | 20 | | | |
| HEAVY SAND | | | 20 | 20 | | | |
| HEAVY SAND | | | 0 | 20 | | | |



02/09/2024

DEPARTMENT OF MINES

Date 1-4, 19 17

APPROVED _____, Owner

By Arthur Meyer, (Title)

Partner



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

October 14, 1954

FRANK B. KING
CHIEF

Mr. Webster Myers
1614 Seventh Avenue
Huntington, West Virginia

Dear Sir:

Enclosed are permits for the drilling of the following wells:

| <u>Permit No.</u> | <u>Well No.</u> | <u>Farm</u> | <u>District</u> |
|-------------------|-----------------|----------------|-----------------|
| Way-938 | 1 | Claude Plymale | Union |
| Way-939 | 1 | Pharest Ray | Union |

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl.-2

CC: Inspector O. C. Allen

02/09/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

October 14, 1924

FRANK B. KING
CHIEF

Mr. Webster Myers
1814 Governor Avenue
Huntington, West Virginia

Dear Sir:

Enclosed are permits for the drilling of the following wells:

| <u>Permit No.</u> | <u>Well No.</u> | <u>Part</u> | <u>District</u> |
|-------------------|-----------------|--------------|-----------------|
| Way-938 | 1 | Winds Pymale | Union |
| Way-939 | 2 | Pharant Key | Union |

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

OWH:K
Enc-2

CC: Inspector O. G. Allen

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-939

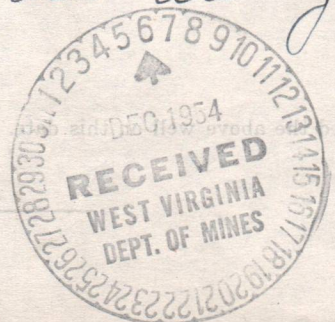
Oil or Gas Well _____
(KIND)

| | | | | |
|---|---|------------------|--------------|----------------|
| Company <u>Kathy Anne Gas Co.</u> | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
| Address <u>1614 7th Ave Huntington W. Va.</u> | Size | | | |
| Farm <u>Forest Ray</u> | 16 | | | Kind of Packer |
| Well No. <u>1</u> | 13 | | | |
| District <u>Union</u> County <u>Wayne</u> | 10 | <u>145</u> | | Size of |
| Drilling commenced <u>Oct 12-54</u> | 8 1/4 | <u>1700</u> | | |
| | 6 3/8 | <u>2089</u> | | Depth set |
| Drilling completed _____ Total depth _____ | 5 3/16 | <u>3095</u> | | |
| Date shot _____ Depth of shot <u>3045</u> | 3 | | | Perf. top |
| Initial open flow _____ /10ths Water in _____ Inch | 2 | | | Perf. bottom |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | Liners Used | | | Perf. top |
| Volume <u>100,000</u> Cu. Ft. | | | | Perf. bottom |
| Rock pressure _____ lbs. _____ hrs. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| Oil _____ bbls., 1st 24 hrs. | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| Fresh water _____ feet _____ feet | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| Salt water _____ feet _____ feet | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names Webster Myers contracts.

Remarks: Well in Brown Shale, made 100,000 cu. ft. Run 5' pipe and drilling deeper.

11-29-54
DATE



O.C. Allen
DISTRICT WELL INSPECTOR

02/09/2024

| | | | | | | | | |
|--|---|--------------------------------|---|---------------------------------|---|--|--|--|
| 1.0 API well number: (If not available, leave blank. 14 digits.) | <u>47- 099- 2- 939- 0000 0</u> | | | | | | | |
| 2.0 Type of determination being sought (Use the codes found on the front of this form.) | STRIPPER WELL Section of NGPA | | 108 Category Code | | | | | |
| 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) | _____ feet | | | | | | | |
| 4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.) | <u>KATHY ANNE GAS CO.</u> Name | | _____ Seller Code | | | | | |
| | <u>1614 7th Avenue</u> Street | | | | | | | |
| | <u>Huntington, W. VA.</u> City | | <u>25703</u> Zip Code | | | | | |
| 5.0 Location of this well [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) | <u>SOUTHERN WEST VIRGINIA</u> Field Name | | | | | | | |
| | <u>WAYNE</u> County | | <u>W. VA.</u> State | | | | | |
| (b) For OCS wells | <u>SOUTHERN WEST VIRGINIA</u> Area Name | | | | | | | |
| | | | Block Number | | | | | |
| | Date of Lease: | | | | | | | |
| | <u>05 23 53</u> Mo Day Yr. | | OCS Lease Number | | | | | |
| (c) Name and identification number of this well: (35 letters and digits maximum.) | <u>KATHY ANNE GAS COMPANY #1</u> | | | | | | | |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) | <u>BROWN SHALE</u> | | | | | | | |
| 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) | <u>GAS SUPPLY CORPORATION</u> Name | | | | | | | |
| | Buyer Code | | | | | | | |
| (b) Date of the contract | <u>09 27 53</u> Mo Day Yr. | | | | | | | |
| (c) Estimated annual production | <u>1428</u> MMcf. | | | | | | | |
| | (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices [Indicate (+) or (-).] | (d) Total of (a) (b) and (c) | | | | |
| 7.0 Contract price: (As of filing date. Complete to 3 decimal places.) | 2.224 | .25 | .22 | 2.694 | | | | |
| 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) | 2.224 | .25 | .22 | 2.694 | | | | |
| 9.0 Person responsible for this application | WEBSTER MYERS, | | | | | | | |
| <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">Agency Use Only</td> </tr> <tr> <td>Date Received by Juris. Agency</td> </tr> <tr> <td style="text-align: center; font-size: 1.2em;">JUN 1 1979</td> </tr> <tr> <td>Date Received by FE RC</td> </tr> </table> | Agency Use Only | Date Received by Juris. Agency | JUN 1 1979 | Date Received by FE RC | Name _____ AGENT Title Signature <u>Webster Myers</u> | | | |
| Agency Use Only | | | | | | | | |
| Date Received by Juris. Agency | | | | | | | | |
| JUN 1 1979 | | | | | | | | |
| Date Received by FE RC | | | | | | | | |
| | <u>APRIL 4, 1979</u> Date Application is Completed | | <u>(304) 523-6516</u> Phone Number | | | | | |

02/09/2024

PARTICIPANTS:

DATE:

MAR 5 1980

BUYER-SELLER CODE

WELL OPERATOR: Kathy Ann Gas Co.

N/A

FIRST PURCHASER: Gas Supply Corporation

023382

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790601-108-099-0939
 Use Above File Number on all Communications
 Relating to Determination of this Well

Qualifies

~~XXXXXXXXXX~~

J. H. Huggins

Production attached 12-11-80, ready to qualify.

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Webster Myers
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 1 8 months 8 years
- 8 IV-40- 90 day Production 93 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
 Date commenced: 10-4-54
 Date Completed: 12-27-54 Deepened _____
 (5) Production Depth: 1985-2005; 3066-3799
 (5) Production Formation: Berea; Carniferous
 (5) Final OPEN FLOW: 119 Mcfd Volume
 Initial Potential: _____
 (5) After FRAC 600 # 14 hrs
 static R.P. Initially: _____
 (6) Other Gas Test: _____
 (7) Avg. Daily Gas from Annual Production: March 79 - Feb. '80 $\frac{2108}{367} = 5.7m$ No Oil
 (8) Avg. Daily Gas from 90-day ending w/1-120 day: $\frac{313}{93} = 3.4m$ No Oil
 (8) Line Pressure: 35# PSIG from Daily Report
 (5) Oil Production: yes From Completion Report 3280'
 (10-17) Does lease inventory indicate enhanced recovery being done: ND
 (10-17) Is affidavit signed? Notarized?

02/09/2024

Does official well record with the Department confirm the submitted information?

Additional Information _____ Does computer program confirm?

Was Determination Objected to? _____ By Whom? _____

MB

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date April 2 19 79
Operator's Well No. #1
API Well No. 47 State 099 County 039 Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Webster Myers
ADDRESS 1614 7th Ave
Huntington, W.Va. 25703

WELL OPERATOR KATHY ANNE GAS CO.
ADDRESS 1614 7th Ave
Huntington W.Va.
GAS PURCHASER Gas Supply Corp
ADDRESS Rt. 1, Box 5656
LAVALETTE, W.Va.

LOCATION: Elevation 630
Watershed EAST FORK OF 12 POLE CREEK
Dist. UNION County WAYNE Quad. GUYANDOT
Gas Purchase Contract No. _____
Meter Chart Code N/A
Date of Contract Sept. 27, 53

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL HEAD

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Webster Myers, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

[Signature]

STATE OF WEST VIRGINIA,

COUNTY OF Cabell, TO WIT:

I, Sally C. Price, a Notary Public in and for the state and county aforesaid, do certify that Webster Myers whose name is signed to the writing above, bearing date the 20 day of March, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 20th day of March, 1979

My term of office expires on the 1st day of April, 1980.

[Signature]
Notary Public

[NOTARIAL SEAL]

02/09/2024

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

YEAR 19__

OPERATOR

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE

| API | FARM | COUNTY | AVG. FLOW PRESSURE | SHUT-IN PRESSURE | TOTALS |
|--------------|------|--------|--------------------|------------------|--------|
| GAS MCF | 52 | 100 | 121 | | GAS |
| OIL BBL | | | | | OIL |
| DAYS ON LINE | 31 | 31 | 30 | | |

86
52 52 }
28 }
31 }
90 day

YEAR 19__

| API | FARM | COUNTY | AVG. FLOW PRESSURE | SHUT-IN PRESSURE | TOTALS |
|--------------|------|--------|--------------------|------------------|--------|
| GAS MCF | | | | | GAS |
| OIL BBL | | | | | OIL |
| DAYS ON LINE | | | | | |

$$\frac{313}{93} = 3.4 M$$

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

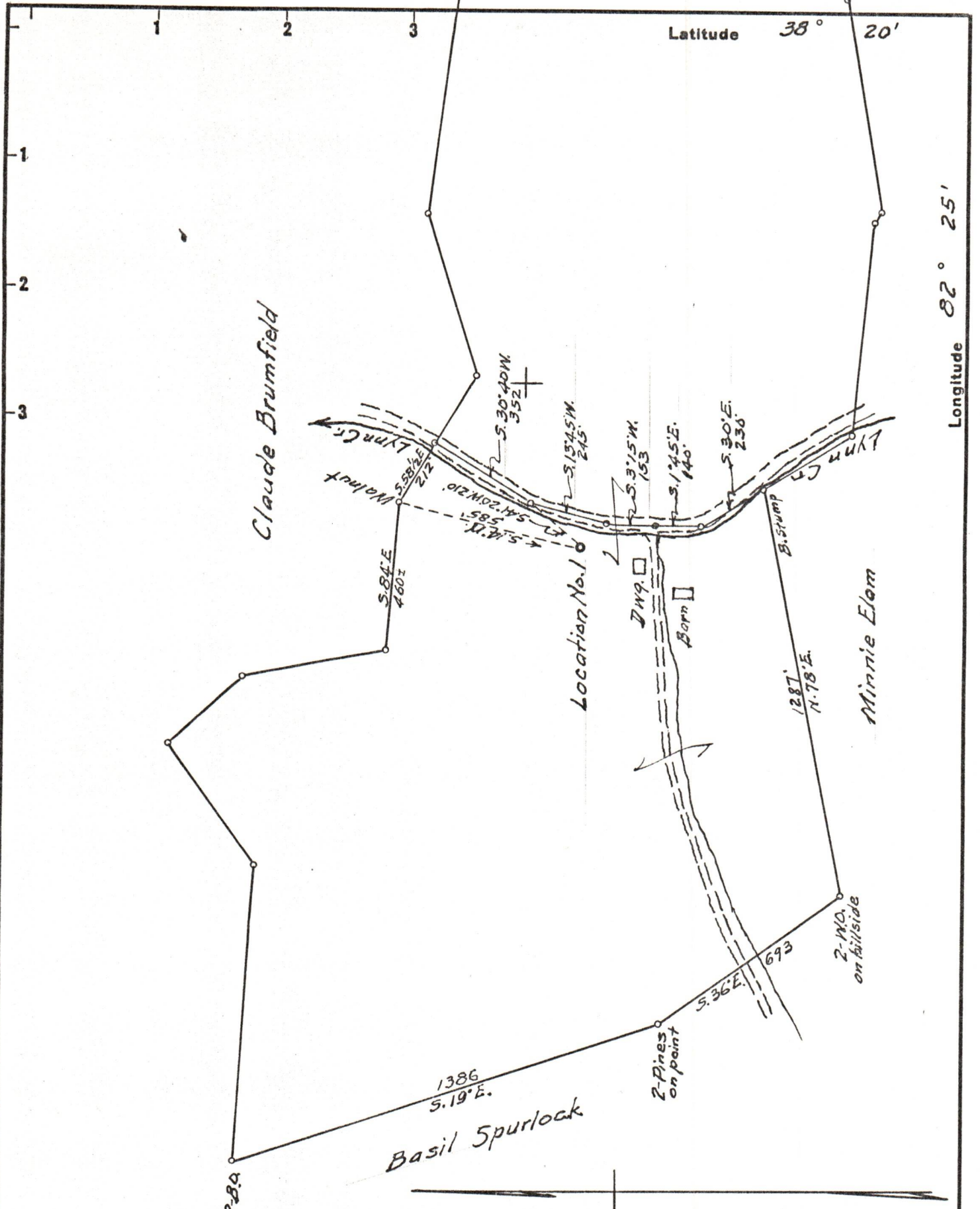
$$\frac{2108}{367} = 5.7 M$$

RECEIVED

AUG 5 1980

OIL & GAS DIVISION
DEPT. OF MINES

02/09/2024



New Location..
 Drill Deeper.....
 Abandonment.....

Company WEBSTER MYERS
 Address HUNTINGTON, W. Va.
 Farm PHAREST RAY
 Tract _____ Acres 145 3/4 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 620
 Quadrangle GUYANDOT
 County WAYNE District UNION
 Engineer G. G. Ewing
 Engineer's Registration No. 309
 File No. _____ Drawing No. 3
 Date 9-29-54 Scale _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-939

02/09/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.