



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Waiting for information
1/16/54

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

W. W. PAYNE
OWNER OF MINERAL RIGHTS

HUNTINGTON, W. VA.
ADDRESS

JOAN GAS COMPANY
NAME OF WELL OPERATOR

312 Hines Building
Huntington, W. Va.
COMPLETE ADDRESS

August 16, 1954, 19

PROPOSED LOCATION

UNION District

WAYNE County

Well No. 1 *38° 20'*
82° 25'

W. W. PAYNE Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 18, 1954, made by W. W. Payne & Henrietta, his wife, to Darrell F. Smith, agent, and recorded on the 24th day of June, 1954, in the office of the County Clerk for said County in Book 45, page 28.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

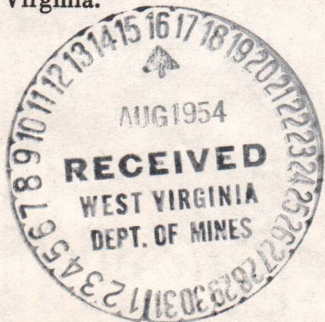
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

JOAN GAS COMPANY

312 Hines Building
Huntington, W. Va.
STREET

BY Dennis R. Scott
CITY OR TOWN

Box 1638 Huntington W. Va.
STATE

02/09/2024

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

NAME OF WELL OPERATOR JOAN GAS COMPANY	COAL OPERATOR OR COAL OWNER
ADDRESS 315 Mines Building Huntington, W. Va.	
PROPOSED LOCATION District: UNION County: WAYNE	COAL OPERATOR OR COAL OWNER W. W. PAYNE HUNTINGTON, W. VA.
Well No. 1	OWNER OF MINERAL RIGHTS W. W. PAYNE HUNTINGTON, W. VA.

GENTLEMEN:
The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated January 18, 1924 and recorded on the 28 day of January 1924 in the office of the County Clerk for said County in Wayne County, West Virginia.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

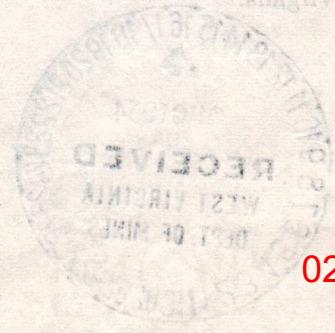
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators and further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses by me on the same day with the mailing or delivery of this copy to the Department of Mines in Charleston, West Virginia.

Very truly yours,
JOAN GAS COMPANY
WELL OPERATOR
315 Mines Building
Huntington, W. Va.

Address of Well Operator: _____
BY: _____
CITY OR TOWN: _____
STATE: _____



02/09/2024

If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit setting the line of each coal mine and no objections have been made by the coal operators to the location, or found therein by the department, and that the same is approved, and the well operator authorized to proceed to drill at said location.

Formation	Color	Hard or Soft	Top <i>21</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
LIME	GREY	HARD	2175	2215			
SLATE & SHELL	DARK	SOFT	2215	2235			
BROWN SHALE	BROWN	SOFT	2235	2252			
BEREA SAND	GREY	HARD	2252	2267			
SLATE	WHITE	SOFT	2267	2273			
BEREA SAND	GREY	HARD	2273	2276			
SLATE & SHELL	GREY	SOFT	2276	2305			
LIME SHELL	GREY	HARD	2305	2324			
SLATE	WHITE	SOFT	2324	2326			
LIME	GREY	HARD	2326	2330			
SLATE	GREY	SOFT	2330	2333			
BLACK SHALE	BROWN	SOFT	2333	2340			
HARD SHELL	GREY	HARD	2340	2345			
BLACK SHALE	BROWN	SOFT	2345	2450			
SLATE & SHELL	GREY	SOFT	2450	2588			
BROWN SHALE	BROWN	SOFT	2588	2712			
HARD SHELL	GREY	HARD	2712	2725			
BROWN SHALE	BROWN	SOFT	2725	2745			
SLATE	WHITE	SOFT	2745	2765			
BROWN SHALE	BROWN	SOFT	2765	2876			
WHITE SLATE	WHITE	SOFT	2876	2904			
BROWN SHALE	BROWN	SOFT	2904	3070			
WHITE SLATE	WHITE	SOFT	3070	3262			
BROWN SHALE	BROWN	SOFT	3262	3295			
CORNIFEROUS							
LIME	GREY	HARD	3295	3972			
SAND (BIG SIX)	WHITE	HARD	3972	3975			
SANDY SHELL	GREY	HARD	3975	3982			
GREY SHALE	GREY	SOFT	3982	4006			
RED SHALE	RED	SOFT	4006	4016			
GREEN SHALE	GREY	SOFT	4016				

STOPPED DRILLING AT 4028 SHOW OF GAS AT 3150 SHOW OF GAS AT 3268 SHOW OF SOUR WATER 1/2 BAILER PER HAT 3458 WELL WAS SHOT FROM 3295 to 2725 WITH INCREASE IN GAS TO 89.000CFD NO SHOW OF GAS IN BIG SIX WELL PLUGGED FROM 4028 TO 3345 UNDER SUPERVISION OF (O. C. ALLEN INSPECTOR) TOTAL DEPTH 4028 WELL PLUGGED FROM 4028 to 3943 to 3933 PLUGGED WITH HARD ROCK ROCK WAS DRILLED UPON FOR PERIOD OF 30 MIN BOTTOM OF TOP BRIDGE SET AT 3400 PLUGGED FROM 3400 to 3355 WITH RED MUD PLUGGED FROM 3355 to 3345 WITH HARD ROCK. ROCK WAS DRILLED UPON FOR PERIOD OF 30 MINS. BURGESS PLUG PACKER SET AT 3345

02/09/2024

Date APRIL 10, 1953

APPROVED JOAN GAS CO, Owner

By T. P. Smith (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 21

Quadrangle GEREDO

WELL RECORD

Permit No. MAY 935

2022/60/20

Oil or Gas Well GAS (KIND)

Company Joan Gas Co. Address Hines Bldg, Huntington, W. Va. Farm W. W. Payne Location (waters) Lynn Creek Well No. One Elev. 865 District Union County Wayne

The surface of tract is owned in fee by W. W. Payne 705 13th Ave Address Same Mineral rights are owned by Same Address 705 13th Ave

Drilling commenced Sept 1954 Date Shot Nov 54 From 3295 To 2725 Drilling completed Feb 1955 With Gellatin - See Remarks

Open Flow 4 /10ths Water in Inch Volume 89 Thousand Cu. Ft. Rock Pressure 580 lbs. hrs. Oil None bbls., 1st 24 hrs. Fresh water None feet

Salt water 1200 feet Remarks: Well was shot in the shale in November (then drilled on to Big Six. Big Six was dry, hole plugged. Back to shale, see plugging permit application dated Feb 5, 1955

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
SURFACE	RED	SOFT	0	15		15	
RED ROCK	RED	SOFT	15	100		100	
SLATE & SHELL	GREY	HARD	100	375		375	
SAND	WHITE	HARD	375	460		460	
SLATE & SHELL	GREY	HARD	460	530		530	
SAND	WHITE	HARD	530	550		550	
SLATE	GREY	SOFT	550	810		810	
SAND	GREY	HARD	810	855		855	
SLATE & SHELL	GREY	HARD	855	975		975	
SLATE	WHITE	SOFT	975	1200		1200	
SALT SAND	WHITE	HARD	1200	1280		1280	
SLATE	GREY	SOFT	1280	1285		1285	
BLACK LIME	BROWN	HARD	1285	1317		1317	
SLATE	GREY	SOFT	1317	1332		1332	
LIME SHELL	GREY	HARD	1332	1374		1374	
WHITE SLATE	WHITE	SOFT	1374	1394		1394	
MAXTON SAND	GREY	HARD	1394	1410		1410	
WHITE SLATE	WHITE	SOFT	1410	1445		1445	
LITTLE LIME	WHITE	HARD	1445	1457		1457	
PENCIL CAVE	BROWN	SOFT	1457	1460		1460	
BIG LIME	GREY	HARD	1460	1622		1622	
INJUN SAND	GREY	SOFT	1622	1647		1647	
SLATE & SHELL	GREY	SOFT	1647	1676		1676	
SAND	GREY	HARD	1676	1720		1720	
SLATE	GREY	SOFT	1720	1724		1724	
SANDY LIME	GREY	HARD	1724	1810		1810	
SLATE & SHELL	GREY	SOFT	1810	1842		1842	
SAND LIME	GREY	SOFT	1842	1900		1900	
SLATE	WHITE	SOFT	1900	1920		1920	
LIME SHELL	GREY	HARD	1920	1970		1970	
DARK SHALE	DARD	SOFT	1970	1990		1990	
SLATE & SHELL	DARK	HARD	1990	2175		2175	



Hole full of water

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

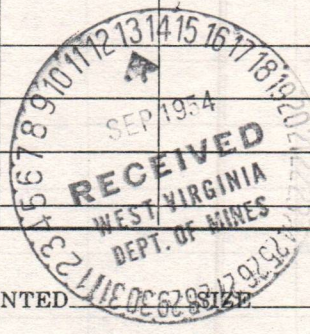
INSPECTOR'S WELL REPORT

Permit No. Way-935

Oil or Gas Well _____
(KIND)

Company Joan Gas Co.
 Address _____
 Farm H. N. Payne
 Well No. 1
 District Union County Wayne
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____
CASING CEMENTED _____			No. FT. _____ Date _____
			COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
			_____ FEET _____ INCHES FEET _____ INCHES
			_____ FEET _____ INCHES FEET _____ INCHES



Drillers' Names Guss Hall

Remarks: Rigging up - no permit at this time,

8-18-54
DATE

O.C. Allen
DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

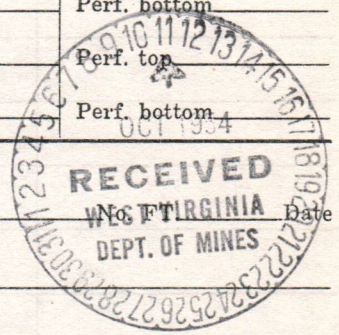
INSPECTOR'S WELL REPORT

Permit No. Way

Oil or Gas Well _____
(KIND)

Company Joan Gas Co
 Address 916 24 ave Huntington W Va
 Farm N. W. Payne
 Well No. 1
 District Union County Wayne
 Drilling commenced Sept-1-54
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10	<u>20</u>		Size of _____
8 1/4	<u>368</u>		
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____ Perf. bottom _____
CASING CEMENTED _____	SIZE _____		
COAL WAS ENCOUNTERED AT _____	FEET _____	INCHES _____	
_____	FEET _____	INCHES _____	FEET _____ INCHES _____
_____	FEET _____	INCHES _____	FEET _____ INCHES _____



Drillers' Names Smith Drilling Co.

Remarks:
Fishing for tools at 1270 feet.
no permit at well - and I am unable to find my
copy, so if permit has not been issued let me know
and I will close down operation.
10-8-54 O.C. Allen

DATE

DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

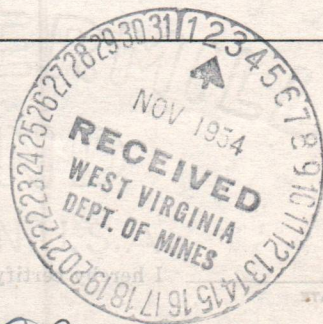
Permit No. Way-935

Oil or Gas Well _____
(KIND)

Company <u>Joan Gas Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>312 Mine Bldg. Huntington</u>	Size			
Farm <u>A. N. Payne.</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Union</u> County <u>Wayne</u>	10	<u>20'</u>		Size of _____
Drilling commenced <u>Sept. 1-54</u>	8 1/4	<u>368'</u>		
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Smith Drilling Co.

Remarks: Drilling at 2000 feet.



O.C. Allen

10-26-54
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____	County _____	8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____		5 3/16			
Total depth _____		3			Perf. top _____
Date shot _____		2			Perf. bottom _____
Depth of shot _____		Liners Used			Perf. top _____
Initial open flow _____					Perf. bottom _____
/10ths Water in _____ Inch					
Open flow after tubing _____					
/10ths Merc. in _____ Inch					
Volume _____	Cu. Ft.	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____
Rock pressure _____	lbs. _____				
hrs. _____					
Oil _____	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____	FEET _____	INCHES _____	
Fresh water _____	feet _____	_____	FEET _____	INCHES _____	
Salt water _____	feet _____	_____	FEET _____	INCHES _____	

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR _____

02/09/2024

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

This well was drilled to and through the Big Six Sand for a total depth of 4028 feet. We will plug this well back to the top of the Corniferous Lime. We will produce the Brown Shale from this well. We will plug off the Big Six up the hole with Red Clay, Rock, Red Clay and Rock for a distance of 40'. The plug will be thoroughly drilled on to avoid any possible water reaching the Sand from above.

We will set another 50' plug above the water and Sour Gas in the Lime, using the same method as above. In addition to this we will set a steel and rubber drive plug on top of this 50' bridge and set it with the tools. This plug will be in the top of the Lime. If the bridge should ever leak, this plug is designed to hold the pressure.

2011/11

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

JOAN GAS COMPANY

By F. D. Smith
F. D. Smith Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

02/09/2024

_____ day of _____, 19 ____.

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No affidavit

None
COAL OPERATOR OR COAL OWNER
No Coal Encountered in drilling
ADDRESS

Joan Gas Company
NAME OF WELL OPERATOR
Room 312 - Hines Bldg.
Huntington, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS

February 5 19 55
WELL TO BE ABANDONED

W. W. Payne
LEASE OR PROPERTY OWNER
705 - 13th Ave.
Huntington, W. Va.
ADDRESS

Union District
Wayne County
Well No. One
W. W. Payne Farm

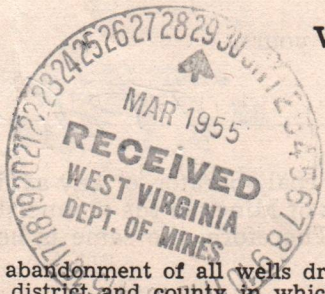
Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 4th day of April, 19 55, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,



JOAN GAS COMPANY
By F. D. Smith Well Operator.

02/09/2024

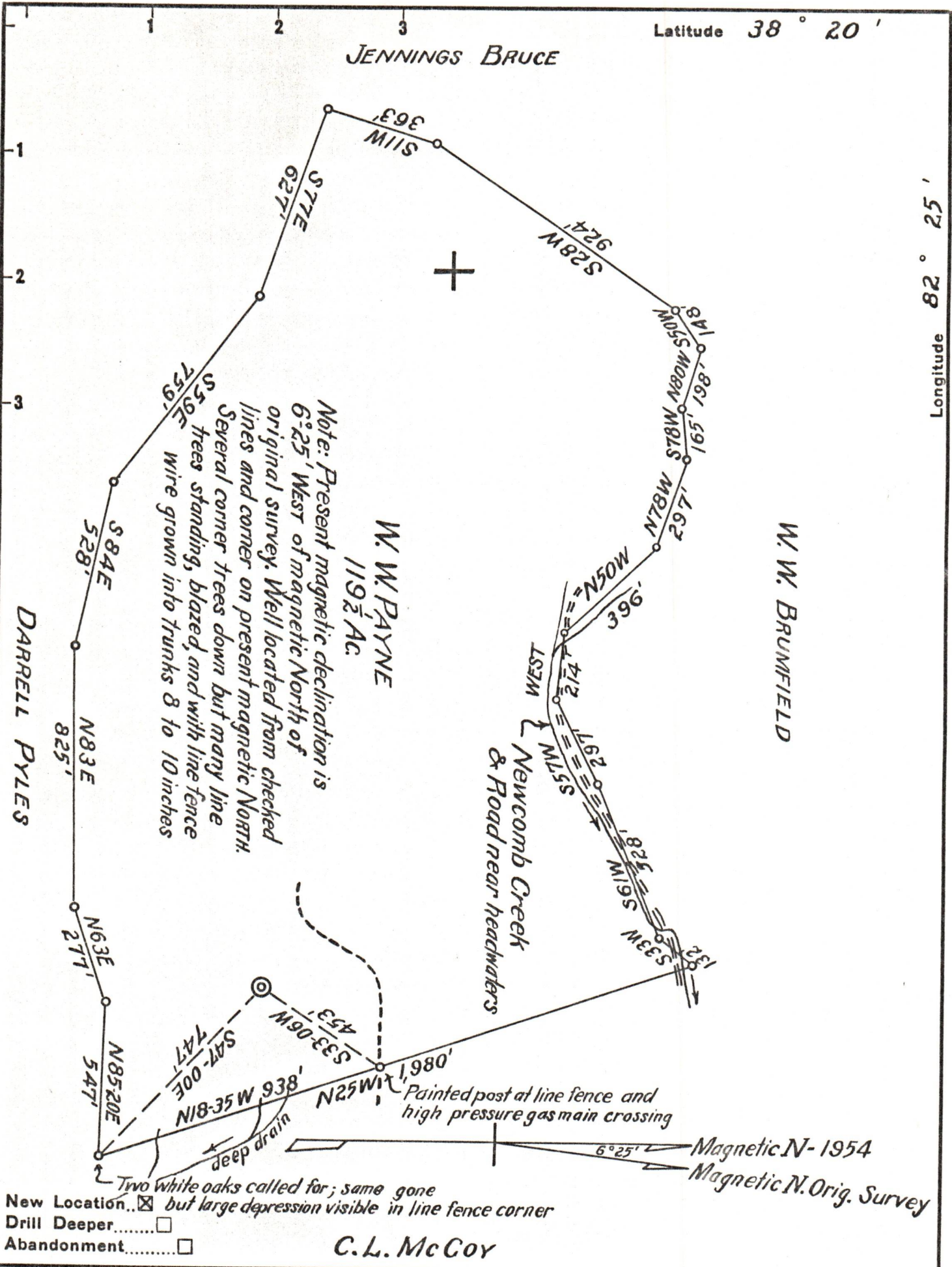
NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

Latitude 38° 20'

Longitude 82° 25'

JENNINGS BRUCE



Note: Present magnetic declination is 6°25' West of magnetic North of original survey. Well located from checked lines and corner on present magnetic North. Several corner trees down but many line trees standing, blazed, and with line fence wire grown into trunks 8 to 10 inches

W. W. PAYNE
119 1/2 Ac.

W. W. BRUNFIELD

Newcomb Creek
& Road near headwaters

Painted post at line fence and high pressure gas main crossing

Magnetic N-1954
Magnetic N. Orig. Survey

Two white oaks called for; same gone
New Location... but large depression visible in line fence corner
Drill Deeper.....
Abandonment.....

C. L. McCoy

Company JOAN GAS CO.
 Address HUNTINGTON, W.VA. 312 HINES BLDG.
 Farm W. W. PAYNE
 Tract _____ Acres 119 1/2 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 865
 Quadrangle GUYANDOT, W.VA.-0.
 County WAYNE District UNION
 Engineer Dennis K. Scott
 Engineer's Registration No. 1162
 File No. MW-G Drawing No. 114
 Date AUG 14, 1954 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. WAY-935

02/09/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.