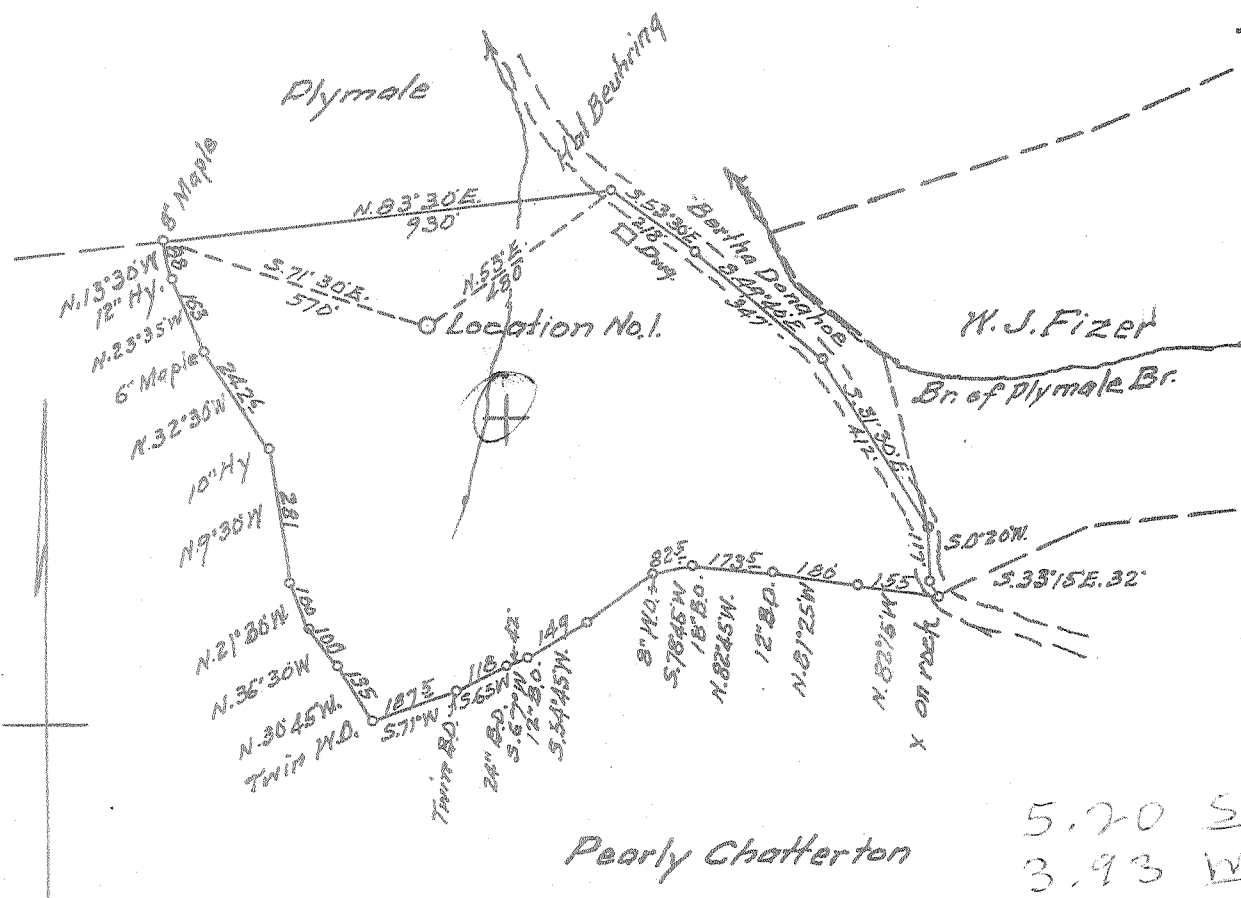


Latitude 38° 25'

Longitude 82° 25'



5.70 S
3.93 W

- New Location
- Drill Deeper
- Abandonment

Company WEBSTER MYERS
 Address HUNTINGTON, W.VA.
 Farm PAUL CROCKETT
 Tract _____ Acres 30 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 670
 Quadrangle GUYANDOT WC
 County WAYNE District UNION
 Engineer L. E. Ewing
 Engineer's Registration No. 309
 File No. _____ Drawing No. _____
 Date 6-26-54 Scale 1"=400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-932

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Deep Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well Gas

(KIND)

Quadrangle Haywood

Permit No. Way 932

Company David Gas Company (Webster Miers)
Address 1614 7th Ave Huntington, W. Va.
Farm EXXON Paul Crockett Acres 30
Location (waters) Twelve Pole
Well No. 1 Elev. 670
District Union County Wayne

The surface of tract is owned in fee by Paul Crockett
Shoals, W. Va. Address _____

Mineral rights are owned by Same
Address _____

Drilling commenced July 19, 1954
Drilling completed Sept 3, 1954

Date Shot Sept 6 From 3050 To 2450
With 667 lbs Gels tin and 3333 lbs Gas Well B

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch

Volume 105 M (after shot) _____ Cu. Ft.

Rock Pressure 450 lbs. 40 hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 125 feet _____ feet

Salt water 1100 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Bottom hole well & Anchor
16			Kind of Packer
13			5-8/16"x16"
10	50	50	3-1/2"x16"
8 1/4	154	154	Size of Bottom hole
6 3/4	1235	Pulled	2130
5 3/16	2130	2130	Depth set
3			Anchor 2222
2	2865	2865	Perf. top 2715
Liners Used	none		Perf. bottom 2865
			Perf. top _____
			Perf. bottom _____

CASING CEMENTED NO SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT none FEET _____ INCHES _____

FEET _____ INCHES _____ FEET _____ INCHES

FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	Gk		0	75			
Slate			75	125			
Sand			125	255			
Slate			235	450			
Sand			450	675			
Blac k Slate			675	720			
Gas Sand			720	725			
Slate			725	740			
Salt Sand Broken			740	1160			
Slate			1160	1195			
Sand			1195	1214			
Slate			1214	1220			
Little Lime			1220	1235			
Big Lime			1235	1390			
Keener Sand			1390	1420			
Slate			1420	1450			
Injun Sand			1450	1520			
Slate			1520	1530			Brown Shale 2825 to 2750
Sand			1530	1570			Grey Shale 2750 to 2720
Slate & Shells			1570	2020			Iron Shale 2720 - 2670
Berea Sand			2020	2042			Slate 2670 - 2020
Slate & Shells			2042	2057			Brown Shale 2020 - 2050
Berea Sand			2057	2110			Top of carboniferous and total
Slate & Shells			2110	2230			<u>3050</u>
Berea Sand			2230	2450			Small amount of gas 2865-2840
Slate & Shells			2450	2660			2850-
Berea Sand			2660	2685			
Slate			2685				

3050
670
2380

