



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

A. G. Nixon

Wofford Gas Company

~~COAL OPERATOR~~ COAL OWNER (coal not operated)

NAME OF WELL OPERATOR

945 Adams Ave., Huntington, W. Va.

% R. H. Adkins  
Hamlin, W. Va.

ADDRESS

COMPLETE ADDRESS

June 12th, 1954

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

Union District

ADDRESS

Wayne County

A. G. Nixon

OWNER OF MINERAL RIGHTS

Well No. 1

38° 25'  
82° 25'

945 Adams Ave., Huntington, W. Va.

ADDRESS

A. G. Nixon Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Feb., 1953, made by A. G. Nixon, to R. H. Adkins, and recorded on the \_\_\_\_\_ day of \_\_\_\_\_, in the office of the County Clerk for said County in Book \_\_\_\_\_, page \_\_\_\_\_.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Wofford Gas Company

WELL OPERATOR

% R. H. Adkins

STREET

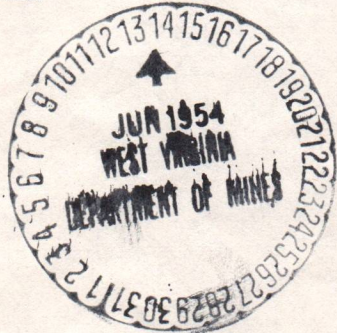
Hamlin

CITY OR TOWN

West Virginia.

STATE

02/09/2024



Address of Well Operator }

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines  
Charleston, W. Va.

A. G. Nixon  
948 Adams Ave., Huntington, W. Va.

Wofford Gas Company  
R. H. Adkins  
Hamilton, W. Va.

June 12th 1954  
Union  
Wayne  
Well No. 1  
A. G. Nixon

948 Adams Ave., Huntington, W. Va.  
A. G. Nixon

The undersigned well operator is entitled to drill upon the above named land or tract of land for oil and gas having fee title thereto, (or as the case may be) under grant or lease dated Feb., 1953, made by R. H. Adkins and recorded on the \_\_\_\_\_ day \_\_\_\_\_

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the land and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks. The undersigned well operator is informed and believes there are no coal operators operating within a coal bed beneath said tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must be forth as definitely as is reasonably possible, the grounds or grounds on which such objections are based and indicate the question and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)  
Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective addresses \_\_\_\_\_ day \_\_\_\_\_ before or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,  
Wofford Gas Company  
R. H. Adkins  
Hamilton  
West Virginia



02/09/2024

\*Section 3... If no such objections are filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines for said proposed location, the department shall forthwith issue to the well operator a drilling permit setting the time of such plat and no objections have been made by the coal operators or land owners to the location or found there by the department and that the same is approved and the well operator authorized to proceed to drill at said location.

Formation	Color	Hard or Soft	Top 10	Bottom	Oil, Gas or Water	Depth Found	Remarks
Brown Shale			2897	2973			
White Slate			2973	2995			
Brown Shale			2995	3084			
White Slate			3084	3236			
Brown Shale			3236	3330			
Conniferous Lime			3330				

02/09/2024

DEPARTMENT OF MINES  
STATE OF MISSISSIPPI

Date \_\_\_\_\_, 194\_\_

APPROVED \_\_\_\_\_, Owner

By \_\_\_\_\_

(Title)



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

# WELL RECORD

Oil or Gas Well (Kind)

4203/60/29 W/1-929

*GAS*

*Morganfield*

Company		Worford Gas Co.	
Address		Hamlin, W. Va.	
Farm	A.G. Nixon		
Location (waters)	Twelve Pole Creek		
Well No.	1		
District	Union		
County		Wayne	
Address		A.G. Nixon	
Address		A.G. Nixon	
Mineral rights are owned by		A.G. Nixon	
The surface of tract is owned in fee by		A.G. Nixon	
10	21-6'	18	21-6'
16	Size of	16	251-7
18	Depth set	16	2325
16	Drilling commenced	16	9-5-54 completed 8-19-54
16	Date shot	16	8-20-54 From 3330 To 2777
16	Liners Used	16	2
16	Perf. top	16	2350
16	Perf. bottom	16	
16	Perf. top	16	
16	Perf. bottom	16	
16	Kind of Packer	16	Hook-wall
16	Size	16	95

Open Flow	9 / 10ths Water in 1 Inch		
Volume	35M. Cu. Ft.		
Rock Pressure	500 lbs.		
Oil	bbls., 1st 24 hrs. 72		
Oil	hrs.		
COAL WAS ENCOUNTERED AT	FEET INCHES		
FEET INCHES	FEET INCHES		

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	Slate		0	10			
	Slate		10	80			
	Sand		80	110			
	Slate		110	161			
	Red-rock		161	201			
	Sand		201	230			
	Slabe		230	262			
	Sand		262	290			
	Red-rock		290	320			
	Slate		320	370			
	Sand		370	400			
	Slate		400	448			
	Sand		448	480			
	Slabe		480	480			
	Sand		480	500			
	White Slate		500	570			
	Sand		570	610			
	Black Slate		610	760			
	Sand		760	801			
	Slate		801	890			
	Salt Sand		890	1050			
	Slate		1050	1240			
	Salt Sand		1240	1309			
	Slate & Shell		1309	1412			
	Little Lime		1412	1427			
	Pencil Cava		1427	1430			
	Big Lime		1430	1597			
	Big Engrin		1597	1661			
	Slate & Shell		1661	2214			
	Brown Shale		2214	2222			
	Berea Sand		2222	2234			
	Slate		2234	2320			
	Brown Shale		2320	2423			
	White Slate		2423	2658			
	Brown Shale		2658	2746			
	White Slate		2746	2782			
	Brown Shale		2782	2865			
	White Slate		2865	2897			



(Over)

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

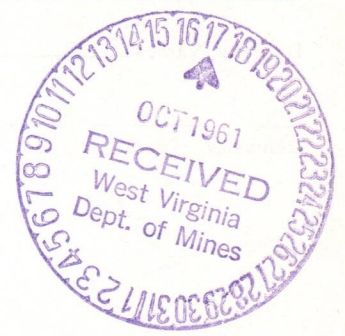
**INSPECTOR'S PLUGGING REPORT**

Permit No. Way-929P Well No. 1  
 COMPANY Wofford Gas Co. ADDRESS Hamlin, W.Va.  
 FARM A. B. Nixon DISTRICT Union COUNTY Wayne  
 Filling Material Used Clay stone cement

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
					2350	2"	

Drillers' Names Jonny McCallister

Remarks: Started pulling 2" tubing



10-9-61 I hereby certify I visited the above well on this date.  
DATE

H. E. Butcher  
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

**INSPECTOR'S PLUGGING REPORT**

Permit No. Way-929P Well No. 1

COMPANY Wofford Gas Co. ADDRESS Hamlin, W.Va.

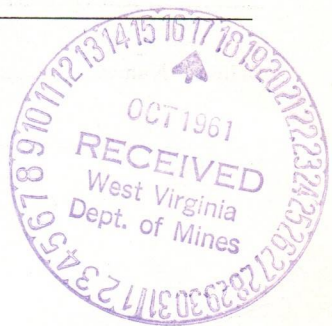
FARM A. S. Nixon DISTRICT Union COUNTY Wayne

Filling Material Used Clay Cement Stone

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>2340'-2350'</u>			<u>Perm. bridge 2350'- Stone 2335'-2340'</u>	<u>2350'-2'</u>		

Drillers' Names Johnny McCallister

Remarks: Pulled remainder of 2" tubing.



10-10-61 I hereby certify I visited the above well on this date.  
DATE

K. E. Butcher  
DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

02/09/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

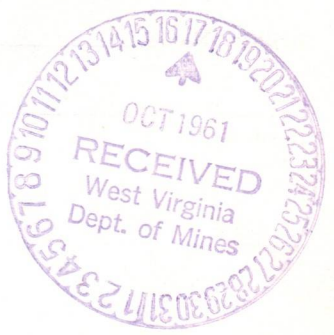
**INSPECTOR'S PLUGGING REPORT**

Permit No. Way-929P Well No. 1  
 COMPANY Wofford Gas Co. ADDRESS Hamlin W.Va.  
 FARM A. G. Nixon DISTRICT Nixon COUNTY Cabell  
 Filling Material Used Clay Stone Cement

Liner	Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE LOST
<u>1540-1550-</u>			<u>Clay</u> <u>1550-1800-</u> <u>1535-1540-</u>	

Drillers' Names Johnny McCallister

Remarks: Pulled 5" casing to 850-



10-12-61 I hereby certify I visited the above well on this date.  
DATE

K. C. Butcher  
 DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. Way-929P Well No. 1

COMPANY Wofford Gas Co. ADDRESS Hamlin, W.Va.

FARM A. G. Nixon DISTRICT Union COUNTY Wayne

Filling Material Used Clay & Stone cement

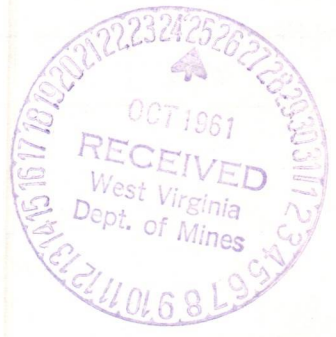
Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
290-300-			Stone 285- - 290-			
			Clay 260- - 285-			

Drillers' Names Johnny McCallister

Remarks:

Pulling on 8" pipe.



10-17-61 I hereby certify I visited the above well on this date.  
DATE

H. C. Butcher  
DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

02/09/2024

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull 2" tubing 2350'.  
Set Bridge at 2350'.  
2 sacks of cement and 5' of crushed stone.  
Lift 5" casing to 1500'.  
Fill with mud and clay to 1550'. - *real cement 10' & 5' crushed stone at 1550'*  
Continue lifting 5" casing to 850'.  
Fill with mud and clay to 870'.  
Remove remainder of 5" casing.  
Run 2 bags of cement 870' to 860'.  
Crushed stone 860' to 855'.  
Set bridge at 300'. 2 bags of cement.  
5' of crushed stone.  
Fill with clay to 3'.  
Cement to surface.  
Erect monument as prescribed by Law.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

WOFFORD GAS COMPANY

BY: W. J. Hauldren  
W. J. Hauldren Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved. 02/09/2024

5TH day of SEPTEMBER, 19 61.

DEPARTMENT OF MINES  
Oil and Gas Division

By: \_\_\_\_\_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

No Coal Operation  
Coal Operator

Address

Coal Owner

Address

Lease or Property Owner

Address

Wofford Gas Company  
Name of Well Operator

Hamlin, West Virginia  
Complete Address

September 1, 1961  
Date

WELL TO BE ABANDONED  
Union District

Wayne County

Well No. 1

A. G. Nixon Farm

Inspector to be notified KENNETH BUTCHER  
BARBOURSVILLE, W. VA. Telephone Number REGENT 6-1933

Gentlemen:— **24 HOURS IN ADVANCE OF PLUGGING**

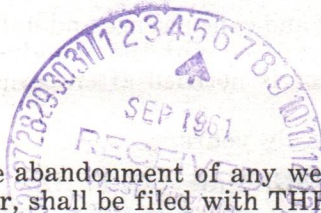
The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,  
**WOFFORD GAS COMPANY**  
By: \_\_\_\_\_  
Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

02/09/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-929-P

Permit Number

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT. ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<u>No coal operation.</u>	<u>Wofford Gas Company</u>
COAL OPERATOR OR OWNER	NAME OF WELL OPERATOR
ADDRESS	<u>Hamlin, West Virginia</u>
COAL OPERATOR OR OWNER	COMPLETE ADDRESS
ADDRESS	<u>October 25</u> 19 <u>61</u>
LEASE OR PROPERTY OWNER	WELL AND LOCATION
ADDRESS	<u>Union</u> District
	<u>Wayne</u> County
	Well No. <u>1</u>
	<u>A. G. Nixon</u> Farm

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Lincoln } ss:

John McCallister and Eugene Brown being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Wofford Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 7th day of October, 19 61, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Pull 2" tubing	- 2350'			
Bridge set at	2350'			
Cemented 10' and added 5' crushed stone at	2350.			
Lifted 5" casing to	1500'			
Filled with clay and mud to	1500'			
Cemented 10' and added 5' crushed stone at	1550.			
Continued to lift casing to	870'			
Filled with clay to	870'			
Continued to lift 5" casing to	top.			
Ran 10' of cement	870' to 860'			
Added 5' crushed stone	860' to 855'			
Set bridge at	300'.			
Filled with 10' cement	300' to 290'			
Added 5' crushed stone	290' to 285'			
Filled with clay to	3'			
Cemented to surface.				
COAL OPERATOR		DESCRIPTION OF MONUMENT		
(NAME)	Erected Monument as prescribed by law.			
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 23 day of October, 19 61

And further deponents saith not.

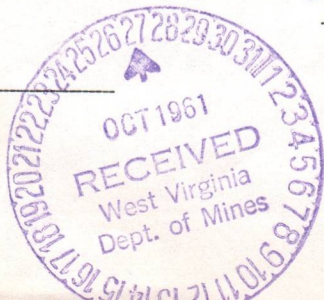
Sworn to and subscribed before me this 24 day of Oct, 1961.

My commission expires:

June 7, 1967

John McCallister  
Eugene Brown 02/09/2024  
W. J. Hauldren  
Notary Public.

Permit No. Way-929 P



Faint header text, possibly including a title or reference number.

Worford Gas Company  
Hamlin, West Virginia  
October 25  
Union  
Wagon  
A. G. Nixon

John McCallister  
Eugene Brown  
Worford Gas Company  
October 31  
Hamlin

Horizontal line separator.

Table with multiple columns and rows of faint data entries, possibly including measurements or dates.

October 31  
25

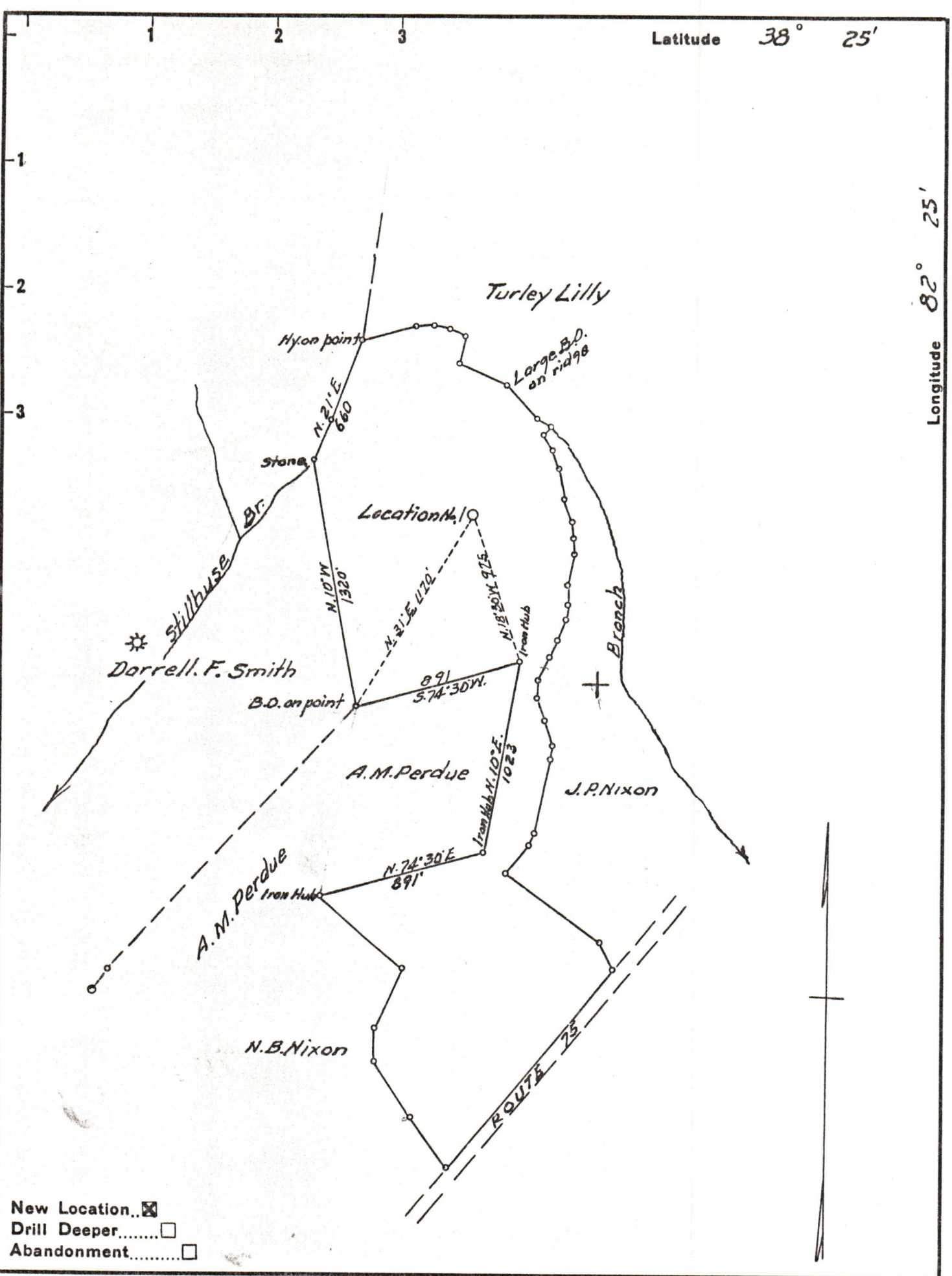
James V. 1927  
Wagon No. W-289 P

02/09/2024



Latitude 38° 25'

Longitude 82° 25'



- New Location..
- Drill Deeper.....
- Abandonment.....

Company WOFFORD GAS CO.  
 Address HAMLIN, W.VA.  
 Farm A. G. NIXON  
 Tract \_\_\_\_\_ Acres 95 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 880  
 Quadrangle GUYANDOT  
 County WAYNE District UNION  
 Engineer G. E. Ewing  
 Engineer's Registration No. 309  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 6-12-54 Scale 1" = 660'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WAY-929

02/09/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.